



ADDENDUM #2

28 January 2021

for

Fuel Farm Development

at

Burke County Airport | BXG

MaesAwyr Project Number MA.BXG.1002

Make sure to acknowledge all addenda in the bid forms.

- I. Planholders Sheet
- II. Pre-bid Meeting Attendees List
- III. Pre-bid Meeting Agenda
- IV. Responses to Contractor Questions
- V. Geotechnical Report

END OF ADDENDUM #2

Burke County Airport | BXG

Fuel Farm Development Project

Planholders List as of 28-Jan-21
Addendum #2



Planholders - Requestors									
#	First Name	Last Name	Company	Email	Phone	Mailing Address	City	State	Zip Code
1	Dennis	Dingler	JF Petroleum Group	ddingler@jfpetrogroup.com	770-548-5718	4070 Buford Hwy	Duluth	Georgia	30096
2	Kevin	Edwards	Centennial Contractors Enterprises, Inc.	kedwards@cce-inc.com	404-488-1042	3200 Cobb Galleria Parkway PO Box 1457	Atlanta	Georgia	30339
3	Jeremy	Joyner	L & T, Inc	office@landtinc.net	912-526-06-26	(Physical: 606 Reidsville Road)	Lyons	Georgia	30436
4	April	Hamilton	Dodge Data and Analytics	april.hamilton@construction.com	4133042008	2860 S State Hwy 161	Grand Prairie	Texas	75052
5	Brooke	Denton	Rebel Services, LLC	bdenton@rebelservices.net	662-512-0219	P.O. Box 728	Ripley	MS	38663
6	Gregory	Williams	Contract Management, Inc.	gregoryw@contractmgmtinc.com	7066679033	1829 Killingsworth Road	Augusta	GA	30904

Burke County Airport | BXG

Fuel Farm Development Project

January 27, 2021, 10:00 AM EST

Pre-bid meeting attendees



#	Name	Organization	Email	Phone
1	Brian Walden	GDOT	BrWalden@dot.ga.gov	706-339-0921
2	Jeremy Joyner	L & T, Inc	office@landtinc.net	912-526-0626 912-240-0712
3	Dennis Dingler	JF Petroleum Group	ddingler@jfpetrogroup.com	770-548-5718
4	Mev Waldrop	Burke County	merv.waldrop@burkecounty-ga.gov	706-554-2324
5	Adam Flakes		a.flakes@burkecounty-ga.gov	704-554-2324
6	Brooke Denton	Rebel Services, LLC	bdenton@rebelservices.net	662-512-0219
7	Gregory Williams	Contract Management, Inc.	gregoryw@contractmgmtinc.com	706-667-9033
8	Katherine Sanders	Centennial Contractors Enterprises, Inc.	ksanders@cce-inc.com	706-969-5054
9	Jonathan Brown		jabrown@cce-inc.com	
10	Chad Cox		ncox@cce-inc.com	
11	Kewin Edwards		kedwards@cce-inc.com	
12	Melanie Ries	Willmer Engineering	mrries@willmerengineering.com	678-876-9679
13	Patrick Palmer		ppalmer@willmerengineering.com	
14	Amanda Hill	MaesAwyr, LLC	amanda@maesawyr.com	770-262-1191
15	Tim Fredlund		tim@maesawyr.com	678-469-7067



**PREBID CONFERENCE AGENDA
for
FUEL FARM DEVELOPMENT**

**Burke County Airport
Waynesboro, Georgia**

January 27, 2021 | 10:00 am | Zoom Video Conference + Burke County Board of Commissioners Office

1. INTRODUCTIONS + "SIGN-IN"

2. BID ADMINISTRATION

Syncplicity File Share

3. BID SCHEDULE REVIEW

- a. Questions due: February 2, 2021, at 12:00 pm EST to hey@maesawyr.com
- b. Bids due: Tuesday, February 9, 2021, at 5:00 pm EST at:

BURKE COUNTY BOARD OF COMMISSIONERS
Attn: Merv Waldrop, County Administrator
Burke County Board of Commissioners Office
602 Liberty Street
Waynesboro, Georgia 30380

Mark envelope from the outside "BID FOR THE FUEL FARM DEVELOPMENT PROJECT"

- 4. PROJECT DESCRIPTION** – This project will generally include the construction of a two (2) tank fuel farm (12,000 gallons each), consisting of both 100 Low Lead and Jet A fuels, northeast of the existing aircraft parking apron including concrete foundation/slab, utility routing, service lines, and service station kiosk with credit card swipe/controls located adjacent to the existing apron.

CLARIFICATION OF PROJECT REQUIREMENTS AND PERMISSIBLE DEVIATIONS

Current service kiosk location separate from the fuel tanks is due to the future planned apron expansion and will be co-located with the tanks in the future

Sitework:

- *site is to be brought down to grade to match the existing apron,*
- *there is an existing soil stockpile on site immediately to the east for the cut material*



5. WORK OR SERVICES BY SUBS

No requirement for participation of prime versus subs

6. QUESTIONS DURING BID

Written questions will be accepted via email until February 2, 2021, at 12.00 pm EST. Address questions to hey@maesawyr.com.

7. BID ADDENDA

8. COMPLETION TIME AND PROJECT MILESTONES

Reference responses issued with the Addendum #2 (issued to Planholders)

9. LIQUIDATED DAMAGES

\$500 Per Calendar Day

10. OBTAINING PLANS AND SPECIFICATIONS

www.maesawyr.com/contractors

11. PROCUREMENT AND CONTRACTING REQUIREMENTS:

- a. Agreement
- b. The General Conditions
- c. Prevailing Wages
- d. Inspection
- e. QC Testing – *responsibility of Contractor*

12. CONSTRUCTION DOCUMENTS:

- a. Scopes of Work
- b. Use of Site – *work on an active airfield*
- c. Construction Safety and Phasing Plan – *included in the contract documents (plan set and Appendix B of the Project Manual). After the award the contractor is required to submit Safety Plan Compliance Document (SPCD)*
- d. Work Restrictions
- e. Alternates, Allowances, and Unit Prices – *located in the bid documents and plan set*
- f. Substitutions following award – *ask equipment and performance question in writing via hey@maesawyr.com*



13. DISADVANTAGED BUSINESS ENTERPRISE (DBE) REQUIREMENTS

- a. 7.65%
- b. Good Faith Efforts

Source – GDOT website: <http://www.dot.ga.gov/PS/Business/DBE>

Scroll to bottom and click on Directories then UCP Directory. Here you can search for DBE firms with the expertise you need for your project.

14. PERFORMANCE REQUIREMENT OF PRIME CONTRACTOR – no percentage requirements for this project

15. SAFETY

- a. Contractor shall be thoroughly familiar with safety requirements of Federal Aviation Advisory Circular 150/5370-2G, *Operational Safety on Airports During Construction*.
- b. Contractor shall become thoroughly familiar with the Construction Safety and Phasing Plan included in the Project Manual and in the Construction Plans.
- c. Aircraft always have the Right-of-Way.
- d. Contractor and subcontractor staff shall be thoroughly familiar with Airport Operational Areas (AOA's), and shall not enter into these areas without the express permission of the RPI.
- e. Contractor shall brief all entities regarding location and use of Haul route(s), staging area and employee parking.
- f. Contractor shall schedule a safety meeting with all contractor and subcontractor forces before access to the airport is allowed

16. INVOICING AND PAYMENT

Pay Applications are expected to be submitted by Contractor to MaesAwyr monthly. Pay Applications will be reviewed and approved by Burke County and GDOT. Details and frequency will be finalized after the award.

Anticipated duration until payment – no payment delays should be expected.

17. COMMON BIDDER PITFALLS (that will delay contracting process or possibly cause rejection) Refer to Instructions to Bidders, Section 16, Award of Contract for bid responsiveness)

- a. Attorney-in-fact signature on bond is illegible or not present.
- b. The "Contract Description" on the Bond is missing or does not match exactly what is being bid.
- c. Bidder fails to meet the DBE Goal or fails to include "Good Faith Efforts" with the Bid Package or within the time allowed after the bid opening. (Refer to Instruction to Bidders, Section 16.2.1
- d. Bidder fails to enter a \$ amount in bid schedules as requested in the package
- e. Company name on Bid Form or Bond does not match the S.O.S. Business Filings.
- f. Bidder is not responsive to the time sensitive nature of the Bidder's Qualifications Request or Notice of Intent to Award submittal requirements.



18. OPTIONAL SITE VISIT

January 27, 2021 | 11:00 AM EDT | Terminal Building | Burke County Airport, 475 Airport Road, Waynesboro, Georgia 30830.

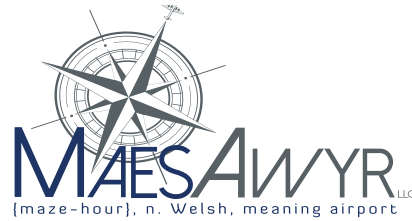
19. GENERAL QUESTION AND ANSWER PERIOD

Questions and Answers are attached as an Addendum #2 (issued to Planholders)

Burke County Airport | BXG

Fuel Farm Development Project

Contractors' Questions



ADDENDUM #2

Date: January 28, 2021

#	Question	Response
1	Will the owner entertain extending the project bid timeline?	After further consideration of the volatility of the steel market and availability/associated lead time for the ordering of fuel tanks, the Owner has decided to maintain the current bid schedule as provided in the advertisement and project documents. Final questions will be due by February 2nd with final addendum issued by February 3rd, and bids due by February 9th as stipulated in the project documents and advertisement/invitation to bidders. Contractors should anticipate that bids opened on February 9th, will be confirmed by the County's Finance Committee on February 10th, to enter into immediate contracting in an effort to minimize the exposure of the project budget to runaway escalation over the coming months.
2	Is it possible to submit bid package electronically?	No, because if submitted electronically, the bid is not considered "sealed," which compromises the bid process.
3	How long after bid submission the award is expected?	Typically, Burke County awards the bid the following day if the bids are responsive and within the project budget.
4	Will the owner consider extending the contract performance period from 60 days?	It is the intention of the Owner that all project site work would be completed during the lead time for fueling/mechanical systems, prior to their installation. To further clarify the intention of the Owner and convey a more workable timeline for the contractors, the project documents will be updated to reflect 90 days for period of performance of earthwork and site prep operations and 45 days for installation/testing/remediation of mechanical/electrical fuel farm systems, with the express understanding that the 90-day period of performance for site work will run concurrent with material order/lead-time for the fuel farm systems (ie. tanks, pumps, etc.) The owner would not intend to seek liquidated damages against the site preparation elements of the project performance, unless such performance failed to be completed during the extensive lead time anticipated for the receipt of mechanical systems. A project schedule will be developed between the Owner and contractor to establish the reasonable timeline for project execution and delivery upon award of contract and commitment to the order of long-lead items and materials and establish key milestones that are agreeable to both parties.

5	Can you confirm the responsibility of the contractor for permit drawings and electrical service requirements?	Contractor shall be responsible for any mechanical and/or electrical (including power/comms) design associated with the serviceability of the fuel farm systems, with sealed drawings as required for permitting, within the scope of their work for a full delivery of an operating fuel farm. Contractor shall be responsible for electrical and comms service to service points to be located within the airfield electrical vault immediately adjacent to the fuel farm site, with contractor responsibility for setting the electrical panel and meter box and all downline electrical services from point of service to the fuel tanks and service kiosks/dispensers. Additional schematic will be provided with subsequent addendum to be issued to clarify intent. Owner shall be responsible for provisioning of electrical service and communications (fiber) service to the airfield electrical vault for Contractor tie-in.
6	Will the owner or contractor be responsible for the Soak Test? Current documents show owner responsibility.	The project documents will be updated to reflect contractor responsibility for the performance of the soak test and all associated fuel quality testing to ensure delivery of a fully operational fuel farm.
7	Are we able to visit site later?	Yes, you are welcome to visit the airport and proposed project site. Please email Engineer at hey@maesawyr.com in advance with planned date and time so we can notify the Owner.
8	JET SYSTEM: 1. Use single hose reel for Overwing & Singlepoint fueling, dry-break disconnect, Overwing -Singlepoint nozzle interchange? 2. Meter fuel from storage tank into refueler? 3. Use one each meter for self-serve dispensing and refueler? 4. NOTE: Relaxation chamber per NFPA 407 4.1.5.9	Yes – this is the preferred approach for the owner. Refueler service not required at BXG. Refueler service not required at BXG. Yes
9	AVGAS SYSTEM: 1. Meter fuel from storage tank into refueler? 2. Use one each meter for self-serve dispensing and refueler? 3. Will Avgas system required Relaxation chamber per NFPA 407 4.1.5.9 4. Will Avgas filter separator require sump heater?	Refueler service not required at BXG. Refueler service not required at BXG. No Yes