

# An Outlook for the Maritime Industry Towards 2020

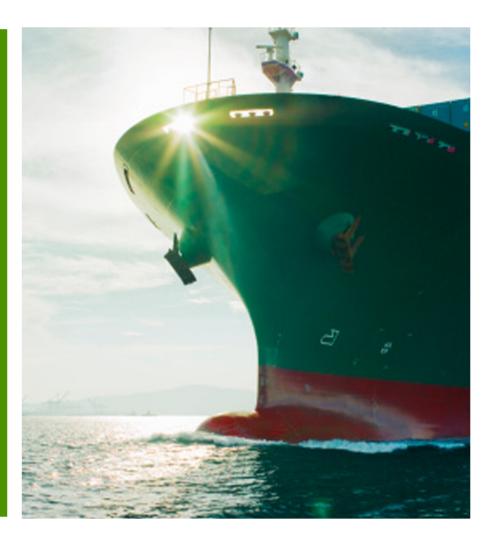
Future Development in Maritime Shipping

Kenneth Vareide 2013-02-28

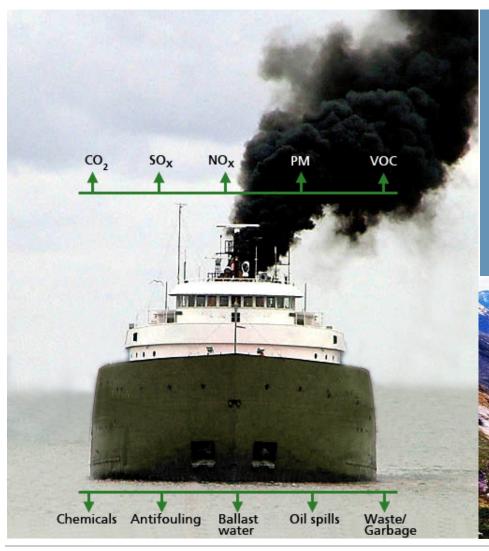


# **Topics**

- Background and Key Drivers for the Maritime Industry
- A Outlook Towards 2020
- Current Trends



# Background – Environment and Stakeholders

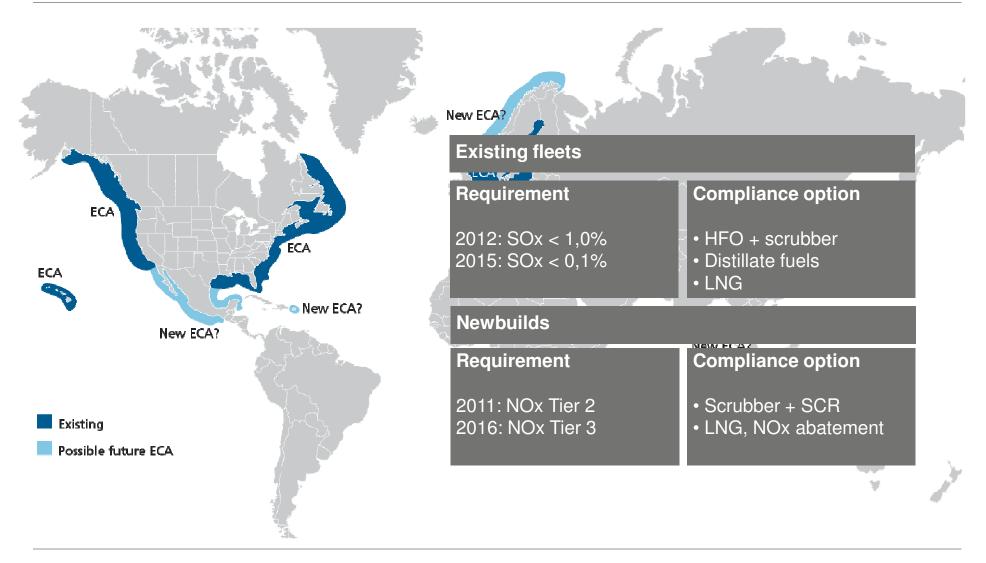


Norwegian fjord Geiranger

Tourists expect to see clean and unspoiled nature



# Emissions to air is governed through IMO





# Megatrends and External Drivers for the Maritime Industry

# REGULATORY AND STAKEHOLDER PRESSURE

- Global or local regulations?
- Further requirements on GHG emissions?
- Rating schemes and requirements from charterer and public



#### ECONOMIC GROWTH AND DEMAND FOR TRANSPORT

- Boom or bust?
- Growth level and level of contracting
- Overcapacity of vessels?



#### **FUEL TRENDS**

- Sustained high fuel prices?
- LNG cheaper than HFO?
- Development of LNG infrastructure
- Impact of sulphur regulations





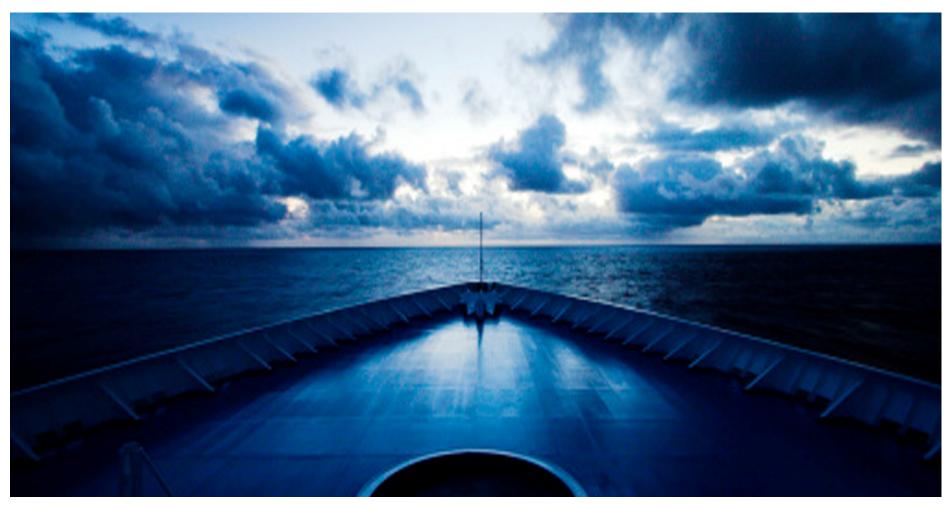
# The Maritime Industry at a Crossroad











"SHIPPING 2020"

TECHNOLOGY INVESTMENTS IN THE NEW MARKET REALITY

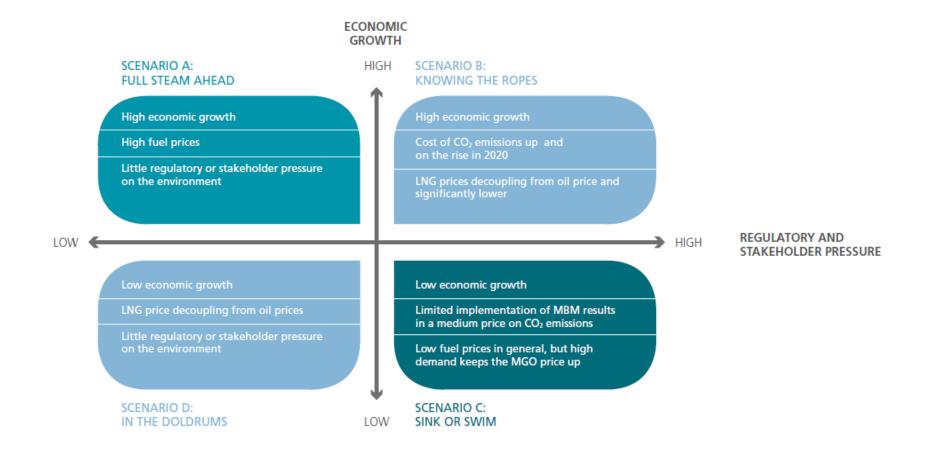


#### METHODOLOGY AND ASSUMPTIONS

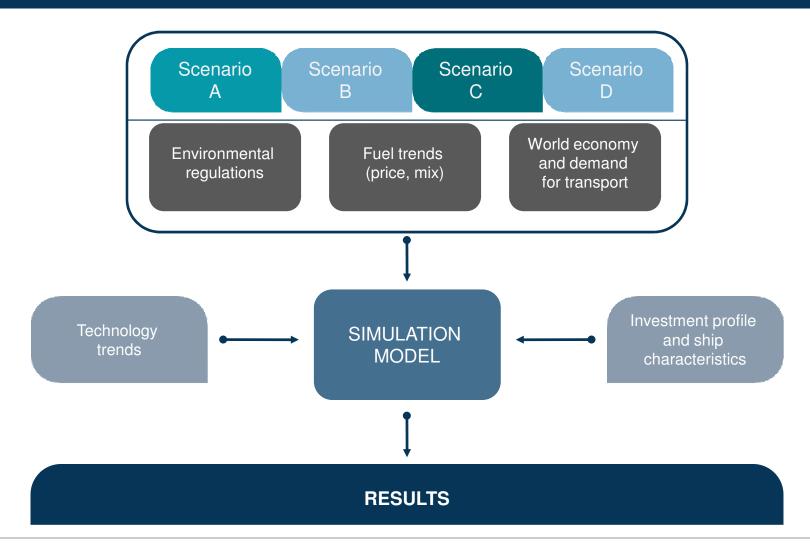


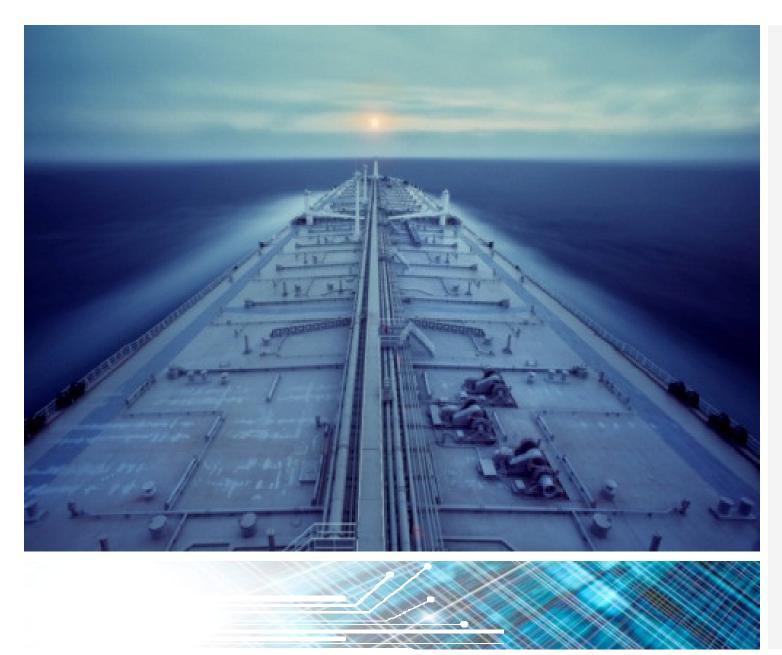
# Scenarios have been created to capture uncertainties





# ••• The process – the big picture





### **FINDINGS**



#### **FINDINGS**



### "Shipping 2020" – Summary

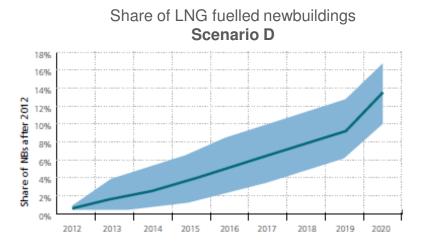
- More than 1 in 10 new buildings in the next 8 years will be delivered with gas fuelled engines
- In 2020, the demand for marine distillates could be as high as 200-250 million tonnes annually
- Newbuildings in 2020 will emit up to 10 to 35% less CO2 than today's ships. The FEDI will be a driver for more than half of this reduction
- Scrubbers are a significant option after 2020
- Ballast water treatment systems will be installed on at least half of the world fleet
- At least 30-40% of newbuildings will be fitted with EGR or SCR by 2016





# More than 1 in 10 new buildings in the next 8 years will be delivered with gas fuelled engines

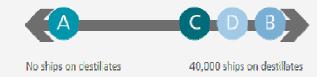
- LNG price, sulphur limits and EEDI are the main drivers
- From 2012-2019 the LNG price is the main contributing factor
- When approaching 2020, EEDI and sulphur limits will create additional motivation for LNG as fuel
  - In Scenario D, 35% of newbuildings will be delivered with LNG engines
- In scenario D, we foresee about 1,000 newbuildings from 2012-2020 and some 6-700 retrofits





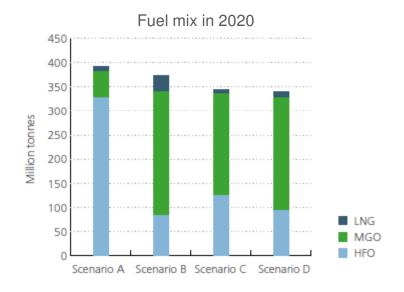


# Finding 2



# In 2020, the demand for marine distillates could be as high as 200-250 million tonnes annually

- A 0.1% limit in ECAs (2015) is expected to increase the demand to 45 million tonnes
- The current annual global demand for marine distillates is about 30 million tonnes
- With a global sulphur limit HFO demand may drop from 300-350 million tonnes to only 80-110 million tonnes in 2020
- Depends on the number of scrubbers in use
- The use of LNG will not significantly impact the demand of other fuels
- Energy efficiency measure will only slow the fuel demand in the short term





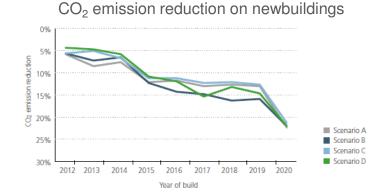


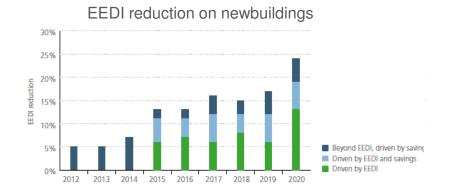
### Finding 3



# Newbuildings in 2020 will emit up to 10 to 35% less CO<sub>2</sub> than today's ships. The EEDI will be a driver for more than half of this reduction

- Phase 0 of EEDI (2013) will encourage cost-effective measures
- In Phase 1 (2015) and 2 (2020), up to half the reductions are motivated by EEDI alone
- Due to short investment horizon and low fuel burden, these reductions are not cost effective for the ship owner
- But in the long-term these are cost-effective
- Small differences between scenarios
- Fuel prices are already so high that any variation does not affect uptake
- Operational measures not included





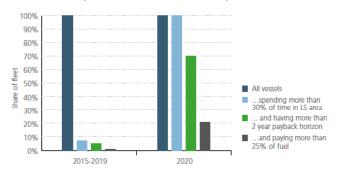




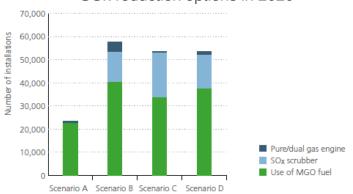
#### Scrubbers are a significant option after 2020

- Few ships spend more than 30% of their time in and ECA justifying a scrubber before 2020
- In 2020, with the global sulphur requirements, scrubbers become a significant solution
  - Scrubbers can be retrofitted and can take 25% of the market, 15-20,000 ship
- Still, 70% of ships will run on distillates
- In the short term LNG can only take a small part of the market
- Uncertainty about the 2020 limit will slow technology development and uptake

#### Ship owner investment profile



#### SOx reduction options in 2020





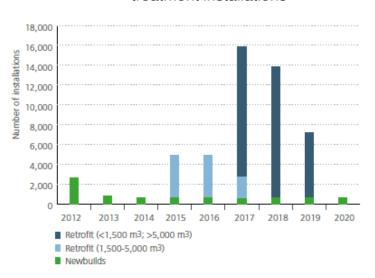
### Finding 5



#### Ballast water treatment systems will be installed on at least half of the world fleet

- The Ballast Water Management Convention has not yet entered into force, but
- The schedule for mandatory treatment of BW is fixed (2019)
- The US has decided to implement a similar scheme for all ships in US waters (2013)
- Other countries have local requirements
- This will motivate a significant part of the world fleet to implement a treatment system irrespective of BWMC progress

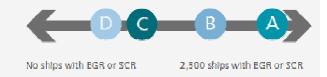
# Annual expected ballast water treatment installations





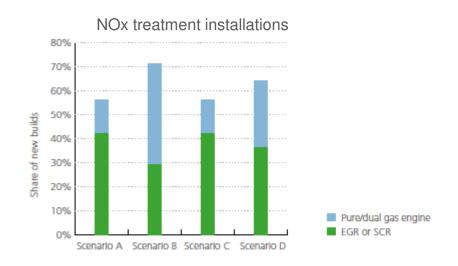


### Finding 6



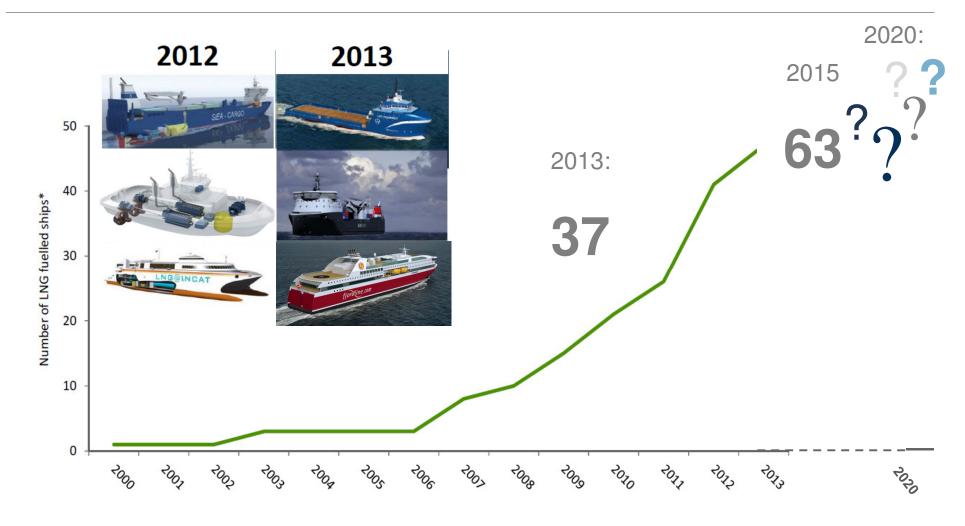
### At least 30-40% of newbuildings will be fitted with EGR or SCR by 2016

- Both EGR and SCR are currently under development and need more time to mature
- LNG is an alternative but does not seem to replace more than 25% of EGR or SCR installations
- Dependent on LNG price
- Will a ship owner will opt for a Tier III engine even if the ship is initially not planned for sailing in an ECA?
- Lower second-hand value due to the loss of geographic flexibility



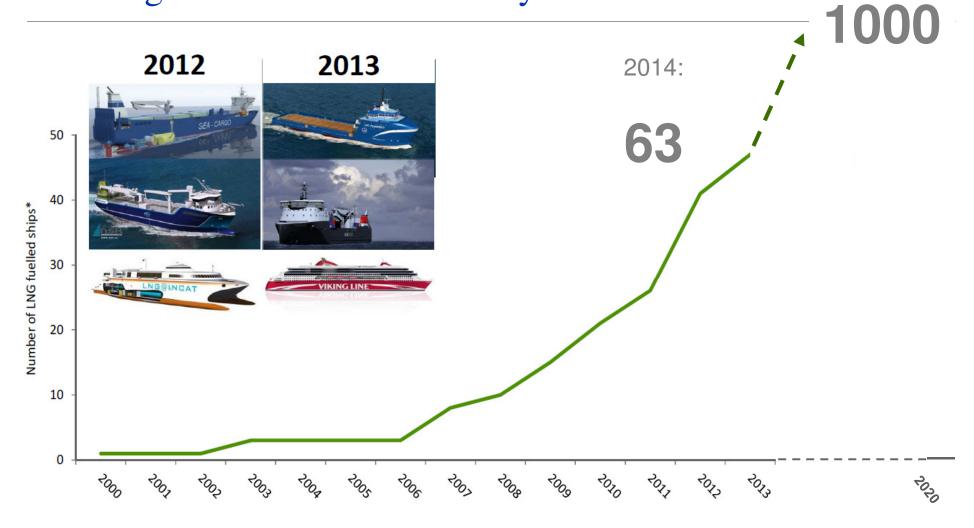


# LNG Vessels in Operation as of Today





# Looking Ahead for 2013 and Beyond





# Some vessels in Operation on LNG Fuel. Total 31



#### Ferries (12)

- Capacity: 587 pax / 212 cars
- Engine: Rolls Royce, Bergen KV-GE



Patrol Boats (3)

• Engine: Mitsubishi



Ferries (3)

- Capacity: 600 pax
- Engine: Mitsubishi



Offshore Supply Vessels (7)

• Engine: Wartsila Dual Fuel

#### Some Vessels on Order: Total 38







Tug (1)
Engine: Rolls Royce
Bollard Pull: 65 tonnes



Ro Ro Containers (2) Capacity: 94 TEU Engine: Rolls Royce



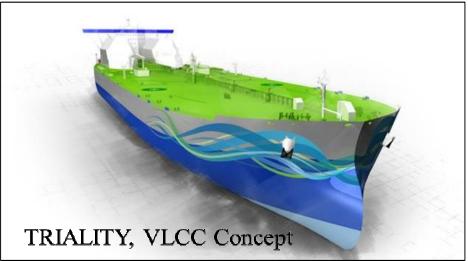
High Speed Light Craft, 50 knots (1) Capacity: 1000 Pax Engine: GE Gas Turbine



# ...with visions and technologies: DNV extraordinary innovation projects









# Further Considerations for LNG as a fuel

- Safety
- Security
- Local state and public awareness
- Supply
- Refueling methods
- Economy:
  - Ship
  - Port
  - Provider of LNG
- The LNG market



llustration by IM Skaugen



# Developing LNG Bunkering Infrastructure

Small scale LNG infrastructure can be set up in a number of ways:

- 1) Coastal Shore Storage Permanent or Mobile ISO tanks
  - Replenishment by trucks, rail or feeder vessels
- 2) By trucking or small LNG carriers (up to 200m3)
  - Subject to weather and terrain. Limitations > 200 miles is questionable.
  - DOT driver regulation: 11 hrs / day & 70 hrs per week.
  - Issues concerning confidence on supply.
- 3) By small scale liquefaction plants with a natural gas pipeline grid in the vicinity
  - Permitting is needed









# Safeguarding life, property and the environment

