**BIOMASS GASIFICATION:** What is it? Can it be used now? By Eric Lynch January 21, 2006

# Overview

- Historical review
  - Where did it come from?
  - Why did they develop it?
- What exactly is it?
  - Fundamental Chemical Analysis
  - Process Analysis
- Was it worth it?

– Where did it go & why?

# Overview – Conť d

- What has happened since?
- Where is it now?
  - Modern techniques
  - Current technical challenges
  - Future developments
- More Information
  - References used for today's presentation
  - Gasification Unit Construction References
  - Additional resources

## Historical review

- Where did it come from?
  - Germans discovered combustible gas in the steel making processes of early 1800s
  - Europeans developed gas generators during 1840s to use coal, peat, wood and coke making heating gas

## Historical review – cont'd

- Why did they develop it?
  - Coal was plentiful
  - This process could use waste materials such as plant fiber, cotton bolls, rice & wheat chaff
  - In 1890s, "suction gas" engines were gaining in popularity for stationary power plants NOTE: liquid fuels were gaining in usage
  - After WWI, liquid fuels remained popular.
    France, England & Italy only used BMG in their colonial possessions

## Historical review – cont'd

• Why did they develop it? – Cont'd

 As the Germans prepared for WWII, their scientists and engineers were given the fuel shortage crisis that existed during WWI. They developed a system to use local resources found within their area: wood, peat and coal

- Fundamental Chemical Analysis
  - Hydrocarbon fuel combustion
    - 1) Complete combustion (ideal)

Hydrocarbon + Oxygen = Carbon Dioxide + Water

Methane (Natural gas)

 $CH_4 + O_2 = CO_2 + H_2O$ Propane (LP)

 $C_3H_4 + 4O_2 = 3CO_2 + 2H_2O$ 

- Fundamental Chemical Analysis
  - Hydrocarbon fuel combustion
    - 2) Incomplete combustion

Ex. Wood +  $O_2 = \alpha(C_NH_x) + H_2 + CO + CO_2 + H_2O$ Cellulose, Semi-Cellulose, Lignin

Notice the  $\alpha(C_NH_x)$  term. This represents multiple reactions:

The heavier hydrocarbon being reduced or "broken" to form a lighter hydrocarbon such as methane & propane AND

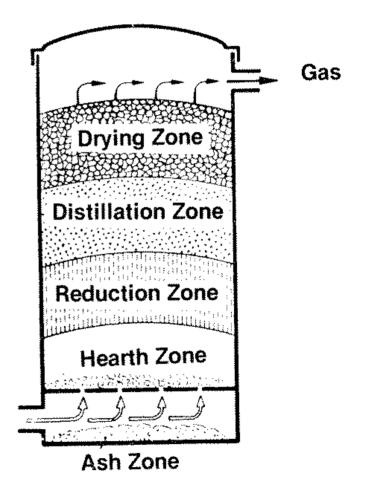
- Fundamental Chemical Analysis
  - Hydrocarbon fuel combustion
    - 2) Incomplete combustion Ex.  $C_3H_8 + O_2 = \alpha(C_NH_x) + H_2 + CO + CO_2 + H_2O$
    - There is not conversion of the heaviest hydrocarbons called tar in wood fuels. These compounds can contain up to C<sub>24</sub>H<sub>12 or</sub> C<sub>8</sub>H<sub>8</sub>O<sub>3</sub> depending on the fuel and gasifier type. There is an inverse relationship between the yield of "tars" and the reaction temperature of the gasifiers; that is, the higher the reaction temperature the lower the amount of tar
    - > CO carbon monoxide has roughly the same heat content as  $H_2$  & both are ~1/3 CH4 (methane natural gas).

- Fundamental Chemical Analysis
  - Hydrocarbon fuel combustion
    - 2) Incomplete combustion
      - Ex. Typical produced gas composition from an earlier Updraft gasifier using charcoal:

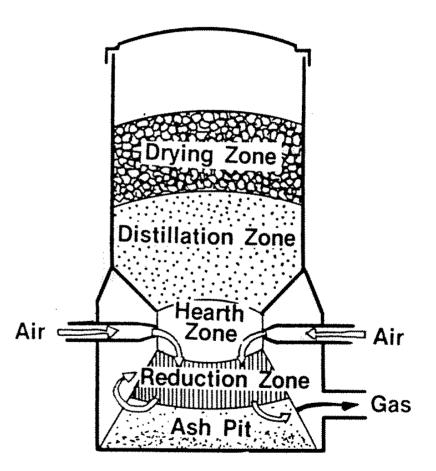
CO <sub>2</sub>	Carbon dioxide	.5%
CO	Carbon monoxide	33.8%
$H_2$	Hydrogen	2.8%
$CH_4$	Methane	0.0%
$N_2$	Nitrogen	63.4%

- Process Analysis
  - Typical Gasification Process
  - Gasifier Designs
    - 1) Updraft gasification Design Analysis
    - 2) Downdraft gasification Design Analysis
    - 3) Cross draft gasification Design Analysis

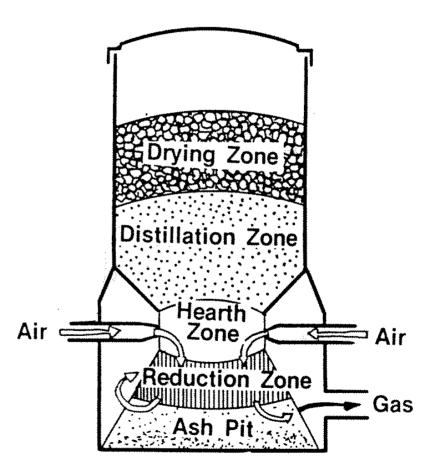
- Updraft Gasification Design Analysis
- Simple design
- Not sensitive to fuel selection if it is a no-low tar fuel
- Has a long start time
- Delay in response
- Best used for large, long use applications
- Pegasus pg 79 figure 9



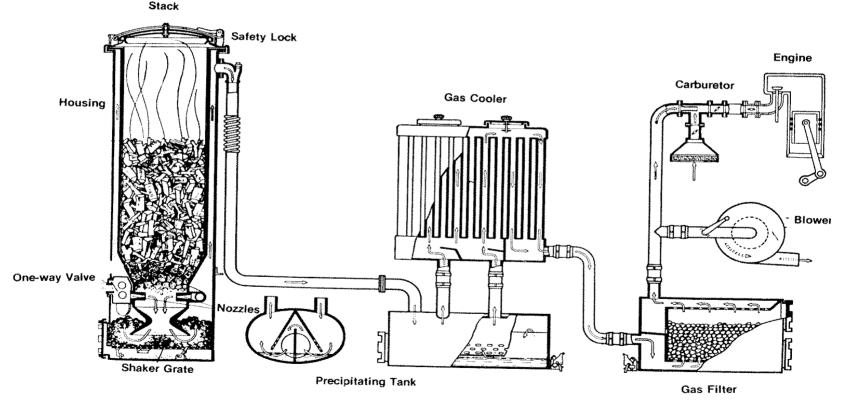
- Downdraft gasification
- Figure from Pegasus pg 82 fig 14
- The general idea behind this design is that the tarry oils and vapors given off in the distillation zone are highly unstable at high temperatures. In order to reach the gas outlet they must pass through the partial combustion zone where a high amount will be cracked and reduced non-condensable gaseous products before leaving the gasifier. Although the general principle behind this seems convincingly easy, in practice it requires some testing and high skill to come up with a downdraft gas producer capable of generating a tar free gas under equilibrium conditions.



- Downdraft gasification
- Can use high tar fuels (wood, peat)
- Quicker in response
- Has shorter start time
- Complex design
- Can't use high ash content fuels
- Fuel pellet size must be uniform – may bridge

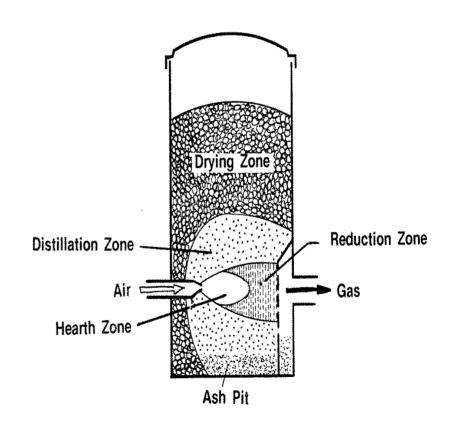


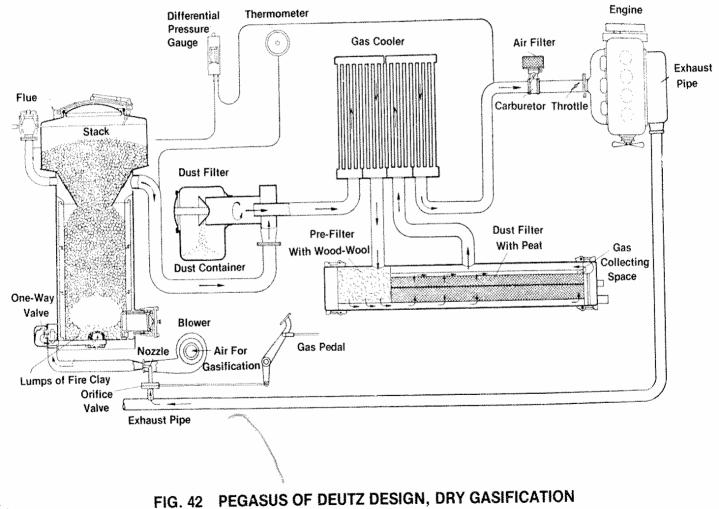
#### Downdraft gasification system



#### FIG. 6: SCHEMATIC VIEW OF DOWNDRAFT PEGASUS

- Cross draft gasification
- Can't use high tar fuels
- Quicker in response
- Has shorter start time
- Complex design
- Can't use high ash content fuels
- Fuel pellet size must be uniform – may bridge
- Pegasus pg 85





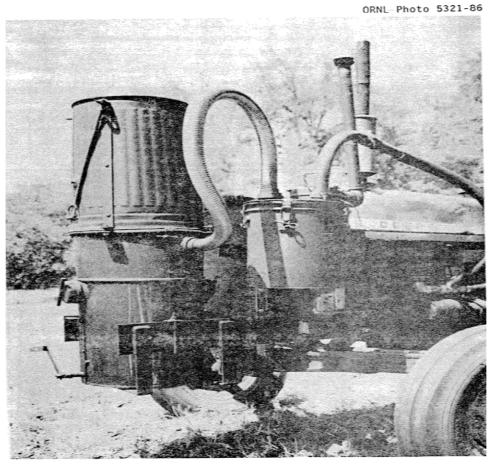


Fig. S-2. The prototype wood gas generator unit mounted onto a tractor.



Fig. S-3. Wood gas generator unit in operation during field testing.

- Process Analysis
  - Fuel Selection: a gasifier can be designed to gasify virtually any <u>solid</u> fuel
  - Fuel Quality:
    - A function of carbon content
    - Fuel Grain or Pellet Size (& uniformity)
    - Bulk Weight (calorie value per volume)
    - Tar Content
    - Moisture Content
    - Dust Tendency
    - Ash and Slag Tendency
    - Reaction Response

- Process Analysis
  - Fuels Analysis:
    - Wood
      - Advantages
      - Plentiful
      - Easy to ignite

#### <u>Disadvantages</u>

- Bulkiness
- Varied Moisture Content
- Moderate Calorie Content Limited "Preferred" Species
- Mod Low ash content
- Sulphur free

- Varied Tar & Ash Content
- Moderate Stability of Combustion

- Process Analysis
  - Fuels Analysis:
    - Coal
      - Advantages
      - Easy to ignite
      - High heat content
      - Low ash content
      - Low ash content
      - High Stability of Combustion

#### **Disadvantages**

- Bulkiness
- High Calorie Content
- Limited Access
- Sulphur Content

#### Was it worth it?

• Where did it go & why?

**Practical Performance** 

- Engine have ~2/3 OEM HP w/liquid fuel
- Constant monitoring & adjustment of the gasifier to obtain <u>reasonable</u> performance because an optimum design for all fuel conditions wasn't achieved AND they were still complex!
- Work to prepare and grade fuel
- After WWI and WWII, liquid fuel shortages subsided.

# What has happened since?

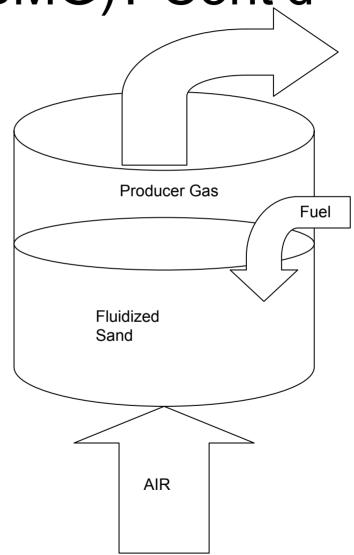
#### Discovery of steam injection

- Useful only for dry fuels such as coal or seasoned woods
- Adds H<sub>2</sub> and O<sub>2</sub> from H<sub>2</sub>O by disassociation to produced gas which increases its heat content and usability
- Helps keep ashes from forming clinkers
- Can help control overheating
- See Pegasus unit pg 53.

- Harmful for wet fuels such as green wood
- Takes heat away from combustion

- Modern techniques
  - Discovery of fluidization beds
  - Definition: a fluidization bed is a chamber with a perforated floor having pressurized air flowing vertically where a particle medium, usually sand, is contained. The pressurized and flowing air levitates the medium allowing it to act as a fluid.

- Fluidization gasification
- Can use most fuels (wood, peat and coal) including agriculture "waste" such as straw, corn stover and manure. Has potential to use municipal waste such as garbage.
- Quicker in response
- Has shorter start time
- Complex design
- Lends itself to complete combustion applications which would allow it to use liquid wastes such as used engine oil, non-recyclable plastics, junk mail & old shoes, garbage for generation of heat.





- Most research efforts are being spent on fluidization bed technology
- Current technical challenges
  - Better initial combustion of tars
    - US, Germany, Scandinavian countries & Japan are leading, but many other countries are pursuing this technology.
  - Conversion of produced tars into usable fuel

- Future developments
  - Multiple fuel capabilities in a continuous process
  - Smaller units most research and patentable ideas are for larger commercial and industrial applications
- Complementary &/or competing technologies
  - Landfill gas

## For more information

• References:

 The Pegasus Unit by Skov & Papworth
 Small Scale Gas Produder-Engine Systems by Ali Kaupp

Biomass Gasifier "Tars" by Milne, Abatzoglou & Evans

## For more information

Gasification Unit Construction References:

- Construction of a Simplified Wood Gas Generator for Fueling Internal Combustion Engines in a Petroleum Emergency by Harry LaFontaine via FEMA
- Small Scale Gas Produder-Engine Systems by Ali Kaupp
- ➤The Pegasus Unit by Skov & Papworth

## For more information

- Resources
  - The Biomass Energy Foundation Press
    1810 Smith Rd. Golden, CO 80401
  - Biomass Technology Group
    - www.btgworld.com
  - Gasifiers

www.gasifiers.org