

Accident statistics for fixed offshore units on the UK Continental Shelf 1980-2005

Prepared by **Det Norske Veritas** for the Health and Safety Executive 2007





Accident statistics for fixed offshore units on the UK Continental Shelf 1980-2005

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In 2000, a project was undertaken by Det Norske Veritas (DNV) on behalf of the UK Health & Safety Executive (HSE) with the purpose of obtaining accident statistics for offshore floating units on the UK Continental Shelf (UKCS). In this respect, four databases holding information about incidents having occurred on floating units on the UKCS were interrogated. The survey revealed that that none of them had a complete recording of such incidents. Consequently, the event frequencies being obtained varied with the availability of sources.

There was no reason to believe that the situation and figures for fixed installations should be any different. Hence, it was proposed to initiate a series of projects, but addressing all types of risks to fixed units. It should be noted that fixed units in this project are defined as comprising all bottom-fixed structures, but excluding TLPs, FPSOs, FSUs and production jackups even though they are "fixed" during their production phase. The most recent project related to fixed units, Accident Statistics for Fixed Offshore Units on the UK Continental Shelf 1980 – 2003, was completed in 2005. This current project updates the data of the previous project by two further years, 2004 and 2005. This report supercedes Research Report RR349.

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1 EXECUTIVE SUMMARY

1.1 Background

In 2000, a project was undertaken by Det Norske Veritas (DNV) on behalf of the UK Health & Safety Executive (HSE) with the purpose of obtaining accident statistics for offshore floating units on the UK Continental Shelf (UKCS). In this respect, four databases holding information about incidents having occurred on floating units on the UKCS were interrogated. The survey revealed that that none of them had a complete recording of such incidents. Consequently, the event frequencies being obtained varied with the availability of sources.

There was no reason to believe that the situation and figures for fixed installations should be any different. Hence, it was proposed to initiate a series of projects, but addressing all types of risks to fixed units. It should be noted that fixed units in this project are defined as comprising all bottom-fixed structures, but excluding TLPs, FPSOs, FSUs and production jackups even though they are "fixed" during their production phase. The most recent project related to fixed units, *Accident Statistics for Fixed Offshore Units on the UK Continental Shelf 1980 – 2003*, was completed in 2005. This current project updates the data of the previous project by two further years, 2004 and 2005.

1.2 Confidentiality

In order to ensure that the final results of the project were accurate and in line with the Quality Control requirements of the DNV's WOAD databank it was necessary to obtain "raw" data from each of the Databases interrogated. Raw data is defined as the data concerning a specific incident which identified the installation, operator, location, date and time. The data so obtained enabled quality checks to be undertaken on the different databases to prevent double counting of an incident or accident.

It is a condition of the contract between the HSE and DNV, the custodians of the WOAD databank, which any information so obtained will only be exported in a non attributable form to protect confidentiality and once the project is completed, the raw data will be destroyed. That is, any request for data obtained by WOAD as a result of this project will result in data being supplied which is non attributable and will not allow identification of the name of the installation, company, location, date or time of an incident. It will thus be impossible to pinpoint the installation or operator by any means.

1.3 Objectives

The main objective of the project is to obtain complete statistics for accidents and incidents having occurred on fixed units engaged in the oil and gas exploration and exploitation on the UKCS in the period 1980-2005, including number of accidents and incidents with corresponding frequencies per type of fixed unit. This is published both as a written report and an associated spreadsheet in the MS Excel format listing individually the coding and text for each incident.

Fixed units in this project are defined as comprising all bottom-fixed structures, but excluding TLPs, FPSOs, FSUs and production jackups even though they are "fixed" during their production phase and are classified as "fixed installations" by the HSE under the Safety Case

Regulations. Accident statistics for these excluded units may be found in the report and spreadsheet being published from the parallel project addressing floating installations, *Accident Statistics for Floating Offshore Units on the UK Continental Shelf 1980 – 2005.*

The results from this study will serve as a reference document for data to be used in future Risk Assessments of offshore Fixed units and furthermore, be a valuable reference document for UK Health & Safety Executive (HSE)/ Offshore Safety Division (OSD) when reviewing Safety Cases.

To fulfil this objective, relevant databases were interrogated with respect to both population and accident data thus forming a complete basis of data for obtaining comprehensive accident statistics for the type of units, geographical area and time period considered in this project. The following databases were selected for interrogation:

- ORION (the former *Sun Safety System*); UK HSE-Offshore Safety Division
- Offshore Blowout Database (SINTEF, Norway)
- Worldwide Offshore Accident Databank *WOAD*; DNV, Norway

It had been noted by the HSE that extensive reference was made to the WOAD database in many of the Safety Cases submitted to them by the offshore operators. Consequently the decision was made to utilise the WOAD incident definitions, codings and format in the new database. Utilising the same methodology and format should enable the operators and owners of offshore installations to readily adapt to the use of the new database. DNV, as the custodians of the WOAD database was therefore selected as the contractor to undertake the work on behalf of the HSE. A major part of the work of DNV has thus been the redefining of each incident, in the various databases interrogated, to reflect the definitions, codings and format used in WOAD.

1.4 Results

The information being available for each incident has been reviewed and the chain of events has been obtained. The classification of events has been done according to the WOAD concept. One accident may comprise a chain of consecutive events (accident outcomes or occurrences), e.g. a blowout resulting in explosion, fire and oil spill. This means that <u>one single accident or incident may give rise to several **occurrences**</u>. The total number of occurrences will thus be much higher than the total number of accidents recorded. When giving frequencies per type of event, this is presented as number of occurrences per unit per year. However, when presenting frequencies irrespective of type of event, the figures are given as number of accidents per unit per year.

By combining and merging the results from the interrogation of the three databases, ORION, WOAD and BLOWOUT, the accident and occurrence frequencies for fixed units in the UKCS in the period 1980-2005 are estimated. In the following tables the accident (or occurrence) frequencies, i.e. number of accidents (or occurrences) per unit year, are given per type of installation, event (only occurrences) and the periods 1980-1989, 1990-2005 and 1980-2005. N denotes number of accidents (or occurrences) and F denotes *average* annual frequency per unit in the specific time period, i.e. number of accidents (or occurrences) per unit and year. The source *All databases combined* refers to the database obtained by pooling the three mentioned databases and removing the overlapping records.

Care should be taken when trying to compare statistics for the period 1980-1989 and 1990-2005, since the reporting requirements and systems changed dramatically in the UK around 1990 following the issuing of the Lord Cullen Report following the Piper Alpha accident in 1988.

Note that '-' is applied where no accidents/occurrences have been recorded (and hence no frequencies calculated) or if the given event is not applicable/relevant for the given type of units.

The results, after having interrogated the databases and removed overlapping records are also detailed in the associated Excel spreadsheet. The spreadsheet, together with this report, may be downloaded by accessing the HSE web site <u>www.hse.gov.uk</u>. Within the spreadsheet, in addition to other fields each of the incidents is described in "free text".

Table 1 All fixed units.Number of accidents and accident frequencies (per unit-year). UKCS, 1980-2005.Source: All databases combined

		Period					
	1980	-1989	1990-2005		1980-2005		
Type of installation	Ν	F	Ν	F	N	F	
Drilling	19	0.115	41	0.141	60	0.132	
Production	995	1.631	5515	3.684	6510	3.090	
Wellhead	13	0.086	338	0.308	351	0.281	
Compression	8	0.116	62	0.360	70	0.290	
Pumping	-	-	-	-	-	-	
Injection/riser	1	0.022	9	0.064	10	0.054	
Accommodation	7	0.171	10	0.065	17	0.088	
Total fixed units	1043	0.9473	5975	1.766	7018	1.565	

Table 2 All fixed units.Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005.Source: All databases combined

	Period					
	1980)-1989) 1990-2		1980	-2005
Type of event	Ν	F	N	F	N	F
Anchor failure	-	-	-	-	-	-
Blowout	6	5.4•10 ⁻³	4	1.2•10 ⁻³	10	2.2•10 ⁻³
Capsize	-	-	-	-	-	-
Collision	2	1.8•10 ⁻³	28	8.3•10 ⁻³	30	6.7•10 ⁻³
Contact	80	0.073	108	0.032	188	0.042
Crane	422	0.383	1259	0.372	1681	0.375
Explosion	35	0.032	41	0.012	76	0.017
Falling object	468	0.425	1725	0.510	2193	0.489
Fire	228	0.207	717	0.212	945	0.211
Foundering	-	-	-	-	-	-
Grounding	-	-	-	-	-	-
Helicopter	7	6.4•10 ⁻³	6	1.8•10 ⁻³	13	2.9•10 ⁻³
Leakage	1	9.1•10 ⁻⁴	1	3.0•10 ⁻⁴	2	4.5•10 ⁻⁴
List	1	9.1•10 ⁻⁴	-	-	1	2.2•10 ⁻⁴
Machinery	-	-	-	-	-	-
Off position	-	-	-	-	-	-
Spill/release	216	0.196	3108	0.919	3324	0.741
Structural	5	4.5•10 ⁻³	13	3.8•10 ⁻³	18	4.0•10 ⁻³
Towing/towline	-	-	-	-	-	-
Well problem	22	0.020	392	0.116	414	0.092
Other	6	5.4•10 ⁻³	105	0.031	111	0.025

2 INTRODUCTION

In 2000, a project was undertaken by Det Norske Veritas (DNV) on behalf of the UK Health & Safety Executive (HSE) with the purpose of obtaining accident statistics for offshore floating units on the UK Continental Shelf (UKCS). In this respect, five databases holding information about incidents having occurred on floating units on the UKCS were interrogated. The survey revealed that that none of them had a complete recording of such incidents. Consequently, the event frequencies being obtained varied with the availability of sources. There was no reason to believe that the situation and figures for fixed installations should be any different. Hence, it was proposed to initiate a similar type of project, but addressing all types of risks to fixed units. It should be noted that fixed units in this project are defined as comprising all bottom-fixed structures, but excluding TLPs, FPSOs, FSUs and production jackups even though they are "fixed" during their production phase and are classified as "fixed installations" by the HSE under the Safety Case Regulations. Accident statistics for these excluded units may be found in the report and spreadsheet being published from the parallel project addressing floating installations, *Accident Statistics for Floating Offshore Units on the UK Continental Shelf 1980 – 2005*.

The recent project related to fixed units was completed in 2005 and showing statistics for the period 1980-2003, ref. /1/. This current project updates the data of the previous project by two further years, 2004 and 2005.

3 OBJECTIVES AND SCOPE OF WORK

The main objective of the project is to obtain complete statistics (i.e. accident frequencies) for accidents and incidents having occurred on fixed units engaged in the oil and gas exploration and exploitation activities on the UK Continental Shelf in the period 1980-2005, including number of accidents and incidents with corresponding frequencies per type of fixed unit. This is published both as a written report and an associated spreadsheet in the MS Excel format listing individually the coding and text for each incident.

Fixed units in this project are defined as comprising bottom-fixed installations (manned or unmanned) designed for drilling, accommodation, production, compression, pumping, and injection/riser purposes, or combinations of these. Regarding *production* installations, the study differentiates between the traditional (manned) production platforms, steel jackets or GBSs, and wellhead platforms (normally unmanned).

Category	Type of unit – description
Drilling	Drilling platforms whose sole purpose is to drill
Production	Traditional (manned) production platforms, steel jackets or GBSs. Included are also platforms with drilling, production, and accommodation facilities (i.e. large integrated platforms)
Wellhead	Wellhead platforms (normally unmanned) with no processing facilities, serving as "well support". Often linked to the main production platforms.
Compression	Gas compression platforms
Pumping	Pumping platforms
Injection/riser	Water or gas injection and riser platforms
Accommodation	Accommodation platforms

The classification of units is according to the following:

The results from this study will serve as a reference document for data to be used in future Risk Assessments of offshore Fixed units and furthermore, be a valuable reference document for HSE/OSD when reviewing Safety Cases.

To fulfil this objective, relevant databases were interrogated with respect to both population and accident data thus forming a complete data basis for obtaining comprehensive accident statistics for the said type of units, geographical area and time period. The following databases were selected for interrogation:

- ORION^{*}, UK HSE-Offshore Safety Division
- Offshore Blowout Database *BLOWOUT*, SINTEF, Norway
- Worldwide Offshore Accident Databank WOAD, Det Norske Veritas (DNV), Norway
 *): The former "Sun Safety System"

4 EXPOSURE DATA

Exposure (population) data in this context relates to the number of unit- (or platform-) years for each type of installation. By interrogating relevant sources holding such information, the number of unit-years are obtained for each year and type of unit for the UKCS in the period 1980-2005.

From WOAD, the exposure data for fixed units on the UKCS are obtained. The data are given in two following tables. Abandoned or removed/scrapped installations have been accounted for.

		Type of I	nstallation	
Year	Drilling	Production	Wellhead	Compression
1980-1989	165	610	151	69
1990	18	76	39	8
1991	18	79	45	9
1992	18	81	48	9
1993	19	86	51	10
1994	19	92	56	10
1995	19	92	57	11
1996	17	93	65	9
1997	18	94	70	11
1998	18	97	72	11
1999	18	96	79	12
2000	18	98	84	12
2001	18	99	85	12
2002	18	101	86	12
2003	18	104	86	12
2004	18	104	86	12
2005	18	105	90	12
1990-2005	290	1497	1099	172
1980-2005	455	2107	1250	241

Table 3 Fixed Units (drilling, production, wellhead and compression).UKCS, 1980-2005. Number of unit-years

	Type of Installation							
Year	Pumping	Injection/riser	Accommodation	Total, fixed				
1980-1989	20	45	41	1101				
1990	2	5	6	154				
1991	2	6	6	165				
1992	2	6	7	171				
1993	2	8	8	184				
1994	2	9	9	197				
1995	2	9	9	199				
1996	2	9	10	205				
1997	2	9	10	214				
1998	2	9	11	220				
1999	2	10	11	228				
2000	2	10	11	235				
2001	2	10	11	237				
2002	2	10	11	240				
2003	2	10	11	243				
2004	2	10	11	243				
2005	2	10	11	248				
1990-2005	32	140	153	3383				
1980-2005	52	185	194	4484				

Table 4 Fixed Units (pumping, injection, accommodation and total)).UKCS. 1980-2005. Number of unit-years

5 OVERVIEW OF DATABASES

This chapter gives a short presentation of the 3 databases being interrogated in this project.

5.1 ORION

The <u>R</u>eporting of <u>I</u>njuries, <u>D</u>iseases and <u>D</u>angerous <u>O</u>ccurrences <u>R</u>egulations 1995 (RIDDOR 95) arrangement came into force on 1 April 1996 and requires that all work-related accidents, diseases and dangerous occurrences in the UK and UK Continental Shelf are to be reported to the HSE. It applies to all work activities and to defined types of incidents. The incidents are to be reported using the OIR/9B and F2508A forms. These forms are to be completed and submitted to the HSE.

Prior to 1 April 1996 injuries and dangerous occurrences were reported on the OIR/9A form. This form was created under the Mineral Workings (Offshore Installations) Act 1971 and the Offshore Installations (Inspectors and Casualties) Regulations 1973.

The information submitted on the OIR/9A, OIR/9B and F2508A forms are recorded in a database, "ORION" (the former *Sun Safety System*), run by the HSE-OSD offices in Bootle, Liverpool.

The Sun Safety System (now ORION) was primarily developed to record incident data reported on the OIR/9A form. Other information is however recorded on the database, including details of inspections, investigations, prosecutions and the registration and location details of Offshore Installations. The OIR/9A form was first published in October 1990, and the Sun Safety System was implemented in 1st January 1991. The Sun Safety System does however contain some data on pre 1991 incidents (imported from previous systems maintained by the Safety Directorate of the Department of Energy), though not all fields on the OIR/9A form are available for this data. The Sun Safety System was decommissioned year 2000 and all data from 1991(incl.) was transferred to ORION.

Note that notification of hydrocarbon releases (voluntarily submitted on the OIR/12 form) are also recorded in a separate and specifically designed database which is maintained by the HSE-OSD offices in Bootle, Liverpool.

5.2 BLOWOUT

The SINTEF Offshore Blowout Database (BLOWOUT) is a comprehensive event database for blowout risk assessment. The database includes information on 552 (November 2006) offshore blowouts/well releases that have occurred worldwide since 1955.

The database includes blowout/well release descriptions worldwide and drilling and production exposure data for several areas with focus on the US Gulf of Mexico Outer Continental Shelf (US GoM OCS), Norwegian waters, and UK waters.

The blowouts/well releases are categorized in several parameters, emphasizing blowout causes. The database contains 51 different fields describing each blowout/well release. In addition, the database allows for attachment of any electronic file(s) to the blowout description. The various fields are grouped in six different groups:

- Category and location
- Well description
- Present operation
- Blowout causes
- Blowout Characteristics
- Other

ExproSoft has been contracted to operate the SINTEF Offshore Blowout Database from 1 May 2001 by SINTEF.

5.3 WOAD

One of the main sources for offshore accident information for public use is the *Worldwide Offshore Accident Databank* (WOAD) operated by Det Norske Veritas (DNV). WOAD contains some 5,200 events from the period 1970-2006, derived mainly from public-domain sources such as Lloyds Casualty Reports, newspapers and official publications. Most of the data is from the UK and Norwegian Sectors and the US Gulf of Mexico. Exposure data is also provided, allowing accident rates to be calculated for different accident types, , installation/rig/platform types, geographical locations, degrees of damage, etc.

6 EVENT CLASSIFICATION AND CODING PRINCIPLES

The WOAD concept of classifying events has been selected for the review work on the records received from the databases being interrogated in this project. Hence all events have been categorised, both within the Reports and Spreadsheets, according to the table below.

Anchor railure AN (e.g. anchor dragging, breaking of mooring lines, loss of anchor(s), winch failures). Blowout BL An uncontrolled flow of gas, oil or other fluids from the reservoir, i.e. loss of 1. barri (i.e. hydrostatic head) or leak and loss of 2. barrier, i.e. BOP/DHSV. Capsize CA Loss of stability resulting in overturn of unit, capsizing, or toppling of unit. Accidental contact between offshore unit and/or passing marine vessel when at least one of them is propelled or is under tow. Examples: tanker, cargo ship, fishing vessel Also included are collisions with bridges, quays, etc., and vessels engaged in the oil and gas activity on other platforms than the platform affected, and between two offshore installations (to be coded as "Contact" only when intended for close location Contact CN Collisions/accidental contacts between vessels engaged in the oil and gas activity on the platform affected, e.g. support/supply/stand-by vessels, tugs or helicopters, and offshore installations ofly when these are intended for close location. Crane CR Any event caused by or involving cranes, derrick and draw-works, or any other lifting equipment. Explosion EX Explosion Falling load/dropped objects from crane, drill derrick, or any other lifting equipment platform. Crane fall and lifeboats accidentally to sea and man overboard are also included. Fire FI Fire. Foundering FO Loss of buoyancy or unit sinking. Groundin	Type of event	Code*	Explanation
Biowout BL (i.e. hydrostatic head) or leak and loss of 2. barrier, i.e. BOP/DHSV. Capsize CA Loss of stability resulting in overturn of unit, capsizing, or toppling of unit. Accidental contact between offshore unit and/or passing marine vessel when at least one of them is propelled or is under tow. Examples: tanker, cargo ship, fishing vessel Also included are collisions with bridges, quays, etc., and vessels engaged in the oil and gas activity on other platforms than the platform affected, and between two offshore installations (to be coded as "Contact" only when intended for close location offshore installations (floating or fixed). Also are included collisions between two offshore installations (floating or fixed). Also are included collisions between two offshore installations (floating or fixed). Also are included collisions between two offshore installations (floating or fixed). Also are included collisions between two offshore installations only when these are intended for close location. Crane CR Any event caused by or involving cranes, derrick and draw-works, or any other lifting equipment. Explosion EX Explosion Falling object FA Falling load/dropped objects from crane, drill derrick, or any other lifting equipment platform. Crane fall and lifeboats accidentally to sea and man overboard are also included. Fire FI Fire. Foundering FO Loss of buoyancy or unit sinking. Grounding GR Floating installation in contact with the sea bottom. Leakage LE Leakage of water into the unit or filling of shaft or other compar	Anchor failure	AN	Problems with anchor/anchor lines, mooring devices, winching equipment or fairleads (e.g. anchor dragging, breaking of mooring lines, loss of anchor(s), winch failures).
CollisionCLAccidental contact between offshore unit and/or passing marine vessel when at least one of them is propelled or is under tow. Examples: takker, cargo ship, fishing vessel Also included are collisions with bridges, quays, etc., and vessels engaged in the oil and gas activity on other platforms than the platform affected, and between two offshore installations (to be coded as "Contact" only when intended for close locationContactCNCollisions/accidental contacts between vessels engaged in the oil and gas activity on the platform affected, e.g. support/supply/stand-by vessels, tugs or helicopters, and offshore installations only when these are intended for close location.CraneCRAny event caused by or involving cranes, derrick and draw-works, or any other lifting equipment.ExplosionEXExplosionFalling objectFAFalling load/dropped objects from crane, drill derrick, or any other lifting equipment platform. Crane fall and lifeboats accidentally to sea and man overboard are also included.FireFIFire.FounderingFOLoss of buoyancy or unit sinking.GroundingGRFloating installation in contact with the sea bottom.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListL1Uncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control."Loss of containment". Release of fluid or gas to the surroundings from unit's own equ	Blowout BL		An uncontrolled flow of gas, oil or other fluids from the reservoir, i.e. loss of 1. barrier (i.e. hydrostatic head) or leak and loss of 2. barrier, i.e. BOP/DHSV.
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CraneCRequipment.ExplosionEXExplosionFalling objectFAFalling load/dropped objects from crane, drill derrick, or any other lifting equipment platform. Crane fall and lifeboats accidentally to sea and man overboard are also included.FireFIFire.FounderingFOLoss of buoyancy or unit sinking.GroundingGRFloating installation in contact with the sea bottom.HelicopterHEAccident with helicopter either on helideck or in contact with the installation.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLGBreakage or fatigue failures (mostly failures caused by weather, but not necessarily or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other 	Contact	the platform affected, e.g. support/supply/stand-by vessels, tugs or helicopters, and offshore installations (floating or fixed). Also are included collisions between two	
Falling objectFalling load/dropped objects from crane, drill derrick, or any other lifting equipment platform. Crane fall and lifeboats accidentally to sea and man overboard are also included.FireFIFire.FounderingFOLoss of buoyancy or unit sinking.GroundingGRFloating installation in contact with the sea bottom.HelicopterHEAccident with helicopter either on helideck or in contact with the installation.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLGBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) of structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Crane	CR	Any event caused by or involving cranes, derrick and draw-works, or any other lifting equipment.
Falling objectFAplatform. Crane fall and lifeboats accidentally to sea and man overboard are also included.FireFIFire.FounderingFOLoss of buoyancy or unit sinking.GroundingGRFloating installation in contact with the sea bottom.HelicopterHEAccident with helicopter either on helideck or in contact with the installation.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLGBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or thruster and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Explosion	EX	Explosion
FounderingFOLoss of buoyancy or unit sinking.GroundingGRFloating installation in contact with the sea bottom.HelicopterHEAccident with helicopter either on helideck or in contact with the installation.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Falling object	FA	1 v
GroundingGRFloating installation in contact with the sea bottom.HelicopterHEAccident with helicopter either on helideck or in contact with the installation.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Fire	FI	Fire.
HelicopterHEAccident with helicopter either on helideck or in contact with the installation.LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Foundering	FO	Loss of buoyancy or unit sinking.
LeakageLELeakage of water into the unit or filling of shaft or other compartments causing potential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Grounding	GR	Floating installation in contact with the sea bottom.
LeakageLEpotential loss of buoyancy or stability problems.ListLIUncontrolled inclination of unit.Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Helicopter	HE	Accident with helicopter either on helideck or in contact with the installation.
Machinery failureMAPropulsion or thruster machinery failure (incl. control)Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Leakage	LE	
Off positionPOUnit unintentionally out of its expected position or drifting out of control.Spill/releaseLG"Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	List	LI	Uncontrolled inclination of unit.
Spill/release LG "Loss of containment". Release of fluid or gas to the surroundings from unit's own equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire. Structural ST Breakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included. Towing/towline TO Towline failure or breakage Well problem WP Accidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Machinery failure	MA	Propulsion or thruster machinery failure (incl. control)
Spill/releaseLGequipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or fire.StructuralSTBreakage or fatigue failures (mostly failures caused by weather, but not necessarily) or structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Off position	PO	Unit unintentionally out of its expected position or drifting out of control.
StructuralS1structural support and direct structural failures. "Punch through" also included.Towing/towlineTOTowline failure or breakageWell problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Spill/release	LG	equipment/vessels/tanks causing (potential) pollution and/or risk of explosion and/or
Well problemWPAccidental problem with the well, i.e. loss of one barrier (hydrostatic head) or other downhole problems.	Structural	ST	Breakage or fatigue failures (mostly failures caused by weather, but not necessarily) of structural support and direct structural failures. "Punch through" also included.
downhole problems.	Towing/towline	ТО	Towline failure or breakage
Other OT Event other than specified above	Well problem	WP	
	Other	OT	Event other than specified above

Table 5 Event classification, WOAD

*) Codes for Chain of events (CH1-CH5) used in the associated spreadsheet.

It should be noted that not all types of events apply to <u>fixed</u> units, like anchor failure, grounding, machinery failure, off position and towing/towline problems. This is mainly due to FPSO's, FSU's, and TLP's are classified as "floating installations" (and hence to included in this report) although they are classified as "fixed installations" by the HSE under the Safety Case Regulations.

The categorisation of the incidents has been performed according to principles outlined below.

- Events coded as *Falling load* involve loads and objects either rolling, leaning, tilting, falling, rotating, swinging, or sliding. Man over board is also included here.
- "Occupational Hazard" (OH) incidents, with personal injuries or not, are defined to be events which are not related to operations of equipment and events caused by obvious human errors during maintenance. Such events have only been counted, but are excluded from these statistics.
- Anchor handling involving supply boat which causes personal injuries to personnel being involved are coded as *Anchor failure* (and not OH).
- Maloperation of lifting equipment or technical failure leading to falling load is coded as *Crane failure + Falling load*.
- Problems with riser tensioners are coded as *Crane failure*
- Events involving equipment or part of equipment bursting or blowing out, are coded as *Spill/Release*
- Events involving problems with gangways/bridges between floating unit and other floating or fixed units, are coded as *Out of position* + *Falling load*.
- Incidents that occur during maintenance indicates lack of design have been coded accordingly (crane failure, falling load, anchor failure, etc.)

7 ACCIDENT STATISTICS

The information being available for each incident has been reviewed and the chain of events has been obtained. The classification of events has been done according to the WOAD concept. One accident may comprise a chain of consecutive events (accident outcomes or occurrences), e.g. a blowout resulting in explosion, fire and oil spill. This means that <u>one single accident or incident may give rise to several **occurrences**. The total number of occurrences will thus be much higher than the total number of accidents recorded. When giving frequencies per type of event, this is presented as number of occurrences per unit per year. However, when presenting frequencies irrespective of type of event, the figures are given as number of accidents per unit per year.</u>

By combining and merging the results from the interrogation of all 3 databases, the accident/occurrence frequencies for fixed units in the UKCS in the period 1980-2005 are estimated. All tables in this chapter present the number of accidents and occurrences with corresponding frequencies per type of unit, event (only occurrences) and time periods 1980-1989, 1990-2005 and 1980-2005. N denotes number of occurrences and F denotes average annual frequency, i.e. number of accidents or occurrences per unit year. Note that '-' is applied where no accidents/occurrences have been recorded (and hence no frequencies calculated) or if the given event is not applicable/relevant for the given type of units.

The source *All databases combined* refers to the database obtained by pooling the databases ORION, BLOWOUT and WOAD and removing the overlapping records.

Care should be taken when trying to compare statistics for the period 1980-1989 and 1990-2005, since the reporting requirements and systems changed dramatically in the UK around 1990 following the issuing of the Lord Cullen Report following the Piper Alpha accident in 1988.

<u>Note:</u> More detailed statistics are given in appendix A where the number of accidents/occurrences and corresponding frequencies is given by type of unit and year in the period 1990-2005.

The results, after having interrogated the databases and removed overlapping records are also detailed in the associated Excel spreadsheet. The spreadsheet, together with this report, may be downloaded by accessing the HSE web site <u>www.hse.gov.uk</u>. Within the spreadsheet, in addition to other fields each of the incidents is described in "free text".

7.1 Accident frequencies, all databases combined

In this section the accident frequencies for fixed units in the UKCS in the period 1980-2003 are presented. The following tables give the number of accidents and corresponding frequencies per type of unit.

			Per	riod		
	1980-1989		1990-2005		1980-2005	
Type of installation	Ν	F	N	F	N	F
Drilling	19	0.115	41	0.141	60	0.132
Production	995	1.631	5515	3.684	6510	3.090
Wellhead	13	0.086	338	0.308	351	0.281
Compression	8	0.116	62	0.360	70	0.290
Pumping	-	-	-	-	-	-
Injection/riser	1	0.022	9	0.064	10	0.054
Accommodation	7	0.171	10	0.065	17	0.088
Total fixed units	1043	0.947	5975	1.766	7018	1.565

Table 6 All fixed units.

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As can be seen from the table above, no accidents are recorded on fixed pumping platforms in either of the databases in the period 1980-2005.

7.2 Occurrence frequencies, all databases combined

In this section the occurrence frequencies for fixed units in the UKCS in the period 1980-2005 are presented. The following tables give the number of occurrences and corresponding frequencies per type of occurrence/event and type of unit.

Table 7	All fixed units.
Number	of accurrences and acc

Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005.
Source: All databases combined

		Period					
	1980	-1989	1990	-2005	1980	-2005	
Type of event	Ν	F	Ν	F	Ν	F	
Anchor failure	-	-	-	-	-	-	
Blowout	6	5.4•10 ⁻³	4	1.2•10 ⁻³	10	2.2•10 ⁻³	
Capsize	-	-	-	-	-	-	
Collision	2	1.8•10 ⁻³	28	8.3•10 ⁻³	30	6.7•10 ⁻³	
Contact	80	0.073	108	0.032	188	0.042	
Crane	422	0.383	1259	0.372	1681	0.375	
Explosion	35	0.032	41	0.012	76	0.017	
Falling object	468	0.425	1725	0.510	2193	0.489	
Fire	228	0.207	717	0.212	945	0.211	
Foundering	-	-	-	-	-	-	
Grounding	-	-	-	-	-	-	
Helicopter	7	6.4•10 ⁻³	6	1.8•10 ⁻³	13	2.9•10 ⁻³	
Leakage	1	9.1•10 ⁻⁴	1	3.0•10 ⁻⁴	2	4.5•10 ⁻⁴	
List	1	9.1•10 ⁻⁴	-	-	1	2.2•10 ⁻⁴	
Machinery	-	-	-	-	-	-	
Off position	-	-	-	-	-	-	
Spill/release	216	0.196	3108	0.919	3324	0.741	
Structural	5	4.5•10 ⁻³	13	3.8•10 ⁻³	18	4.0•10 ⁻³	
Towing/towline	-	-	-	-	-	-	
Well problem	22	0.020	392	0.116	414	0.092	
Other	6	5.4•10 ⁻³	105	0.031	111	0.025	

Source: All databases combined									
		Period							
	1980-1989 1990-2005 1980-20								
Type of event	N	F	N	F	N	F			
Anchor failure	-	-	-	-	-	-			
Blowout	-	-	-	-	-	-			
Capsize	-	-	-	-	-	-			

Table 8 Drilling units.Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005.

Blowout	-	-	-	-	-	-
Capsize	-	-	-	-	-	-
Collision	-	-	-	-	-	-
Contact	4	0.024	1	3.4•10 ⁻³	5	0.011
Crane	6	0.036	16	0.055	22	0.048
Explosion	1	6.1•10 ⁻³	-	-	1	2.2•10 ⁻³
Falling object	6	0.036	18	0.062	24	0.053
Fire	3	0.018	6	0.021	9	0.020
Foundering	-	-	-	-	-	-
Grounding	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-
Leakage	-	-	-	-	-	-
List	-	-	-	-	-	-
Machinery	-	-	-	-	-	-
Off position	-	-	-	-	-	-
Spill/release	5	0.030	9	0.031	14	0.031
Structural	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-
Well problem	-	-	6	0.021	6	0.013
Other	-	-	-	-	-	-

Table 9 Production units.

Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005. Source: All databases combined

	Period								
	1980)-1989	1990	-2005	1980-2005				
Type of event	N	F	N	F	N	F			
Anchor failure	-	-	-	-	-	-			
Blowout	5	8.2•10 ⁻³	4	2.7•10 ⁻³	9	4.3•10 ⁻³			
Capsize	-	-	-	-	-	-			
Collision	2	3.3•10 ⁻³	21	0.014	23	0.011			
Contact	73	0.120	88	0.059	161	0.076			
Crane	410	0.672	1198	0.800	1608	0.763			
Explosion	34	0.056	40	0.027	74	0.035			
Falling object	453	0.743	1659	1.108	2112	1.002			
Fire	218	0.357	662	0.442	880	0.418			
Foundering	-	-	-	-	-	-			
Grounding	-	-	-	-	-	-			
Helicopter	5	8.2•10 ⁻³	6	4.0•10 ⁻³	11	5.2•10 ⁻³			
Leakage	1	1.6•10 ⁻³	1	6.7•10 ⁻⁴	2	9.5•10 ⁻⁴			
List	1	1.6•10 ⁻³	-	-	1	4.7•10 ⁻⁴			
Machinery	-	-	-	-	-	-			
Off position	-	-	-	-	-	-			
Spill/release	205	0.336	2804	1.873	3009	1.428			
Structural	4	6.6•10 ⁻³	13	8.7•10 ⁻³	17	8.1•10 ⁻³			
Towing/towline	-	-	-	-	-	-			
Well problem	21	0.034	379	0.253	400	0.190			
Other	6	9.8•10 ⁻³	99	0.066	105	0.050			

Table 10 Wellhead units.

Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005.
Source: All databases combined

	Period						
	1980-1989		1990	-2005	1980-2005		
Type of event	N	F	N	F	N	F	
Anchor failure	-	-	-	-	-	-	
Blowout	1	6.6•10 ⁻³	-	-	1	8.0•10 ⁻⁴	
Capsize	-	-	-	-	-	-	
Collision	-	-	6	5.5•10 ⁻³	6	4.8•10 ⁻³	
Contact	1	6.6•10 ⁻³	14	0.013	15	0.012	
Crane	3	0.020	45	0.041	48	0.038	
Explosion	-	-	-	-	-	-	
Falling object	4	0.027	58	0.053	62	0.050	
Fire	4	0.027	29	0.026	33	0.026	
Foundering	-	-	-	-	-	-	
Grounding	-	-	-	-	-	-	
Helicopter	-	-	-	-	-	-	
Leakage	-	-	-	-	-	-	
List	-	-	-	-	-	-	
Machinery	-	-	-	-	-	-	
Off position	-	-	-	-	-	-	
Spill/release	4	0.027	223	0.203	227	0.182	
Structural	-	-	-	-	-	-	
Towing/towline	-	-	-	-	-	-	
Well problem	1	6.6•10 ⁻³	14	0.013	15	0.012	
Other	-	-	-	-	-	-	

Table 11 Compression units.

Number of occurrences and occurrence frequencies (per unit year). U	UKCS, 1980-2005.
Source: All databases combined	

	Period					
	198	0-1989	1990	-2005	1980-	-2005
Type of event	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-
Blowout	-	-	-	-	-	-
Capsize	-	-	-	-	-	-
Collision	-	-	-	-	-	-
Contact	-	-	-	-	-	-
Crane	2	0.029	6	0.035	8	0.033
Explosion	-	-	-	-	-	-
Falling object	3	0.044	9	0.052	12	0.050
Fire	1	0.015	11	0.064	12	0.050
Foundering	-	-	-	-	-	-
Grounding	-	-	-	-	-	-
Helicopter	2	0.029	-	-	2	8.3•10 ⁻³
Leakage	-	-	-	-	-	-
List	-	-	-	-	-	-
Machinery	-	-	-	-	-	-
Off position	-	-	-	-	-	-
Spill/release	1	0.015	36	0.209	37	0.154
Structural	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-
Well problem	-	-	-	-	-	-
Other	-	-	-	-	-	-

Table 12 Injection/riser units.

Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005.
Source: All databases combined

	Period								
	198	1980-1989		0-2005	1980-2005				
Type of event	N	F	N	F	N	F			
Anchor failure	-	-	-	-	-	-			
Blowout	-	-	-	-	-	-			
Capsize	-	-	-	-	-	-			
Collision	-	-	-	-	-	-			
Contact	-	-	1	7.1•10 ⁻³	1	5.4•10 ⁻³			
Crane	-	-	-	-	-	-			
Explosion	-	-	-	-	-	-			
Falling object	1	0.022	2	0.014	3	0.016			
Fire	1	0.022	4	0.029	5	0.027			
Foundering	-	-	-	-	-	-			
Grounding	-	-	-	-	-	-			
Helicopter	-	-	-	-	-	-			
Leakage	-	-	-	-	-	-			
List	-	-	-	-	-	-			
Machinery	-	-	-	-	-	-			
Off position	-	-	-	-	-	-			
Spill/release	-	-	-	-	-	-			
Structural	-	-	-	-	-	-			
Towing/towline	-	-	-	-	-	-			
Well problem	-	-	-	-	-	-			
Other	-	-	-	-	-	-			

Table 13 Accommodation units.

Number of occurrences and occurrence frequencies (per unit year). UKCS, 1980-2005.
Source: All databases combined

	Period								
	198	1980-1989		-2005	1980-2005				
Type of event	N	F	N	F	N	F			
Anchor failure	-	-	-	-	-	-			
Blowout	-	-	-	-	-	-			
Capsize	-	-	-	-	-	-			
Collision	-	-	1	6.5•10 ⁻³	1	5.2•10 ⁻³			
Contact	2	0.049	2	0.013	4	0.021			
Crane	1	0.024	-	-	1	5.2•10 ⁻³			
Explosion	-	-	-	-	-	-			
Falling object	1	0.024	1	6.5•10 ⁻³	2	0.010			
Fire	2	0.049	4	0.026	6	0.031			
Foundering	-	-	-	-	-	-			
Grounding	-	-	-	-	-	-			
Helicopter	-	-	-	-	-	-			
Leakage	-	-	-	-	-	-			
List	-	-	-	-	-	-			
Machinery	-	-	-	-	-	-			
Off position	-	-	-	-	-	-			
Spill/release	1	0.024	2	0.013	3	0.015			
Structural	1	0.024	-	-	1	5.2•10 ⁻³			
Towing/towline	-	-	-	-	-	-			
Well problem	-	-	-	-	-	-			
Other	-	-	-	-	-	-			

8 CONCLUSIONS

The main source for accident and incident information available to the UKCS offshore industry should be this database as it, and the associated spreadsheet, together contain comprehensive UKCS data from the most relevant accident databases.

This database is understood to be the only UKCS accident and incident database which is both publicly and freely available to the offshore industry and others. It has been created in the WOAD format, with which the offshore industry is familiar and it is regularly updated with accident and incident information from relevant international databases. In addition the format of the spreadsheet, which contains a free text description of each incident, allows a sort capability to be utilised thus enabling specific data to be extracted from the database as and when required.

The results from this study would serve as a reference document for data to be used in future Risk Assessments of offshore fixed units and furthermore, be a valuable reference document for UK Health & Safety Executive (HSE)/ Offshore Safety Division (OSD) when reviewing Safety Cases for fixed installations.

To fulfil the objectives set out for this project, relevant UK and Norwegian databases were interrogated with respect to both population and accident data forming a complete data basis for obtaining comprehensive accident statistics for the listed type of units, geographical area and time period.

The result after having interrogated the identified databases and removing overlapping records shows a total of 7018 events comprising accidents, hazardous situations and near-misses on fixed units on the UKCS in the period 1980-2005.

9 REFERENCES

 Accident statistics for fixed offshore units on the UK Continental Shelf 1980 – 2003.
 Det Norske Veritas/UK Health & Safety Executive. Research Report Series. Report No. RR349. <u>http://www.hse.gov.uk/research/rrhtm/rr349.htm</u>

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APPENDIX

A DETAILED STATISTICS

A. 1 Introduction

The information being available for each incident has been reviewed and the chain of events has been obtained. The classification of events has been done according to the WOAD concept. One accident may comprise a chain of consecutive events (accident outcomes or occurrences), e.g. a blowout resulting in explosion, fire and oil spill. This means that <u>one single accident or incident may give rise to several **occurrences**. The total number of occurrences will thus be much higher than the total number of accidents recorded. When giving frequencies per type of event, this is presented as number of occurrences per unit per year. However, when presenting frequencies irrespective of type of event, the figures are given as number of accidents per unit per year</u>

A. 2 Accident statistics

By combining and merging the results from the interrogation of all 3 databases, the occurrence frequencies for fixed units in the UKCS in the period 1980-2005 are estimated. All tables in this appendix present the number of accidents and occurrences with corresponding frequencies per type of unit and event for the time periods 1980-1989, 1990-2005 and 1980-2005 and for each year in the period 1990-2005. N denotes number of accidents/occurrences and F denotes average annual frequency per unit, i.e. number of accidents/occurrences per unit year. Note that '-' is applied where no accidents/occurrences have been recorded (and hence no frequencies calculated) or if the given event is not applicable/relevant for the given type of units.

The source *All databases combined* refers to the database obtained by pooling the databases ORION, BLOWOUT and WOAD and removing the overlapping records.

Care should be taken when trying to compare statistics for the period 1980-1989 and 1990-2005, since the reporting requirements and systems changed dramatically in the UK around 1990 following the issuing of the Lord Cullen Report following the Piper Alpha accident in 1988.

The results, after having interrogated the databases and removed overlapping records are also detailed in the associated Excel spreadsheet. The spreadsheet, together with this report, may be downloaded by accessing the HSE web site <u>www.hse.gov.uk</u>. Within the spreadsheet, in addition to other fields each of the incidents is described in "free text".

An index of sections and tables in this appendix is shown below in order to ease retrieval of relevant data.

(Please observe that since no accidents are recorded on fixed pumping units (section A.2.7) in any of the databases in the period 1980-2005, no separate tables are provided for these units.)

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A.2. 1 Accident frequencies – All fixed units

In this section the <u>accident frequencies</u> for fixed units in the UKCS in the period 1980-2005 are presented. The following tables give the number of accidents (\mathbf{N}) and corresponding frequencies (\mathbf{F}) per type of unit.

	Type of installation									
	Dri	lling	Produ	Production		Wellhead		Compression		
Year/period	Ν	F	N	F	N	F	N	F		
1980-1989	19	0.115	995	1.631	13	0.086	8	0.116		
1990	8	0.444	172	2.276	9	0.231	1	0.125		
1991	3	0.167	199	2.519	7	0.156	2	0.222		
1992	-	-	320	3.951	9	0.188	6	0.667		
1993	1	0.053	407	4.733	17	0.333	3	0.300		
1994	9	0.474	474	5.152	9	0.161	5	0.500		
1995	-	-	350	3.804	21	0.368	13	1.182		
1996	1	0.059	359	3.860	22	0.339	8	0.889		
1997	3	0.167	368	3.915	37	0.529	4	0.364		
1998	1	0.056	365	3.763	36	0.500	2	0.182		
1999	1	0.056	319	3.323	41	0.519	5	0.417		
2000	-	-	410	4.184	40	0.476	2	0.167		
2001	-	-	411	4.152	24	0.282	-	-		
2002	-	-	411	4.069	16	0.047	-	-		
2003	-	-	323	3.106	23	0.267	-	-		
2004	5	0.278	346	3.327	16	0.178	7	0.583		
2005	9	0.500	283	2.695	11	0.122	4	0.333		
1990-2005	41	0.141	5515	3.684	338	0.308	62	0.360		
1980-2005	60	0.132	6510	3.090	351	0.281	70	0.290		

Table 14Fixed Units (drilling, production, wellhead and compression).UKCS, 1980-2005. No. of accidents and accident frequencies (per unit year).Source: All databases combined

	Type of installation								
Year/period	Pumping		Injection/riser		Accommodation		Total, fixed		
	N	F	N	F	N	F	N	F	
1980-1989	-	-	1	0.022	7	0.171	1043	0.947	
1990	-	-	1	0.200	-	-	191	1.246	
1991	-	-	2	0.333	-	-	213	1.291	
1992	-	-	2	0.333	1	0.167	338	1.977	
1993	-	-	1	0.125	1	0.143	430	2.337	
1994	-	-	-	-	2	0.250	499	2.533	
1995	-	-	-	-	-	-	384	1.930	
1996	-	-	-	-	1	0.111	391	1.907	
1997	-	-	-	-	1	0.100	413	1.930	
1998	-	-	-	-	1	0.100	405	1.841	
1999	-	-	-	-	1	0.091	367	1.610	
2000	-	-	-	-	1	0.091	453	1.928	
2001	-	-	-	-	-	-	435	1.835	
2002	-	-	-	-	-	-	427	1.779	
2003	-	-	-	-	-	-	346	1.424	
2004	-	-	2	0.200	-	-	376	1.516	
2005	-	-	1	0.100	1	0.091	309	1.246	
1990-2005	-	-	9	0.064	10	0.065	5975	1.766	
1980-2005	-	-	10	0.054	17	0.088	7018	1.565	

Table 15Fixed Units (pumping, injection, accommodation and total).UKCS, 1980-2005. No. of accidents and accident frequencies (per unit year).Source: All databases combined

A.2. 2 Occurrence frequencies – All fixed units

In this section the <u>occurrence frequencies</u> for fixed units in the UKCS in the period 1980-2005 are presented.

In the following tables the number of occurrences (N) and corresponding frequencies (F) for all fixed units are given per year/period.

	Type of installation							
	Drilling		Production		Wellhead		Compression	
Type of event	N	F	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	9	4.3•10 ⁻³	1	8.0•10 ⁻⁴	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	23	0.011	6	4.8•10 ⁻³	-	-
Contact	5	0.011	161	0.076	15	0.012	-	-
Crane	22	0.048	1608	0.763	48	0.038	8	0.033
Explosion	1	0.002	74	0.035	-	-	-	-
Falling object	24	0.053	2112	1.002	62	0.050	12	0.050
Fire	9	0.020	880	0.418	33	0.026	12	0.050
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	5	2.4•10 ⁻³	-	-	2	8.3•10 ⁻³
Leakage	-	-	2	9.5•10 ⁻⁴	-	-	-	-
List	-	-	1	4.7•10 ⁻⁴	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	14	0.031	3009	1.428	227	0.182	37	0.154
Structural	-	-	17	8.1•10 ⁻³	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	6	0.013	400	0.190	15	0.012	-	-
Other	-	-	105	0.050	-	-	-	-

Table 16Fixed Units (drilling, production, wellhead and compression).UKCS, 1980-2005. No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

Table 17	Fixed Units (pumping, injection, accommodation and total).
UKCS , 19	80-2005. No. of occurrences and occurrence frequencies (per unit year).
Source: A	ll databases combined

	Type of installation							
	Pum	ping	Injection/riser		Accommodation		Total, fixed	
Type of event	N	F	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	-	-	-	-	10	2.2•10 ⁻³
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	1	5.2•10 ⁻³	30	6.7•10 ⁻³
Contact	-	-	1	5.4•10 ⁻³	4	0.021	188	0.042
Crane	-	-	-	-	1	5.2•10 ⁻³	1681	0.375
Explosion	-	-	-	-	-	-	76	0.017
Falling object	-	-	3	0.016	2	0.010	2193	0.489
Fire	-	-	5	0.027	6	0.031	945	0.211
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-	13	2.9•10 ⁻³
Leakage	-	-	-	-	-	-	2	4.5•10 ⁻⁴
List	-	-	-	-	-	-	1	2.2•10 ⁻⁴
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	-	-	-	-	3	0.015	3324	0.741
Structural	-	-	-	-	1	5.2•10 ⁻³	18	4.0•10 ⁻³
Towing/towline	-	-	-	-	-	-	-	-
Well problem	-	-	-	-	-	-	414	0.092
Other	-	-	-	-	-	-	111	0.025

		Year/period						
	1980	-1989	19	990	19	991	19	992
Type of event	N	F	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	6	5.4•10 ⁻³	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	2	1.8•10 ⁻³	-	-	-	-	1	5.4•10 ⁻³
Contact	80	0.073	12	0.078	8	0.049	5	0.027
Crane	422	0.383	63	0.409	62	0.376	70	0.380
Explosion	35	0.032	4	0.026	6	0.036	6	0.033
Falling object	468	0.425	68	0.442	82	0.497	94	0.511
Fire	228	0.207	36	0.234	16	0.097	73	0.397
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	7	6.4•10 ⁻³	2	0.013	1	6.1•10 ⁻³	1	5.4•10 ⁻³
Leakage	1	9.1•10 ⁻⁴	-	-	-	-	-	-
List	1	9.1•10 ⁻⁴	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	216	0.196	71	0.461	75	0.455	247	1.342
Structural	5	4.5•10 ⁻³	-	-	1	6.1•10 ⁻³	4	0.023
Towing/towline	-	-	-	-	-	-	-	-
Well problem	22	0.020	2	0.013	2	0.012	9	0.049
Other	6	5.4•10 ⁻³	1	6.5•10 ⁻³	6	0.036	4	0.022

Table 18All Fixed Units. UKCS, 1980-1989, 1990, 1991, 1992.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

		Year						
	19	93	19	94	1995		1996	
Type of event	Ν	F	Ν	F	Ν	F	Ν	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	1	5.1•10 ⁻³	1	5.0•10 ⁻³	1	4.9•10 ⁻³
Capsize	-	-	-	-	-	-	-	-
Collision	1	5.8•10 ⁻³	3	0.015	3	0.015	-	-
Contact	7	0.041	10	0.051	12	0.060	10	0.049
Crane	70	0.409	94	0.478	78	0.392	68	0.332
Explosion	1	5.8•10 ⁻³	3	0.015	1	5.0•10 ⁻³	1	4.9•10 ⁻³
Falling object	88	0.515	126	0.640	101	0.508	94	0.459
Fire	48	0.281	66	0.335	47	0.236	34	0.166
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	1	5.0•10 ⁻³	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	188	1.099	321	1.629	217	1.091	162	0.790
Structural	-	-	-	-	2	0.010	1	4.9•10 ⁻³
Towing/towline	-	-	-	-	-	-	-	-
Well problem	2	0.012	14	0.071	9	0.045	50	0.244
Other	4	0.023	7	0.036	8	0.040	3	0.015

Table 19 All Fixed Units. UKCS, 1993, 1994, 1995, 1996. No. of occurrences and occurrence frequencies (per unit year). Source: All databases combined

	Year								
	19	97	1998		19	99			
Type of event	N	F	N	F	N	F			
Anchor failure	-	-	-	-	-	-			
Blowout	-	-	-	-	-	-			
Capsize	-	-	-	-	-	-			
Collision	1	4.7•10 ⁻³	3	0.014	3	0.013			
Contact	9	0.042	5	0.023	8	0.035			
Crane	93	0.435	104	0.473	80	0.351			
Explosion	7	0.033	1	4.5•10 ⁻³	2	8.8•10 ⁻³			
Falling object	117	0.547	134	0.609	126	0.553			
Fire	48	0.224	44	0.200	41	0.180			
Foundering	-	-	-	-	-	-			
Grounding	-	-	-	-	-	-			
Helicopter	-	-	-	-	-	-			
Leakage	-	-	-	-	-	-			
List	-	-	-	-	-	-			
Machinery	-	-	-	-	-	-			
Off position	-	-	-	-	-	-			
Spill/release	200	0.935	198	0.900	173	0.759			
Structural	1	4.7•10 ⁻³	1	4.5•10 ⁻³					
Towing/towline	-	-	-	-	-	-			
Well problem	43	0.201	44	0.200	38	0.167			
Other	3	0.014	5	0.023	5	0.022			

Table 20All Fixed Units. UKCS, 1997, 1998, 1999.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

				Ye	ear			
	20	000	20	001	20	002	20	003
Type of event	N	F	Ν	F	Ν	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	1	4.2•10 ⁻³	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	5	0.021	-	-	7	0.029	-	-
Contact	8	0.034	3	0.013	-	-	3	0.012
Crane	90	0.383	100	0.422	112	0.467	54	0.222
Explosion	3	0.013	-	-	3	0.013	1	4.2•10 ⁻³
Falling object	137	0.583	145	0.612	155	0.646	96	0.395
Fire	50	0.213	52	0.219	35	0.146	28	0.115
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	1	4.2•10 ⁻³	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	217	0.923	220	0.928	196	0.817	201	0.827
Structural	2	8.5•10 ⁻³	-	-	1	4.2•10 ⁻³	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	35	0.149	35	0.148	38	0.158	25	0.103
Other	15	0.064	5	0.021	13	0.054	6	0.025

Table 21 All Fixed Units. UKCS, 2000, 2001, 2002, 2003.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

Table 22 All Fixed Units. UKCS, 2004, 2005.

No. of occurrences and occurrence frequencies (per unit year). Source: All databases combined

	Period						
	20)04	20	005			
Type of event	N	F	N	F			
Anchor failure	-	-	-	-			
Blowout	-	-	-	-			
Capsize	-	-	-	-			
Collision	1	4.1•10 ⁻³	1	4.0•10 ⁻³			
Contact	3	0.012	3	0.012			
Crane	63	0.259	63	0.254			
Explosion	1	4.1•10 ⁻³	-	-			
Falling object	99	0.407	85	0.343			
Fire	43	0.177	25	0.101			
Foundering	-	-	-	-			
Grounding	-	-	-	-			
Helicopter	-	-	-	-			
Leakage	1	4.1•10 ⁻³	-	-			
List	-	-	-	-			
Machinery	-	-	-	-			
Off position	-	-	-	-			
Spill/release	216	0.889	172	0.694			
Structural	-	-	-	-			
Towing/towline	-	-	-	-			
Well problem	24	0.099	29	0.117			
Other	9	0.037	9	0.036			

Table 23 All Fixed Units. UKCS, 1990-2005, 1980-2005.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

		Per	iod	
	1990	-2005	1980-	-2005
Type of event	N	F	Ν	F
Anchor failure	-	-	-	-
Blowout	4	1.2•10 ⁻³	10	2.2•10 ⁻³
Capsize	-	-	-	-
Collision	28	8.3•10 ⁻³	30	6.7•10 ⁻³
Contact	108	0.032	188	0.042
Crane	1259	0.372	1681	0.375
Explosion	41	0.012	76	0.017
Falling object	1725	0.510	2193	0.489
Fire	717	0.212	945	0.211
Foundering	-	-	-	-
Grounding	-	-	-	-
Helicopter	6	1.8•10 ⁻³	13	2.9•10 ⁻³
Leakage	1	3.0•10 ⁻⁴	2	4.5•10 ⁻⁴
List	-	-	1	2.2•10 ⁻⁴
Machinery	-	-	-	-
Off position	-	-	-	-
Spill/release	3108	0.919	3324	0.741
Structural	13	3.8•10 ⁻³	18	4.0•10 ⁻³
Towing/towline	-	-	-	-
Well problem	392	0.116	414	0.092
Other	105	0.031	111	0.025

A.2. 3 Occurrence frequencies – Drilling units

The recorded number and type of occurrences (N) and the corresponding frequencies (F) are given for fixed drilling units in the following table.

Table 24 Drilling Units. UKCS, 1980-2005.

No. of occurrences and occurrence frequencies (per unit year). Source: All databases combined

Year	Type of event	N	F	Year
Average	Contact	4	0.024	2004
1980- 1989	Crane	6	0.036	
	Explosion	1	6.1•10 ⁻³	
	Falling object	6	0.036	2005
	Fire	3	0.018	
	Spill/release	5	0.030	
1990	Crane	5	0.278	
	Falling object	3	0.167	
	Fire	1	0.056	Aver
	Spill/release	2	0.111	1990-
1991	Contact	1	0.056	
	Crane	1	0.056	
	Spill/release	1	0.056	
1993	Spill/release	1	0.053	
1994	Crane	1	0.053	Aver
	Falling object	1	0.053	1980
	Fire	3	0.158	
	Spill/release	4	0.211	
	Well problem	1	0.053	
1996	Falling object	1	0.059	
1997	Crane	1	0.056	
	Falling object	3	0.167	
1998	Crane	1	0.056	
	Falling object	1	0.056	
	Well problem	1	0.056	
1999	Crane	1	0.056	
	Falling object	1	0.056	

Year	Type of event	Ν	F	
2004	Crane	3	0.167	
	Falling object	4	0.222	
	Fire	1	0.056	
2005	Crane	3	0.167	
	Falling object	4	0.222	
	Fire	1	0.056	
	Spill/release	1	0.056	
	Well problem	4	0.222	
Average	Contact	1	3.4•10 ⁻³	
1990-2005	Crane	16	0.055	
	Falling object	18	0.062	
	Fire	6	0.021	
	Spill/release	9	0.031	
	Well problem	6	0.021	
Average	Contact	5	0.011	
1980-2005	Crane	22	0.048	
	Explosion	1	2.2•10 ⁻³	
	Falling object	24	0.053	
	Fire	9	0.020	
	Spill/release	14	0.031	
	Well problem	6	0.013	

A.2. 4 Occurrence frequencies – Production units

In the following tables the number of occurrences (N) and corresponding frequencies (F) for fixed production units are given per year/period.

Table 25	Production Units. UKCS, 1980-1989, 1990, 1991, 1992.
No. of occ	currences and occurrence frequencies (per unit year).
Source: A	All databases combined

				Year/j	period			
	1980	-1989	19	90	19	91	1992	
Type of event	N	F	Ν	F	Ν	F	Ν	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	5	8.2•10 ⁻³	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	2	3.3•10 ⁻³	-	-	-	-	1	0.012
Contact	73	0.120	11	0.145	8	0.101	4	0.049
Crane	410	0.672	53	0.697	59	0.747	68	0.840
Explosion	34	0.056	4	0.053	6	0.076	1	0.012
Falling object	453	0.743	57	0.750	78	0.987	86	1.062
Fire	218	0.357	34	0.447	14	0.177	47	0.580
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	5	8.2•10 ⁻³	2	0.026	1	0.013	-	-
Leakage	1	1.6•10 ⁻³	-	-	-	-	-	-
List	1	1.6•10 ⁻³	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	205	0.336	66	0.868	69	0.873	176	2.173
Structural	4	6.6•10 ⁻³	-	-	1	0.013	4	0.049
Towing/towline	-	-	-	-	-	-	-	-
Well problem	21	0.034	2	0.026	2	0.025	3	0.035
Other	6	9.8•10 ⁻³	1	0.013	6	0.076	4	0.049

Table 26	Production Units. UKCS, 1993, 1994, 1995, 1996.
No. of occ	currences and occurrence frequencies (per unit year).
Source: A	All databases combined

				Ye	ear				
	19	93	19	1994 19		995	19	1996	
Type of event	N	F	N	F	N	F	N	F	
Anchor failure	-	-	-	-	-	-	-	-	
Blowout	-	-	1	0.011	1	0.011	1	0.011	
Capsize	-	-	-	-	-	-	-	-	
Collision	1	0.012	2	0.022	2	0.022	-	-	
Contact	4	0.047	8	0.087	11	0.120	8	0.086	
Crane	67	0.779	92	1.000	76	0.826	65	0.699	
Explosion	6	0.070	3	0.033	1	0.011	1	0.011	
Falling object	91	1.058	124	1.348	98	1.065	88	0.946	
Fire	70	0.814	60	0.652	38	0.413	34	0.366	
Foundering	-	-	-	-	-	-	-	-	
Grounding	-	-	-	-	-	-	-	-	
Helicopter	-	-	-	-	1	0.011	-	-	
Leakage	-	-	-	-	-	-	-	-	
List	-	-	-	-	-	-	-	-	
Machinery	-	-	-	-	-	-	-	-	
Off position	-	-	-	-	-	-	-	-	
Spill/release	231	2.686	305	3.315	197	2.141	147	1.581	
Structural	-	-	-	-	2	0.022	1	0.011	
Towing/towline	-	-	-	-	-	-	-	-	
Well problem	9	0.105	13	0.141	7	0.076	50	0.538	
Other	4	0.047	7	0.076	7	0.076	3	0.032	

	Year						
	19	97	19	98	1999		
Type of event	N	F	Ν	F	Ν	F	
Anchor failure	-	-	-	-	-	-	
Blowout	-	-	-	-	-	-	
Capsize-	-	-	-	-	-	-	
Collision	1	0.011	2	0.021	2	0.021	
Contact	8	0.085	5	0.052	5	0.052	
Crane	86	0.915	100	1.031	76	0.792	
Explosion	7	0.075	1	0.010	2	0.021	
Falling object	107	1.138	130	1.340	119	1.240	
Fire	44	0.468	41	0.423	35	0.365	
Foundering	-	-	-	-	-	-	
Grounding	-	-	-	-	-	-	
Helicopter	-	-	-	-	-	-	
Leakage	-	-	-	-	-	-	
List	-	-	-	-	-	-	
Machinery	-	-	-	-	-	-	
Off position	-	-	-	-	-	-	
Spill/release	173	1.840	169	1.742	142	1.479	
Structural	1	0.011	1	0.010	-	-	
Towing/towline	-	-	-	-	-	-	
Well problem	43	0.457	40	0.412	37	0.385	
Other	3	0.032	4	0.041	3	0.031	

Table 27 Production Units. UKCS, 1997, 1998, 1999.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

			Ye	ear				
20	00	20	2001 20		02	20	2003	
Ν	F	N	F	N	F	N	F	
-	-	-	-	-	-	-	-	
-	-	1	0.010	-	-	-	-	
-	-	-	-	-	-	-	-	
4	0.041	-	-	5	0.050	-	-	
6	0.061	2	0.020	-	-	2	0.019	
89	0.908	98	0.990	108	1.069	49	0.471	
3	0.031	-	-	3	0.030	1	9.6•10 ⁻³	
136	1.388	143	1.444	151	1.495	89	0.856	
49	0.500	45	0.455	33	0.327	27	0.260	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	1	0.010	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
181	1.847	207	2.091	187	1.851	189	1.817	
2	0.020	-	-	1	9.9•10 ⁻³	-	-	
-	-	-	-	-	-	-	-	
33	0.337	32	0.323	37	0.366	24	0.231	
13	0.133	5	0.051	13	0.129	5	0.048	
	N - - 4 6 89 3 136 49 - - - - - - - 181 2 - 33	- - - - - - 4 0.041 6 0.061 89 0.908 3 0.031 136 1.388 49 0.500 - - 33 0.337 <td>N F N - - - - - 1 - - 1 - - 1 - - 1 - - - 4 0.041 - 6 0.061 2 89 0.908 98 3 0.031 - 136 1.388 143 49 0.500 45 - - - - - 1 - - - - - 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - 181</td> <td>2000 2001 N F N F - - - - - - 1 0.010 - - - - 4 0.041 - - 6 0.061 2 0.020 89 0.908 98 0.990 3 0.031 - - 136 1.388 143 1.444 49 0.500 45 0.455 - - - - - 136 1.388 143 1.444 49 0.500 45 0.455 - - - - - - - 1 0.010 - - - - - - - - - - - - - - - - - - - -</td> <td>NFNFN$1$$0.010$$4$$0.041$$5$$6$$0.061$$2$$0.020$$89$$0.908$$98$$0.990$$108$$3$$0.031$$3$$136$$1.388$$143$$1.444$$151$$49$$0.500$$45$$0.455$$33$$-$</td> <td>2000 2001 2002 N F N F N F - - - - - - - - 1 0.010 - - - - 1 0.010 - - - - - - - - 4 0.041 - - 5 0.050 6 0.061 2 0.020 - - 89 0.908 98 0.990 108 1.069 3 0.031 - - 3 0.030 136 1.388 143 1.444 151 1.495 49 0.500 45 0.455 33 0.327 - - - - - - - - - 1 0.010 - - - - - <</td> <td>$\begin{array}{ c c c c c c c c c c c c c c c c c c c$</td>	N F N - - - - - 1 - - 1 - - 1 - - 1 - - - 4 0.041 - 6 0.061 2 89 0.908 98 3 0.031 - 136 1.388 143 49 0.500 45 - - - - - 1 - - - - - 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - 181	2000 2001 N F N F - - - - - - 1 0.010 - - - - 4 0.041 - - 6 0.061 2 0.020 89 0.908 98 0.990 3 0.031 - - 136 1.388 143 1.444 49 0.500 45 0.455 - - - - - 136 1.388 143 1.444 49 0.500 45 0.455 - - - - - - - 1 0.010 - - - - - - - - - - - - - - - - - - - -	NFNFN $ 1$ 0.010 $ 4$ 0.041 $ 5$ 6 0.061 2 0.020 $ 89$ 0.908 98 0.990 108 3 0.031 $ 3$ 136 1.388 143 1.444 151 49 0.500 45 0.455 33 $ -$	2000 2001 2002 N F N F N F - - - - - - - - 1 0.010 - - - - 1 0.010 - - - - - - - - 4 0.041 - - 5 0.050 6 0.061 2 0.020 - - 89 0.908 98 0.990 108 1.069 3 0.031 - - 3 0.030 136 1.388 143 1.444 151 1.495 49 0.500 45 0.455 33 0.327 - - - - - - - - - 1 0.010 - - - - - <	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	

Table 28 Production units. UKCS, 2000, 2001, 2002, 2003.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

Table 29 Production units. UKCS, 2004, 2005.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

		Period					
	20	04	20	2005			
Type of event	N	F	N	F			
Anchor failure	-	-	-	-			
Blowout	-	-	-	-			
Capsize	-	-	-	-			
Collision	1	9.6•10 ⁻³	-	-			
Contact	3	0.029	3	0.029			
Crane	54	0.519	58	0.552			
Explosion	1	9.6•10 ⁻³	-	-			
Falling object	84	0.808	78	0.743			
Fire	41	0.394	22	0.210			
Foundering	-	-	-	-			
Grounding	-	-	-	-			
Helicopter	-	-	-	-			
Leakage	1	9.6•10 ⁻³	-	-			
List	-	-	-	-			
Machinery	-	-	-	-			
Off position	-	-	-	-			
Spill/release	205	1.971	160	1.524			
Structural	-	-	-	-			
Towing/towline	-	-	-	-			
Well problem	22	0.212	24	0.229			
Other	9	0.087	9	0.086			

		Period					
	1990	-2005	1980	-2005			
Type of event	N	F	Ν	F			
Anchor failure	-	-	-	-			
Blowout	4	2.7•10 ⁻³	9	4.3•10 ⁻³			
Capsize	-	-	-	-			
Collision	21	0.014	23	0.011			
Contact	88	0.059	161	0.076			
Crane	1198	0.800	1608	0.763			
Explosion	40	0.027	74	0.035			
Falling object	1659	1.108	2112	1.002			
Fire	662	0.442	880	0.418			
Foundering	-	-	-	-			
Grounding	-	-	-	-			
Helicopter	6	4.0•10 ⁻³	11	5.2•10 ⁻³			
Leakage	1	6.7•10 ⁻⁴	2	9.5•10 ⁻⁴			
List	-	-	1	4.7•10 ⁻⁴			
Machinery	-	-	-	-			
Off position	-	-	-	-			
Spill/release	2804	1.873	3009	1.428			
Structural	13	8.7•10 ⁻³	17	8.1•10 ⁻³			
Towing/towline	-	-	-	-			
Well problem	379	0.253	400	0.190			
Other	99	0.066	105	0.050			

Table 30 Production units. UKCS, 1990-2005, 1980-2005.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

A.2. 5 Occurrence frequencies – Wellhead units

In the following tables the number of occurrences (N) and corresponding frequencies (F) for fixed wellhead (production) units are given per year/period.

Table 31Wellhead Units. UKCS, 1980-1989, 1990, 1991, 1992.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

				Year/j	period			
	1980	-1989	19	90	19	991	19	92
Type of event	N	F	Ν	F	Ν	F	Ν	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	1	6.6•10 ⁻³	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	-	-	-	-
Contact	1	6.6•10 ⁻³	1	0.026	-	-	1	0.021
Crane	3	0.012	5	0.128	2	0.044	1	0.021
Explosion	-	-	3	3.4•10 ⁻³	8	5.3•10 ⁻³	-	-
Falling object	4	0.027	7	0.180	3	0.067	1	0.021
Fire	4	0.027	-	-	-	-	-	-
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	4	0.027	3	0.077	5	0.111	7	0.146
Structural	-	-	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	1	6.6•10 ⁻³	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-

Table 32Wellhead Units. UKCS, 1993, 1994, 1995, 1996.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

				Ye	ear			
	19	93	19	994	19	995	1	996
Type of event	Ν	F	Ν	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	1	0.018	-	-
Contact			1	0.018	1	0.018	2	0.031
Crane	3	0.059	1	0.018	1	0.018	3	0.046
Explosion	-	-	-	-	-	-	-	-
Falling object	3	0.059	1	0.018	1	0.018	5	0.077
Fire	1	0.020	2	0.036	3	0.053	-	-
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	13	0.255	7	0.125	14	0.246	15	0.231
Structural	-	-	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	-	-	-	-	-	-	-	-
Other	-	-	-	-	1	0.018	-	-

	Year						
	19	97	19	98	1999		
Type of event	N	F	N	F	N	F	
Anchor failure	-	-	-	-	-	-	
Blowout	-	-	-	-	-	-	
Capsize	-	-	-	-	-	-	
Collision	-	-	1	0.014	1	0.013	
Contact	1	0.014	-	-	3	0.038	
Crane	6	0.086	3	0.042	3	0.038	
Explosion	-	-	-	-	-	-	
Falling object	6	0.086	3	0.042	5	0.063	
Fire	3	0.043	3	0.042	4	0.051	
Foundering	-	-	-	-	-	-	
Grounding	-	-	-	-	-	-	
Helicopter	-	-	-	-	-	-	
Leakage	-	-	-	-	-	-	
List	-	-	-	-	-	-	
Machinery	-	-	-	-	-	-	
Off position	-	-	-	-	-	-	
Spill/release	25	0.357	26	0.361	26	0.329	
Structural	-	-	-	-	-	-	
Towing/towline	-	-	-	-	-	-	
Well problem	-	-	3	0.042	1	0.013	
Other	-	-	1	0.014	2	0.025	

Table 33 Wellhead Units. UKCS, 1997, 1998, 1999.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

				Ye	ear			
	20	000	20	01	20	002	20	003
Type of event	N	F	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	2	0.023	-	-
Contact	2	0.024	1	0.012	-	-	1	0.012
Crane	1	0.012	2	0.024	4	0.047	5	0.058
Explosion	-	-	-	-	-	-	-	-
Falling object	1	0.012	2	0.024	4	0.047	7	0.081
Fire	1	0.012	7	0.082	2	0.023	1	0.012
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	34	0.405	13	0.153	9	0.105	12	0.140
Structural	-	-	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	2	0.024	3	0.035	1	0.012	1	0.012
Other	2	0.024	-	-	-	-	-	-

Table 34 Wellhead units. UKCS, 2000, 2001, 2002, 2003.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

Table 35 Wellhead units. UKCS, 2004, 2005.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

	Period					
	20	04	20	005		
Type of event	N	F	N	F		
Anchor failure	-	-	-	-		
Blowout	-	-	-	-		
Capsize	-	-	-	-		
Collision	-	-	1	0.011		
Contact	-	-	-	-		
Crane	4	0.047	1	0.011		
Explosion	-	-	-	-		
Falling object	7	0.081	2	0.022		
Fire	1	0.012	-	-		
Foundering	-	-	-	-		
Grounding	-	-	-	-		
Helicopter	-	-	-	-		
Leakage	-	-	-	-		
List	-	-	-	-		
Machinery	-	-	-	-		
Off position	-	-	-	-		
Spill/release	6	0.070	8	0.089		
Structural	-	-	-	-		
Towing/towline	-	-	-	-		
Well problem	2	0.023	1	0.011		
Other	-	-	-	-		

	Period					
	1990	-2005	1980	-2005		
Type of event	N	F	N	F		
Anchor failure	-	-	-	-		
Blowout	-	-	1	8.0•10 ⁻⁴		
Capsize	-	-	-	-		
Collision	6	5.5•10 ⁻³	6	4.8•10 ⁻³		
Contact	14	0.013	15	0.012		
Crane	45	0.041	48	0.038		
Explosion	-	-	-	-		
Falling object	58	0.053	62	0.050		
Fire	29	0.026	33	0.026		
Foundering	-	-	-	-		
Grounding	-	-	-	-		
Helicopter	-	-	-	-		
Leakage	-	-	-	-		
List	-	-	-	-		
Machinery	-	-	-	-		
Off position	-	-	-	-		
Spill/release	223	0.203	227	0.182		
Structural	-	-	-	-		
Towing/towline	-	-	-	-		
Well problem	14	0.013	15	0.012		
Other	-	-	-	-		

Table 36 Wellhead units. UKCS, 1990-2005, 1980-2005.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

A.2. 6 Occurrence frequencies – Compression units

In the following tables the number of occurrences (N) and corresponding frequencies (F) for fixed compression units are given per year/period.

				Year/	period			
	1980	-1989	19	90	19	991	19	92
Type of event	N	F	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	-	-	-	-
Contact	-	-	-	-	-	-	-	-
Crane	2	0.029	-	-	1	0.111	-	-
Explosion	-	-	-	-	-	-	-	-
Falling object	3	0.044	1	0.125	1	0.111	-	-
Fire	1	0.015	-	-	-	-	1	0.111
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	2	0.029	-	-	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	1	0.015	-	-	1	0.111	2	0.222
Structural	-	-	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-

Table 37 Compression Units. UKCS, 1980-1989, 1990, 1991, 1992.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

Table 38	Compression Units. UKCS, 1993, 1994, 1995, 1996.
No. of occ	currences and occurrence frequencies (per unit year).
Source: A	All databases combined

	Year							
	19	93	19	94	19	95	19	96
Type of event	N	F	N	F	N	F	Ν	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	-	-	-	-
Contact	-	-	-	-	-	-	-	-
Crane	1	0.100	-	-	1	0.091	-	-
Explosion	-	-	-	-	-	-	-	-
Falling object	1	0.100	-	-	2	0.182	-	-
Fire	-	-	1	0.100	6	0.546	-	-
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	5	0.500	4	0.400	6	0.546	-	-
Structural	-	-	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-

	Year						
	1997		19	98	1999		
Type of event	N	F	N	F	N	F	
Anchor failure	-	-	-	-	-	-	
Blowout	-	-	-	-	-	-	
Capsize	-	-	-	-	-	-	
Collision	-	-	-	-	-	-	
Contact	-	-	-	-	-	-	
Crane	-	-	-	-	-	-	
Explosion	-	-	-	-	-	-	
Falling object	1	0.091	-	-	-	-	
Fire	-	-	-	-	1	0.083	
Foundering	-	-	-	-	-	-	
Grounding	-	-	-	-	-	-	
Helicopter	-	-	-	-	-	-	
Leakage	-	-	-	-	-	-	
List	-	-	-	-	-	-	
Machinery	-	-	-	-	-	-	
Off position	-	-	-	-	-	-	
Spill/release	2	0.182	2	0.182	4	0.333	
Structural	-	-	-	-	-	-	
Towing/towline	-	-	-	-	-	-	
Well problem	-	-	-	-	-	-	
Other	-	-	-	-	-	-	

Table 39 Compression Units. UKCS, 1997, 1998, 1999.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

	Year							
	20	000	20	01	20	02	20	03
Type of event	N	F	N	F	N	F	N	F
Anchor failure	-	-	-	-	-	-	-	-
Blowout	-	-	-	-	-	-	-	-
Capsize	-	-	-	-	-	-	-	-
Collision	-	-	-	-	-	-	-	-
Contact	-	-	-	-	-	-	-	-
Crane	-	-	-	-	-	-	-	-
Explosion	-	-	-	-	-	-	-	-
Falling object	-	-	-	-	-	-	-	-
Fire	-	-	-	-	-	-	-	-
Foundering	-	-	-	-	-	-	-	-
Grounding	-	-	-	-	-	-	-	-
Helicopter	-	-	-	-	-	-	-	-
Leakage	-	-	-	-	-	-	-	-
List	-	-	-	-	-	-	-	-
Machinery	-	-	-	-	-	-	-	-
Off position	-	-	-	-	-	-	-	-
Spill/release	2	0.167	-	-	-	-	-	-
Structural	-	-	-	-	-	-	-	-
Towing/towline	-	-	-	-	-	-	-	-
Well problem	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-

Table 40 Compression units. UKCS, 2000, 2001, 2002, 2003.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

Table 41 Compression units. UKCS, 2004, 2005.No. of occurrences and occurrence frequencies (per unit year).Source: All databases combined

	Period					
	20	04	20	05		
Type of event	N	F	Ν	F		
Anchor failure	-	-	-	-		
Blowout	-	-	-	-		
Capsize	-	-	-	-		
Collision	-	-	-	-		
Contact	-	-	-	-		
Crane	2	0.167	1	0.083		
Explosion	-	-	-	-		
Falling object	2	0.167	1	0.083		
Fire	-	-	-	-		
Foundering	-	-	-	-		
Grounding	-	-	-	-		
Helicopter	-	-	-	-		
Leakage	-	-	-	-		
List	-	-	-	-		
Machinery	-	-	-	-		
Off position	-	-	-	-		
Spill/release	5	0.417	3	0.250		
Structural	-	-	-	-		
Towing/towline	-	-	-	-		
Well problem	-	-	-	-		
Other	-	-	-	-		

	Period					
	1990-2005		1980	-2005		
Type of event	N	F	N	F		
Anchor failure	-	-	-	-		
Blowout	-	-	-	-		
Capsize	-	-	-	-		
Collision	-	-	-	-		
Contact	-	-	-	-		
Crane	6	0.035	8	0.033		
Explosion	-	-	-	-		
Falling object	9	0.052	12	0.050		
Fire	11	0.064	12	0.050		
Foundering	-	-	-	-		
Grounding	-	-	-	-		
Helicopter	-	-	2	8.3•10 ⁻³		
Leakage	-	-	-	-		
List	-	-	-	-		
Machinery	-	-	-	-		
Off position	-	-	-	-		
Spill/release	36	0.209	37	0.154		
Structural	-	-	-	-		
Towing/towline	-	-	-	-		
Well problem	-	-	-	-		
Other	-	-	-	-		

 Table 42 Compression units. UKCS, 1990-2005, 1980-2005.

 No. of occurrences and occurrence frequencies (per unit year).

 Source: All databases combined

A.2. 7 Occurrence frequencies – Pumping Units

No accidents are recorded on fixed pumping platforms in either of the databases in the period 1980-2005, and hence the overall calculated occurrence frequency is 0.

A.2. 8 Occurrence frequencies – Injection/riser Units

The recorded number (N) and type of occurrences and the corresponding frequencies (F) are given in the following table.

Table 43 Injection/riser units. UKCS. 1980-2005.No. of occurrences per unit year.

Year	Type of event	Ν	F
Average	Falling object	1	0.022
1980- 1989	Fire	1	0.022
1990	Fire	1	0.200
1991	Fire	2	0.333
1993	Contact	1	0.125
2004	Falling object	2	0.200
2005	Fire	1	0.100
Average	Contact	1	7.1•10 ⁻³
1990- 2005	Falling object	2	0.014
	Fire	4	0.029
Average	Contact	1	5.4•10 ⁻³
1980- 2005	Falling object	3	0.016
	Fire	5	0.027

Source: All databases combined

A.2.9 Occurrence frequencies – Accommodation units

The recorded number (N) and type of occurrences and the corresponding frequencies (F) are given in the following table.

Year	Type of event	N	F
Average 1980- 1989	Contact	2	0.049
	Crane	1	0.024
	Falling object	1	0.024
	Fire	2	0.049
	Spill/release	1	0.024
	Structural	1	0.024
1992	Contact	1	0.143
1993	Fire	1	0.125
1994	Contact	1	0.111
	Spill/release	1	0.111
1996	Fire	1	0.100
1997	Fire	1	0.100
1998	Spill/release	1	0.091
1999	Falling object	1	0.091
2000	Collision	1	0.091
2005	Fire	1	0.091
Average 1990- 2005	Collision	1	6.5•10 ⁻³
	Contact	2	0.013
	Falling object	1	6.5•10 ⁻³
	Fire	4	0.026
	Spill/release	2	0.013
Average	Collision	1	5.2•10 ⁻³
1980- 2005	Contact	4	0.021
	Crane	1	5.2•10 ⁻³
	Falling object	2	0.010
	Fire	5	0.026
	Spill/release	3	0.015
	Structural	1	5.2•10 ⁻³

Table 44	Accommodation units. UKCS. 1980-2005.	
No. of occ	irrences per unit year. Source: All databases combined	l



Accident statistics for fixed offshore units on the UK Continental Shelf 1980-2005

In 2000, a project was undertaken by Det Norske Veritas (DNV) on behalf of the UK Health & Safety Executive (HSE) with the purpose of obtaining accident statistics for offshore floating units on the UK Continental Shelf (UKCS). In this respect, four databases holding information about incidents having occurred on floating units on the UKCS were interrogated. The survey revealed that that none of them had a complete recording of such incidents. Consequently, the event frequencies being obtained varied with the availability of sources.

There was no reason to believe that the situation and figures for fixed installations should be any different. Hence, it was proposed to initiate a series of projects, but addressing all types of risks to fixed units. It should be noted that fixed units in this project are defined as comprising all bottomfixed structures, but excluding TLPs, FPSOs, FSUs and production jackups even though they are "fixed" during their production phase. The most recent project related to fixed units, Accident Statistics for Fixed Offshore Units on the UK Continental Shelf 1980 – 2003, was completed in 2005. This current project updates the data of the previous project by two further years, 2004 and 2005. This report supercedes Research Report RR349.

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