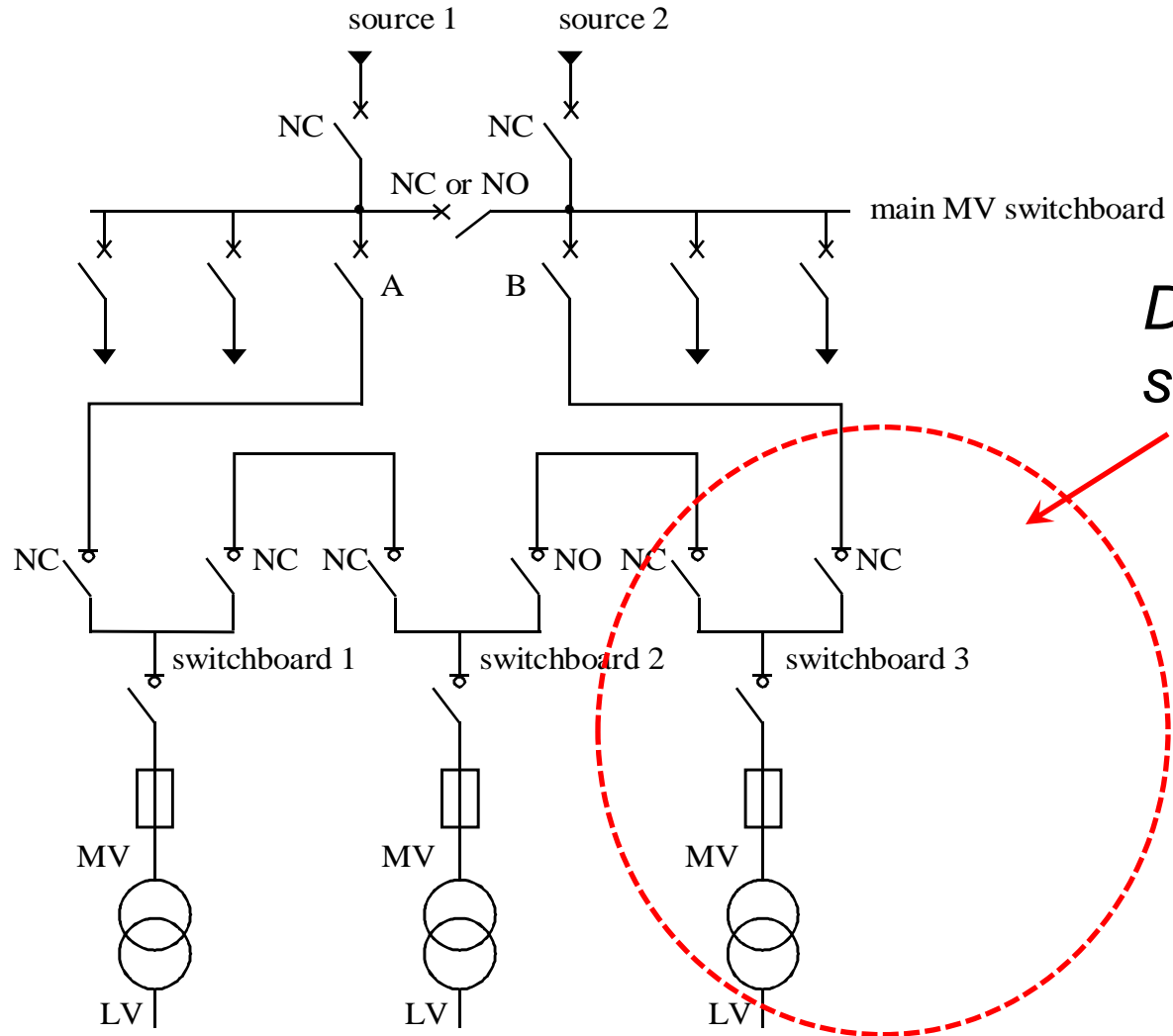


Substation Design

Consider open loop MV network as an example



Substation Design

The rating of substation equipment as well as the connections must be decided.

Selection of substation equipment

Selection of transformers

Switchgear

Ratings of Circuit Breakers

Ratings of Switch Disconnecters (Load-break switches)

Ratings of Isolators (Disconnecters)

Measurement

Characteristics of Voltage Transformers

Characteristics of Current Transformers

Substation Design

Selection of Transformers:

- ✓ Transformer size/s must be selected according to the maximum expected load and possibility of future expansions.
- ✓ The size of transformer may be selected from power ratings given below to supply present and future loads.

Commonly Available Ratings for Substation Transformers

Powers:

25 kVA, 50 kVA, 100 kVA, 250 kVA, 400 kVA, 630 kVA,
800 kVA, 1000 kVA, 1250 kVA, 1600 kVA, 2000 kVA

Primary Voltages (line-to-line):

6 kV, 7.2 kV, 10 kV, 12 kV, 22 kV, 24 kV, 31.5 kV, 33 kV,
34.5 kV, 35 kV, 36 kV

Secondary Voltages (line-to-line):

380 V, 400 V



Substation Design

Example:

Consider that you would like to choose a transformer to supply power to a factory which requires maximum of 270 kVA of power at 400 V on the LV side and no expansion is considered for near future. The power will be provided by connecting the factory to 33 kV MV voltage level. Choose the transformer.

Solution:

Powers:

25 kVA, 50 kVA, 100 kVA, 250 kVA, **400 kVA**, 630 kVA,
800 kVA, 1000 kVA, 1250 kVA, 1600 kVA, 2000 kVA

Primary Voltages (line-to-line):

6 kV, 7.2 kV, 10 kV, 12 kV, 22 kV, 24 kV, 31.5 kV, **33 kV**,
34.5 kV, 35 kV, 36 kV

Secondary Voltages (line-to-line):

380 V, **400 V**

Selected Transformer Size for the Factory: **400 kVA, 33 kV/400 V**

Substation Design

Ratings of Circuit Breaker:

- ✓ Rated voltage, rated current, and rated short-circuit breaking (interrupting) capacity of circuit breaker must be determined.
- ✓ Short circuit capacity of the circuit breaker must be above the maximum short circuit current exists in the location.



Ratings of Switchgears in Medium Voltage

Short circuit breaking currents:

8 kA, 12.5 kA, 16 kA, 20 kA, 25 kA

Rated nominal currents:

630 A, 800 A, 1250 A, 1600 A, 2000 A, 2500 A

Rated nominal voltages (line-to-line):

6 kV, 7.2 kV, 12 kV, 24 kV, 36 kV



Substation Design



Ratings of Switch Disconnecters (Load-break switches):

- ✓ Rated voltage, rated current, and allowed short-circuit current must be determined.
- ✓ Switch disconnecters must withstand thermally and mechanically against the short circuits

Ratings of Switchgears in Medium Voltage

Short circuit currents:

8 kA, 12.5 kA, 16 kA, 20 kA, 25 kA

Rated nominal currents:

630 A, 800 A, 1250 A, 1600 A, 2000 A, 2500 A

Rated nominal voltages (line-to-line):

6 kV, 7.2 kV, 12 kV, 24 kV, 36 kV



Substation Design

Ratings of Isolators (Disconnectors):

- ✓ Rated voltage, rated current, and allowed short-circuit current must be determined.
- ✓ Switch disconnectors must withstand thermally and mechanically against the short circuits

Ratings of Switchgears in Medium Voltage

Short circuit currents:

8 kA, 12.5 kA, 16 kA, 20 kA, 25 kA

Rated nominal currents:

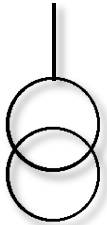
630 A, 800 A, 1250 A, 1600 A, 2000 A, 2500 A

Rated nominal voltages (line-to-line):

6 kV, 7.2 kV, 12 kV, 24 kV, 36 kV



Substation Design



Characteristics of Voltage Transformers:

- ✓ Lowers operating voltage to the levels that can be used for measurements and protections.

Accuracy Powers:

10 VA, 15 VA, 20 VA, 30 VA, 60 VA

Accuracy Class:

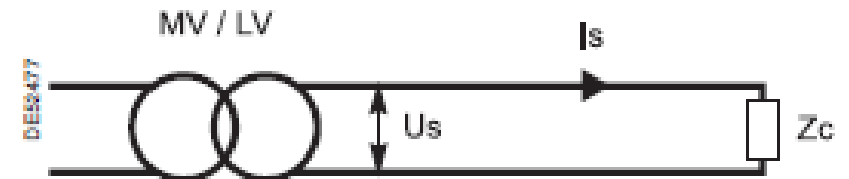
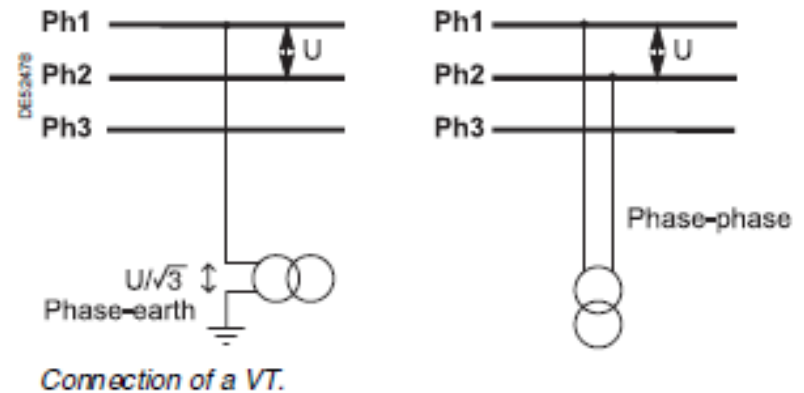
0.1, 0.2, 0.5, 1, 3

Primary voltages (line-to-line):

6 kV, 7.2 kV, 10 kV, 12 kV, 22 kV, 24 kV, 31.5 kV, 33 kV,
34.5 kV, 35 kV, 36 kV

Secondary voltages (line-to-line):

100 V, 110 V, 220 V



Simplified schematic diagram of a voltage transformer

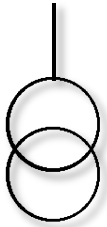
Is: secondary current

Us: secondary voltage

Zc: load impedance



Substation Design



Characteristics of Voltage Transformers:

Voltage transformer for metering:

Accuracy Class: Defines the error limits guaranteed relative to the transformation ratio and the phase shift under specified conditions of power and voltage.

The accuracy class determines the permissible error in the phase and in the magnitude for the accuracy load range.

The accuracy is valid for all loads between 25 and 100% of the rated accuracy power with an inductive power factor of 0.8.

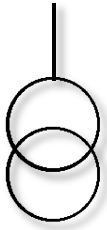
Accuracy Power: Apparent power (VA) that the VT can supply the load connected to secondary for the rated secondary voltage for which the accuracy is guaranteed.

Error limits according to the accuracy class

Accuracy class	Voltage error (ratio) \pm %	Phase-shift error \pm mn
0.2	0.2	10
0.5	0.5	20
1	1.0	40

Application	Class
Accurate laboratory metering applications (calibration devices)	0.2
Billing metering industrial measurements	0.2
Statistical switchboard metering indicators	0.5 - 1

Substation Design



Characteristics of Voltage Transformers:

Voltage transformer for metering:

Example: Consider that a voltage transformer will be used for measurement purposes in a substation. The rated voltage of substation is 20 kV. Select the voltage transformer.

Solution: The closest primary voltage is 22 kV in the previous slides. The secondary voltage can be chosen as 100 V. Therefore rated primary/ rated secondary voltage will be $\frac{22}{\sqrt{3}}\text{kV}/\frac{100}{\sqrt{3}}\text{V}$. For measurement Class 0.5 can be chosen and accuracy power 30 VA would be appropriate.

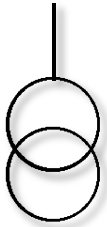
If

- ❑ the voltage is between 80% (17.6 kV) and 120% (26.4 kV) of the rated primary voltage, and
- ❑ the load is between 20% (6 VA) and 100% (30 VA) with inductive power factor of 0.8,

the measured voltage magnitude will be within $\pm 0.5\%$ error and phase angle within ± 20 minutes error.

Result : Transformer characteristics $\frac{22}{\sqrt{3}}\text{kV}/\frac{100}{\sqrt{3}}\text{V}$, 30 VA, cl. 0.5

Substation Design



Characteristics of Voltage Transformers:

Voltage transformer for protection:

Accuracy Class: These devices are used to show voltage measurements as accurate as possible in case of voltage drops (faults) or overvoltages for protection purposes.

In practice, the accuracy class 3P is used for all applications.

Accuracy is guaranteed for all loads of between 25 and 100% of the accuracy power with an inductive power factor of 0.8.

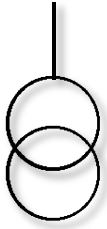
Error limits for each accuracy class

Accuracy class	Voltage error (\pm %) between		Phase shift error (minutes) between	
	5% U_{pn} and K_T	2% U_{pn} and K_t	5% U_{pn} and K_T	2 % U_{pn} and K_t
3P	3	6	120	240
6P	6	12	240	480

K_T over-voltage coefficient.

U_{pn} rated primary voltage.

Substation Design



Characteristics of Voltage Transformers:

Voltage transformer for protection:

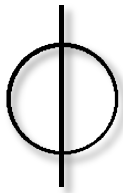
Example: Consider the following characteristics for a voltage transformer and explain the meaning of the values given.

$$\frac{22}{\sqrt{3}}\text{kV}/\frac{100}{\sqrt{3}}\text{V}, 60 \text{ VA}, 3\text{P}, \text{KT}=1.9$$

Solution:

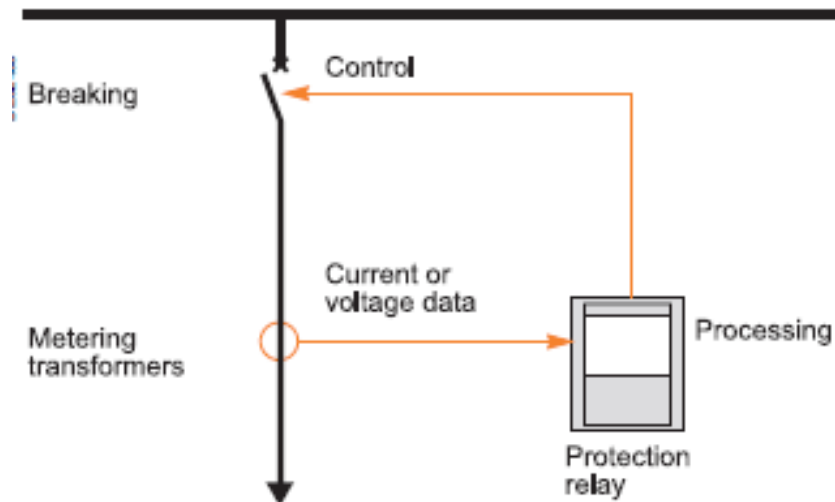
- Protection voltage transformer
- The rated primary voltage $22/\sqrt{3}$ kV, the rated secondary voltage $100/\sqrt{3}$ V
- Accuracy power 60 VA.
- Accuracy class 3P. The table of limit values shows that for:
 - A primary voltage of 5% of the rated voltage :1100 V, and KT times the rated voltage: 41800 V, and
 - the load is between 20% (6 VA) and 100% (30 VA) with inductive power factor of 0.8,the measured voltage magnitude will be within $\pm 3\%$ error and phase angle within ± 120 minutes error.

Substation Design



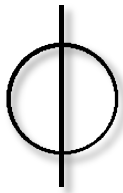
Characteristics of Current Transformers:

- ✓ One of the most important device in substation.
- ✓ Lowers operating current to the levels that can be used for measurements and protections.
- ✓ Secondary winding of current transformers must not be kept open.
- ✓ There are two types
 - CT : Current transformer
 - LPCT (Low power current transformer): Electronic current transformer



Example of a metering transformer application in a protection system.

Substation Design



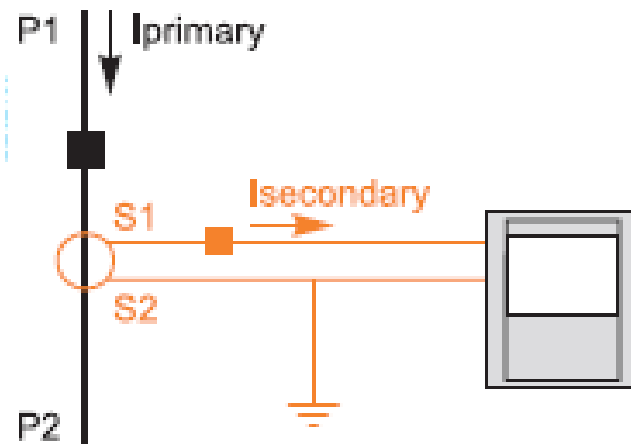
Characteristics of Current Transformers:

CT operation:

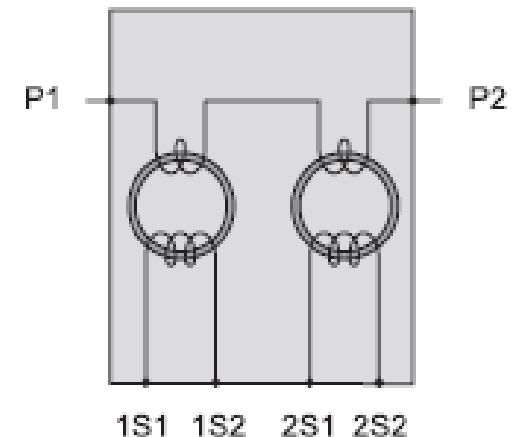
Terminal marking

CT connection is made to the terminals identified according to the IEC:

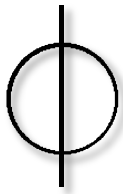
- P1 and P2 on the MV side
- S1 and S2 on the corresponding secondary. In the case of a double output, the first output is identified by 1S1 and 1S2, the second by 2S1 and 2S2.



Current transformer showing the terminals.

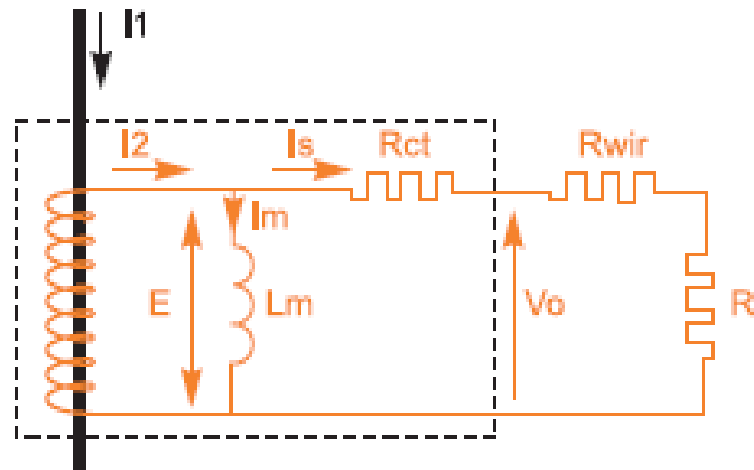


Substation Design



Characteristics of Current Transformers:

CT operation:



I_1 : primary current.

$I_2 = K_n I_1$: secondary current for a perfect CT.

I_s : secondary current actually flowing through the circuit.

I_m : magnetizing current.

E : induced electromotive force.

V_o : output voltage.

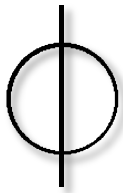
L_m : magnetization inductance (saturable) equivalent to the CT.

R_{ct} : resistance at the CT secondary.

R_{wir} : resistance of the connection wiring.

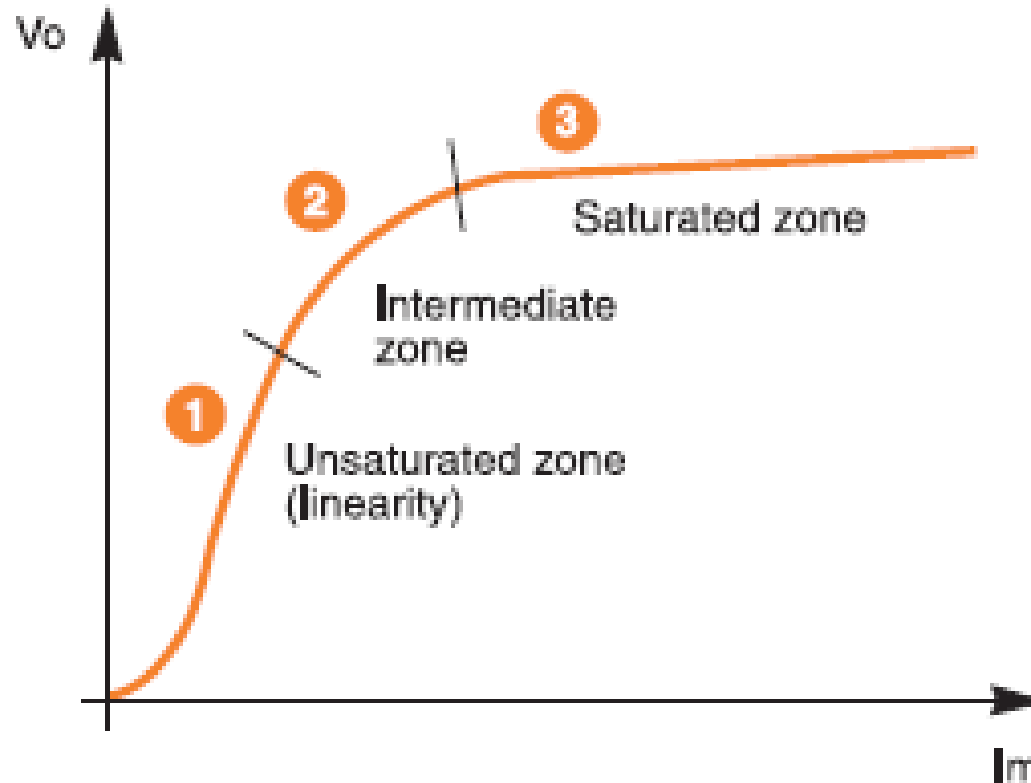
R_L : load resistance.

Substation Design



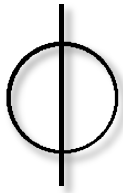
Characteristics of Current Transformers:

CT operation:



*Magnetization curve (excitation) for a CT.
Output voltage as a function of the magnetizing current.
 $V_s = f(I_m)$*

Substation Design



Characteristics of Current Transformers:

Rated primary currents (I_{pn}):

5 A, 10 A, 15 A, 20 A, 25 A, 30 A, 40 A, 50 A, 75 A, 100 A, 150 A, 200 A, 250 A, 300 A, 350 A, 400 A, 450 A, 500 A, 600 A, 700 A, 800 A, 900 A, 1000 A, 1250 A, 1500 A

Rated secondary current:

1 A, 5 A

Accuracy powers:

10 VA, 15 VA, 20 VA, 30 VA

Short time thermal current (I_{th}):

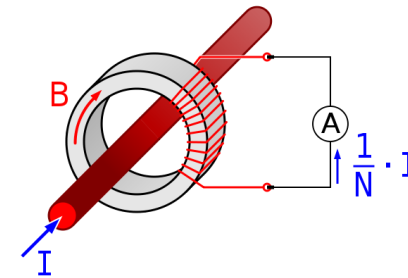
Shows thermal withstand capability of transformer under short circuit conditions for 1 second. It is expressed as kA or in multiple of rated primary currents.

(Examples: $100 \times I_{pn}$, $150 \times I_{pn}$, $200 \times I_{pn}$, $250 \times I_{pn}$, $350 \times I_{pn}$, $400 \times I_{pn}$, $450 \times I_{pn}$, $500 \times I_{pn}$, $600 \times I_{pn}$, $700 \times I_{pn}$, $800 \times I_{pn}$, $900 \times I_{pn}$, $1000 \times I_{pn}$)

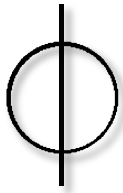
The value of thermal withstand current for a different duration can be found by

$$I'_{th} = I_{th} / \sqrt{t}$$

Example: 16 kA at 1 second is equivalent to $\frac{16kA}{\sqrt{2}} = 11.3 \text{ kA}$ at 2 seconds.



Substation Design



Characteristics of Current Transformers:

Accuracy class:

Defines the limits of error guaranteed on the transformation ratio and on the phase shift under the specified conditions of power and current. Classes **0.5** and **1** are used for metering and class **P** for protection.

Metering CT or protection CT:

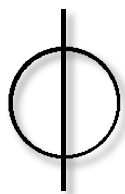
Metering CT:

Requires good accuracy (linearity zone) in an area close to the normal service current. It must also protect metering devices from high currents by saturating earlier.

Protection CT:

Requires good accuracy at high currents and will have a higher precision limit (linearity zone) to detect the protection thresholds that they are meant to be monitoring.

Substation Design



Characteristics of Current Transformers:

Current transformer for metering:

Accuracy class:

- ✓ A metering CT is designed to measure the current accurately below 120% of the rated primary current.
- ✓ IEC 60044-1 determines the maximum error in the accuracy class for the phase and the magnitude according to the indicated operation range as follows.

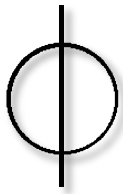
Accuracy class according to application

Application	Class
Laboratory measurement	0.1 - 0.2
Accurate metering (calibration devices)	
Industrial metering	0.5 - 1
Billing metering	0.2 - 0.5 - 0.2S - 0.5S
Switchboard indicators statistical metering	0.5 - 1

Error limits according to the accuracy class

Accuracy class	% rated primary current	Current error \pm %		Phase shift error \pm mn	
		for S		for S	
0.2 / 0.2S	1 (0.2S alone)	0.75		30	
	5	0.75	0.35	30	15
	20	0.35	0.2	15	10
	100	0.2	0.2	10	10
	120	0.2	0.2	10	10
0.5 / 0.5S	1 (0.5S alone)	1.5		90	
	5	1.5	0.75	90	45
	20	0.75	0.5	45	30
	100	0.5	0.5	30	30
	120	0.5	0.5	30	30
1	5	3		180	
	20	1.5		90	
	100	1		60	
	120	1		60	

Substation Design



Characteristics of Current Transformers:

Current transformer for metering:

Safety factor:

- ✓ In order to protect the metering devices connected to the CT from high currents on MV side, transformers must have early saturation characteristics.
- ✓ The limit primary current (I_{pl}) is defined for which the current error in the secondary is equal to 10%. The standard then defines the Safety Factor (FS) as

$FS = \frac{I_{pl}}{I_{pn}}$. Preferred value for FS is 10. This is multiple of the rated primary current from which the error becomes greater than 10% for a load equal to the accuracy power.

Example: 400/5 A, 15 VA, cl 0.5, FS 10

primary current

secondary current

accuracy power

(see explanation in example)

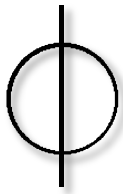
safety

factor

accuracy

class

Substation Design



Characteristics of Current Transformers:

Current transformer for metering:

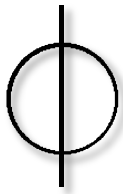
Example : Explain the following information

CT 200/5 A, 100xIn, 15 VA, cl. 0.5, FS 10

Solution :

- ✓ Current transformer for metering
- ✓ The nominal primary current 200 A and the nominal secondary current is 5 A.
- ✓ Thermal withstanding current 20 kA (100xIn)
- ✓ Accuracy power 15 VA.
- ✓ Accuracy class 0.5. Between 200 A and 240 A, current error will be within 0.5%. At 20% current (40 A), error will be equal or less than 0.75% according to the table before.
- ✓ Safety factor 10. When primary current exceeds 10 times of rated current (2000 A) error will be more than 10% if the load is equal to the accuracy load (Load between 20% to 100%)..

Substation Design



Characteristics of Current Transformers:

Current transformer for protection:

Accuracy class:

- ✓ A metering CT is designed to measure the current with appropriate accuracy for a high currents such as overload or short circuit.
- ✓ IEC 60044-1 determines the maximum error in the accuracy class for the phase and the magnitude according to the indicated operation range as follows.

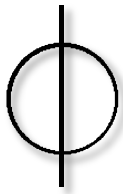
Error limits according to the accuracy class

Accuracy class	Combined error for the accuracy limit current	Current error between I_{pn} and $2I_{pn}$	Phase shift error for the rated current
5P	5 %	± 1 %	± 60 mn
10P	10 %	± 3 %	no limit

For example for class 5P the maximum error is $\approx \pm 5$ % at the accuracy limit current and $\approx \pm 1$ % at the rated current.

Standardized classes are 5P and 10P. The choice depends on the application. The accuracy class is always followed by the accuracy limit factor.

Substation Design



Characteristics of Current Transformers:

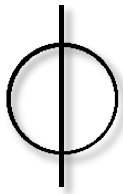
Current transformer for protection:

Accuracy limit factor (FLP):

- ✓ A metering CT is designed to measure the current with appropriate accuracy for a high currents such as overload or short circuit.
- ✓ IEC 60044-1 determines the maximum error in the accuracy class for the phase and the magnitude according to the indicated operation range as follows.
- ✓ A protection CT must saturate at sufficiently high currents to enable sufficient accuracy in the measurements of fault currents by the protection device whose operating threshold can be very high.
- ✓ The limit primary current (I_{pl}) for which current errors and phase shift errors in the secondary do not exceed values in the table.
- ✓ The standard then defines the accuracy limit factor FLP as $FLP = \frac{I_{pl}}{I_{pn}}$.

Standard values are 5, 10, 15, 20, 30.

Substation Design



Characteristics of Current Transformers:

Current transformer for protection:

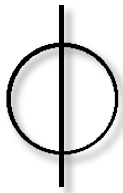
Example : Explain the following information

CT 100/5 A, 200xIn, 7.5 VA, 5P20

Solution :

- ✓ Current transformer for protection
- ✓ The rated primary current 100 A and the rated secondary current is 5 A.
- ✓ Accuracy power 7.5 VA.
- ✓ Accuracy class 5P. Under the load corresponding to the accuracy power of 7.5 VA, the error limit table gives an error equal or less than $\pm 1\%$ and ± 60 mn at 100 A.
- ✓ Accuracy limit factor 20. At a load corresponding to the accuracy power, the error is equal or less than $\pm 5\%$.
- ✓ **Thermal withstanding is 20 kA (200x100=20 kA)**

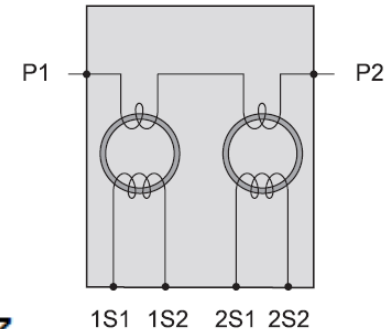
Substation Design



Characteristics of Current Transformers:

Nameplate of a current transformer manufactured by Merlin Gerin:

Network voltage characteristics
 Rated insulation voltage: 17.5 kV
 Power frequency withstand voltage: 38 kV 1 mn 50Hz
 Impulse withstand voltage: 95 kV peak



CT serial number
with year of
manufacture

Network
current
characteristic
 $I_{th} : 25 \text{ kA/1 s}$
 $I_{dyn} : 62.5 \text{ kA peak}$

Ratio

1 primary circuit
 1 secondary circuit 1S1 - 1S2
 1 secondary circuit 2S1 - 2S2

MERLIN GERIN									
transformateur de courant - current transformer									
n°	9191671		type	RCF 2 / B					
	17,5/38/95	kV	50 Hz	norme standard	CEI - 185				
I_{th}	25	kA	1 s	I_{dyn}	62,5	kA ext.	%		
rapport ratio		bornes terminals	VA	classe class	FS ou FLP				
	150/5	1S1 - 1S2	15	0,5	7				
	150/5	2S1 - 2S2	15	5P	10				
2 221 825									

CT type

Applicable
CT standard

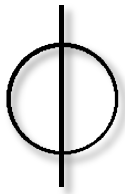
Safety
factor (SF)

Accuracy limit
factor (ALF)

Accuracy
class

Accuracy
power

Substation Design



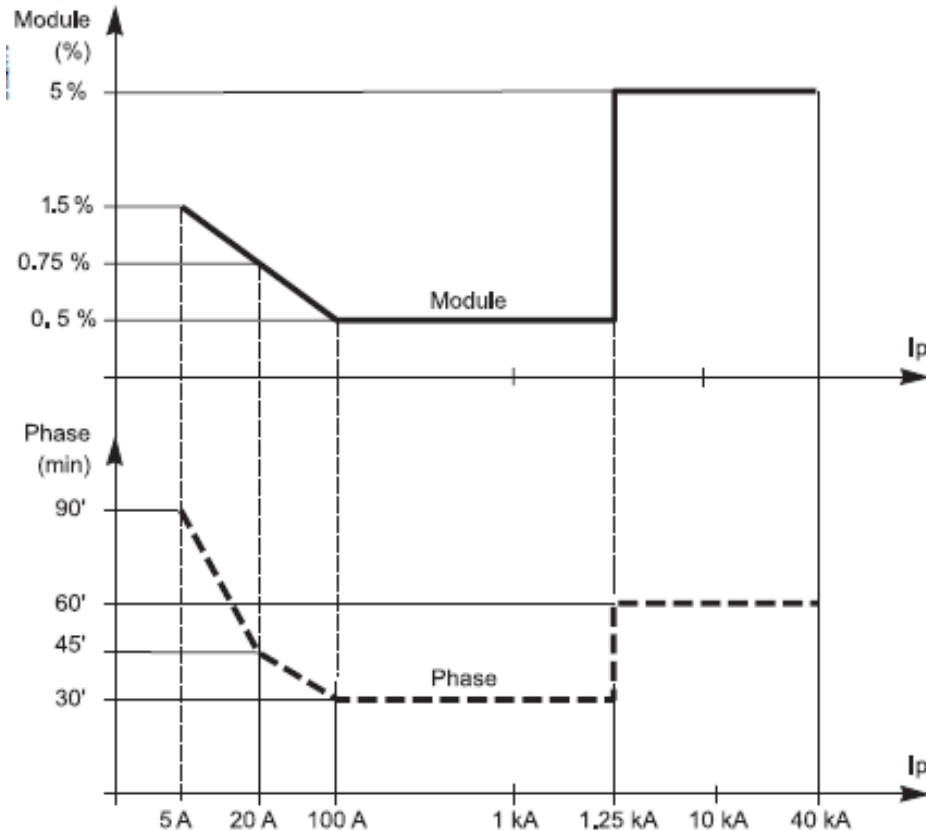
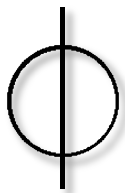
Characteristics of Low Power Current Transformers (LPCT):

- ✓ They are specific current sensors with a direct voltage output in conformity with standard IEC 60044-8.
- ✓ LPTC's provide metering and protection functions.
- ✓ They are defined by
 - The rated primary current.
 - The extended primary current.
 - The accuracy limit primary current or the accuracy limit factor.
- ✓ LPTC's have linear response over a large current range and do not saturate.



Substation Design

Characteristics of Low Power Current Transformers (LPCT):



Accuracy characteristics of a LPCT (example of Merlin Gerin's CLP1):
the accuracy classes are given for extended current ranges (here class 0.5 for metering from 100 to 1250 A and protection class 5P from 1.25 to 40 kA).

Example for metering class 0.5

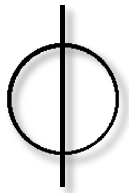
- rated primary current $I_{pn} = 100$ A
- extended primary current $I_{pe} = 1250$ A
- secondary voltage $V_{sn} = 22.5$ mV (for 100 A on the secondary)
- class 0.5:
 - accuracy (see definitions on page 6.11) on:
 - the primary current module 0.5 % (error $\leq \pm 0.5$ %)
 - the primary current phase 60 (error ≤ 30 minutes)
 over a range of 100 A to 1250 A
 - accuracy 0.75 % and 45 at 20 A
 - accuracy 1.5 % and 90 at 5 A
 which are two metering points specified by the standard.

Example for class 5P protection

- primary current $I_{pn} = 100$ A
- secondary voltage $V_{sn} = 22.5$ mV
- class 5P:
 - accuracy (see definitions page 6.11) on:
 - the primary current module 5 % (error $\leq \pm 5$ %)
 - the primary current phase 60 (error ≤ 60 minutes) on a range of 1.25 kA to 40 kA.

Substation Design

Characteristics of Low Power Current Transformers (LPCT):

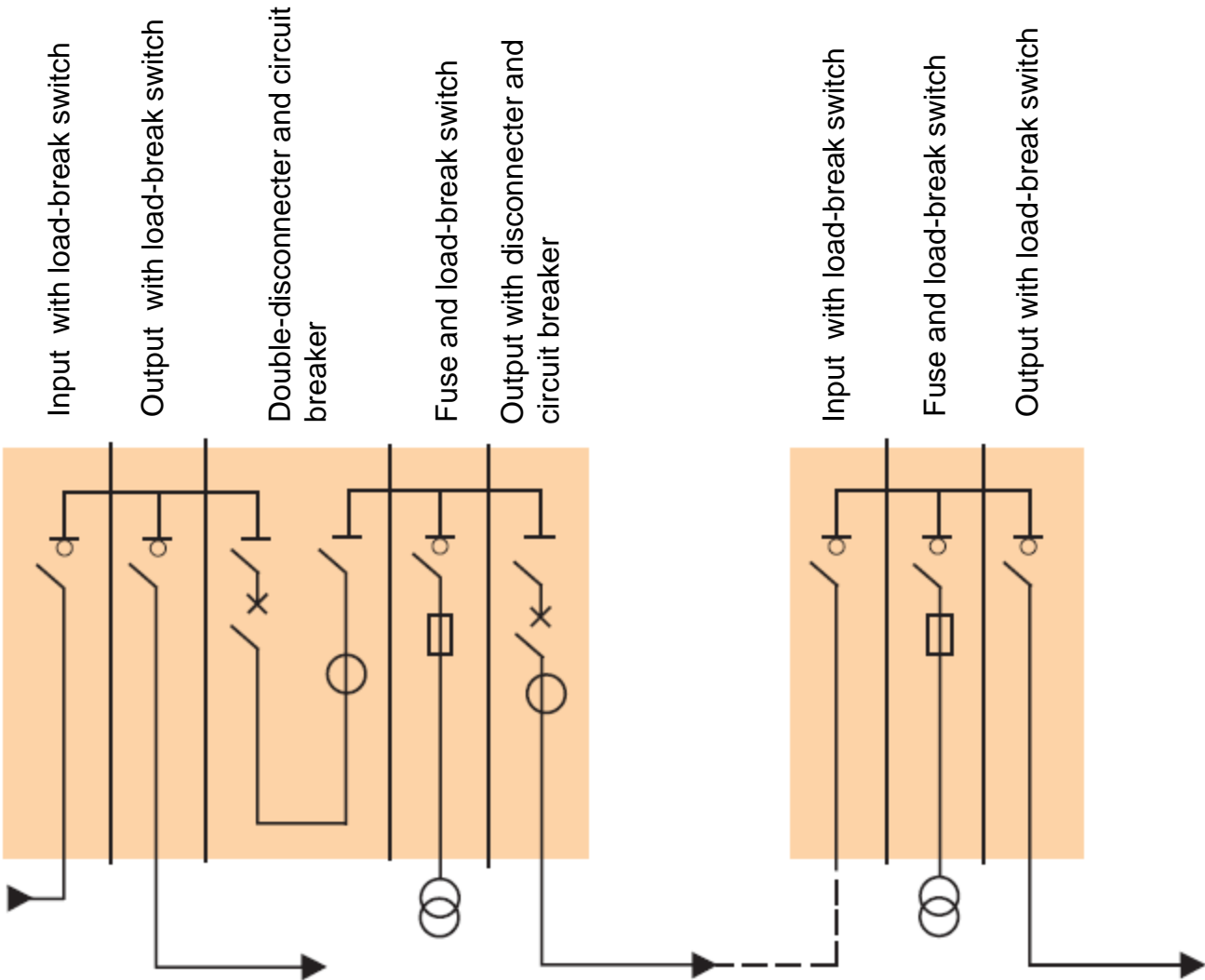


Primary current rated (A)	Primary current extended (A)	Secondary voltage (mV)	Accuracy class	Accuracy limit factor FLP	Short-time thermal current (kA - 1 s)	Rated insulation (kV)
100	1250	22.5	0.5 – 5P	500	50	17.5
100	1250	22.5	0.5 – 5P	400	40	24
100	2500	22.5	0.5 – 5P	400	40	24
100	2500	22.5	0.5 – 5P	400	40	0.72
100	2500	22.5	0.5 – 5P	400	40	0.72



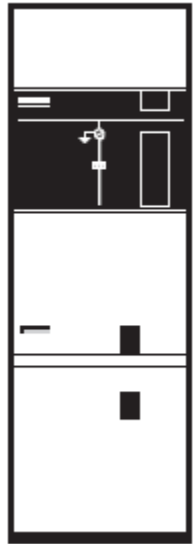
Substation Design

Cubicals and substation example:

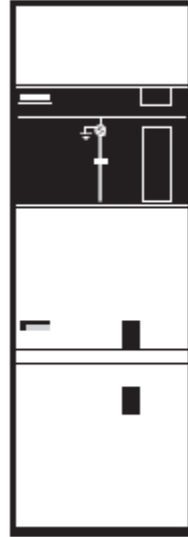


Substation Design

Cubicals: Connection to main (incoming) power supply



Load-break switch



Load-break switch
and current
transformer

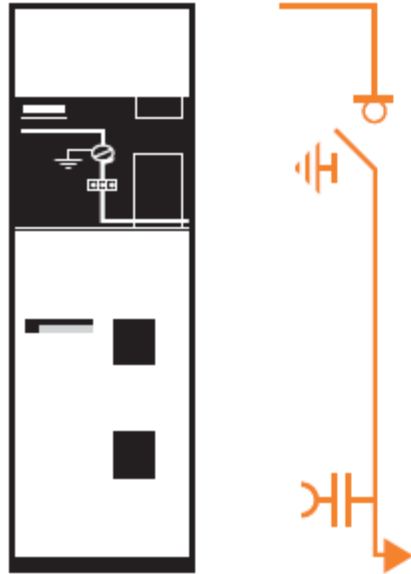


Disconnect
(isolator)

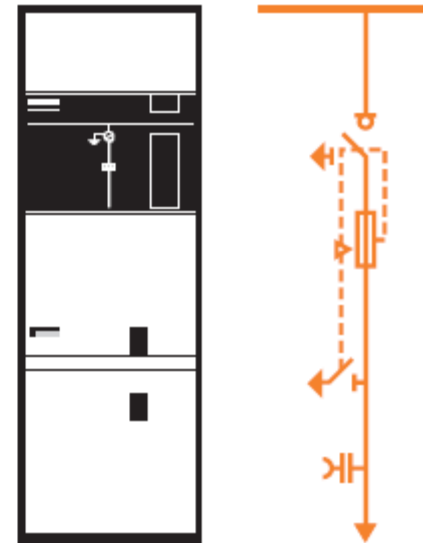


Substation Design

Cubicals: Connection to downstream and protection



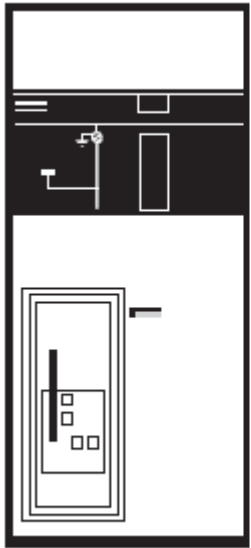
Load-break switch
(output from right)



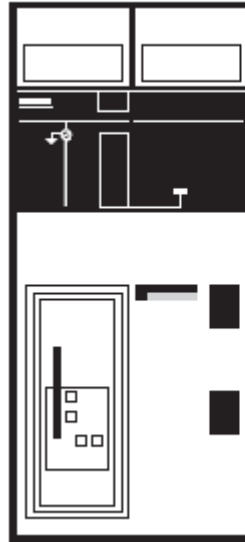
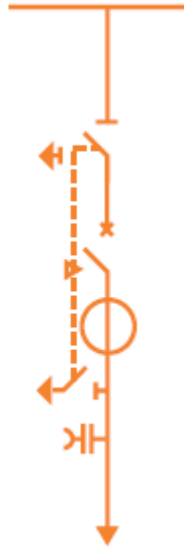
Fuse and load-
break switch

Substation Design

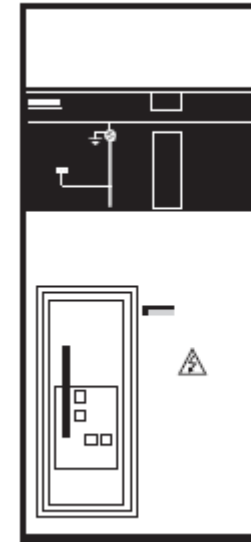
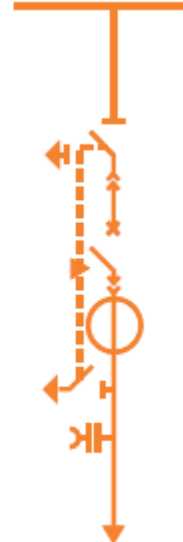
Cubicals: Protection with SF6



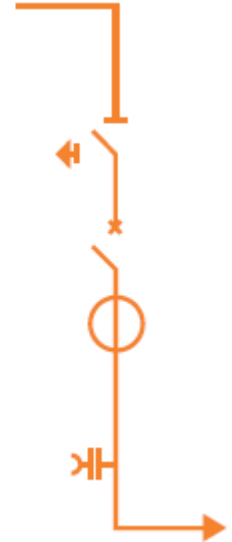
Circuit breaker



Drawout circuit breaker

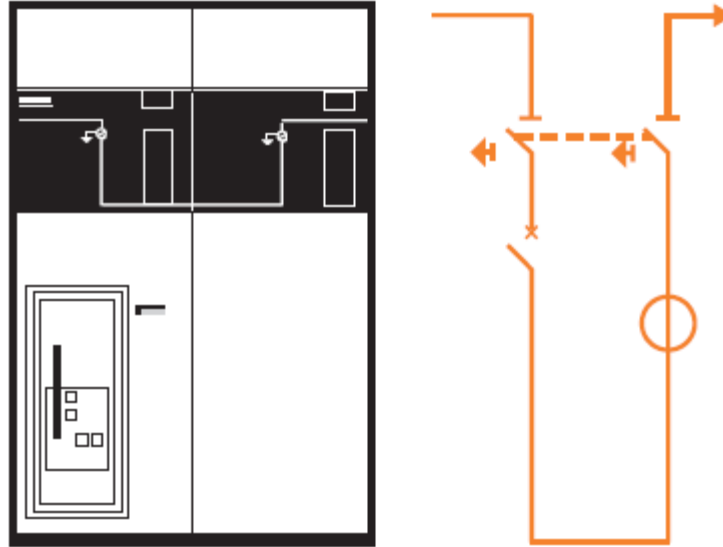


Circuit breaker
(output from right)



Substation Design

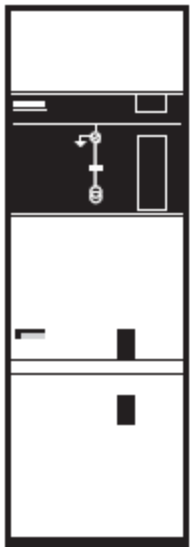
Cubicals: Protection with SF6



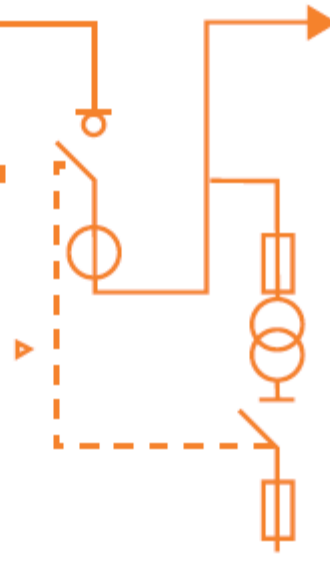
Double-disconnector and
circuit breaker

Substation Design

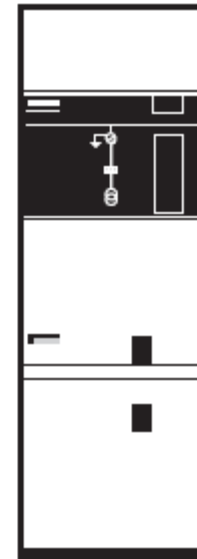
Cubicals: Measurements



Voltage measurement unit (phase-ground VT)



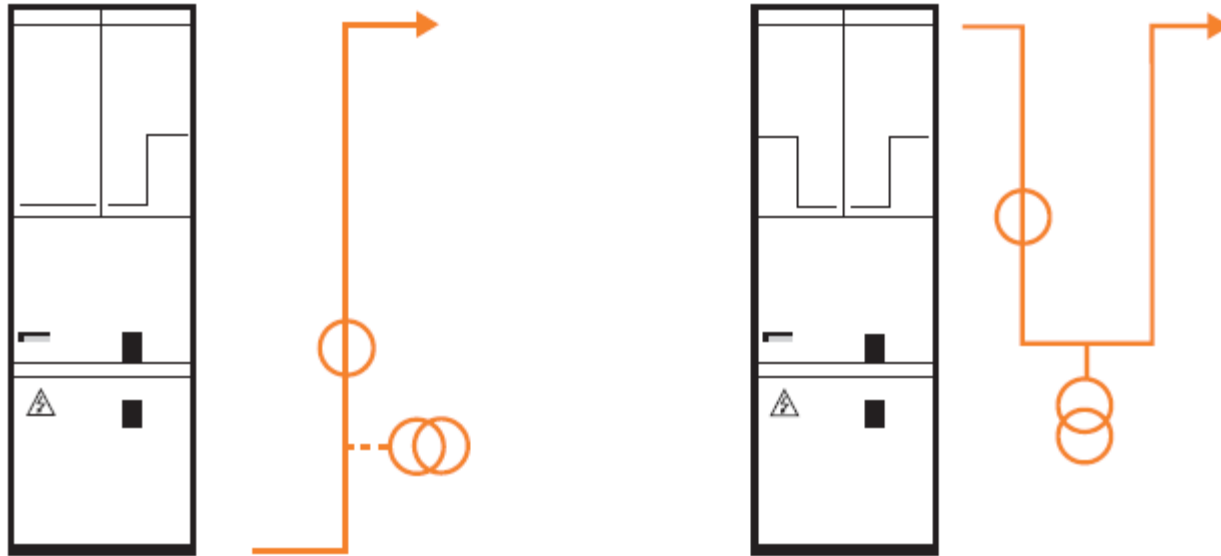
Voltage and current measurement unit



Input-output with circuit breaker (phase-ground VT)

Substation Design

Cubicals: Measurements



Voltage and/or
current measurement
unit plus busbar
elevation

Voltage and/or
current
measurement unit
elevation

Substation Design

Example Design:

- ❑ A private company intend to build a new factory. Maxium required power for this factory is estimated as 1150 kVA.

Public Utility mentions the conditions as follows;

Your company will grid to a 36 kV cable network between Kartal and Pendik Distribution substations. Short circuit current of this network is 15,3 kA , Rated operational current is 525 A. Rated operational voltage is 31,5 kV.

A new indoor type transformer substation will be built by the Company, and including the following switchboard.

- *A load break switch feeder as incoming*
- *A circuit breaker feeder as outgoing*
- *A circuit breaker cubicle in order to isolate and protect of customer side*
- *A metering cubicle*
- *A transformer protection cubicle with CB*

- a) Decide transformer power and ratings?
- b) Draw single line diagramed including all necessary and related ratings of all devices

Substation Design

Example Design:

Standard ratings of Measurement current transformers

Powers: 10 VA, 15 VA, 20 VA, 30 VA

Currents (A/A) : 5/5,10/5,15/5,20/5,25/5,30/5,40/5,50/5

75/5,100/5,150/5,200/5,250/5,300/5,350/5,400/5,450/5,500/5,600/5,700/5,800/5,900/5,
1000/5,1250/5,1500/5

Types:

0,5 Fs 5 - 0,5 Fs 10 - 1 Fs 5 - 1Fs 10

5P10, 10p10, 5P20, 10P20

Thermal Withstand currents

100 In, 150 In, 200 In, 250 In, 300 In, 350 In, 400 In, 450 In, 500 In, 600 In, 700 In,
800 In, 900 In, 1000 In

Standart ratings of Measurement voltage transformes in Medium Voltage

Powers: 10 VA, 15 VA, 20 VA, 30 VA, 60 VA

Classes: 0,5, 1, 5

Primary voltages: (phase to phase) 6kV, 7,2 kV,10 kV,12 kV, 22 kV, 24 kV, 31,5 kV, 33
kV, 34,5 kV, 35 kV, 36 kV

Secondary voltages: (phase to phase): 100 V, 110 V, 220 V

Substation Design

Example Design:

Standart ratings of HRC fuses in Medium Voltage

Rated nominal currents: 1 A, 5 A, 10 A, 15 A, 20 A, 25 A

Rated nominal voltages: 6 kV, 7,2 kV, 12 kV, 24 kV, 36 kV

Standart ratings of Distrubiton Transformers in Medium Voltage

Powers: 25 kVA, 50kVA, 100kVA, 250 kVA, 400 kVA, 630 kVA, 800 kVA, 1000 kVA, 1250 kVA, 1600 kVA, 2000 kVA, 2500 kVA

Primary voltages: (phase to phase): 6kV, 7,2 kV, 10 kV, 12 kV, 22 kV, 24 kV, 31,5 kV, 33 kV, 34,5 kV, 35 kV, 36 kV

Secondary voltages: (phase to phase): 380 V, 400 V

Standard ratings of Switchgears in Medium Voltage

Short circuit currents: 8 kA, 12,5 kA, 16 kA, 20 kA, 25 kA

Rated nominal currents: 630 A, 800 A, 1250 A, 1600 A, 2000 A, 2500 A

Rated nominal voltages: 6 kV, 7,2 kV, 12 kV, 24 kV, 36 kV

Substation Design

Solution:

