

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-01.5: FINANCIAL DATA FOR NON-INVESTOR-OWNED UTILITIES
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ELIZABETH MORENO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE P-1.5
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As El Paso Electric Company is an investor-owned utility, this schedule is not applicable.

EL PASO ELECTRIC CO. PANY
2021 TEXAS RATE CASE FILING
SCHEDULE P 2 - ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Table with columns: Line No, Description, Allocator, and 28 Rate Classes (Rate 01 through Rate 28). The table lists various expenses and their allocations across different rate classes. It includes sub-totals for categories like Customer Accounts Expenses, Demonstrating & Selling, Administrative & General Expenses, Office Supplies, Outside Services, Property Insurance, Injuries & Damages, Employee Benefits, and Regulatory Commission. The final row shows a total of 447,803 for the NEFTL category.

SCHEDULE P 2
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Line No	Description	Allocator	Test Year				Rationale for Classification			Rationale for Classification
			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	
1	OPERATIONS AND MAINTENANCE EXPENSE									
2	Power Production Expenses									
3	Steam Power Generation Expense									
4	Operations Expense									
5	500 Operation & Supervision	D1PROD	1,915,833	1,915,833	0	0	100.00%	0.00%	0.00%	Related to production plant
6	501 Fuel	E1FUEL	45,959,869	0	45,959,869	0	0.00%	100.00%	0.00%	Related to energy requirements
7	502 Steam Expenses - Labor	D1PROD	1,995,794	1,995,794	0	0	100.00%	0.00%	0.00%	Related to production plant
8	502 Steam Expenses	E1ENERGY	95,715	0	95,715	0	0.00%	100.00%	0.00%	Related to energy requirements
9	502 Steam Expenses - Fuel	E1FUEL	389,311	0	389,311	0	0.00%	100.00%	0.00%	Related to energy requirements
10	505 Electric Expenses - Labor	D1PROD	907,740	907,740	0	0	100.00%	0.00%	0.00%	Related to production plant
11	505 Electric Expenses	E1ENERGY	3,003,325	0	3,003,325	0	0.00%	100.00%	0.00%	Related to energy requirements
12	506 Misc. Steam Power Expenses - Labor	D1PROD	3,060,471	3,060,471	0	0	100.00%	0.00%	0.00%	Related to production plant
13	507 Rents	D1PROD	531,765	531,765	0	0	100.00%	0.00%	0.00%	Related to production plant
14	509 Allowances	E1FUEL	21,946	0	21,946	0	0.00%	100.00%	0.00%	Related to energy requirements
15	Total Steam Operation		57,881,769	8,411,603	49,470,166	0	14.53%	85.47%	0.00%	
16	Maintenance									
17	510 Maint Super & Eng	LABSM	1,809,150	159,148	1,650,002	0	8.80%	91.20%	0.00%	Related to production plant
18	511 Maint. of Structures	D1PROD	907,466	907,466	0	0	100.00%	0.00%	0.00%	Related to production plant
19	512 Maint. of Boiler Plant	E1ENERGY	6,919,737	0	6,919,737	0	0.00%	100.00%	0.00%	Related to energy requirements.
20	513 Maint. of Electric Plant	E1ENERGY	11,269,333	0	11,269,333	0	0.00%	100.00%	0.00%	Related to energy requirements
21	514 Maint. of Misc. Steam Plant	E1ENERGY	1,899,448	0	1,899,448	0	0.00%	100.00%	0.00%	Related to energy requirements
22	Total Steam Maintenance		22,805,134	1,066,614	21,738,520	0	4.68%	95.32%	0.00%	
23	Total Steam Power Generation Exp		80,686,903	9,478,216	71,208,687	0	11.75%	88.25%	0.00%	
24										
25	Nuclear Power Generation									
26	Operation - Nuclear									
27	517 Operation Supervision	D1PROD	9,725,298	9,725,298	0	0	100.00%	0.00%	0.00%	Related to production plant
28	518 Nuclear Fuel	E1FUEL	32,864,202	0	32,864,202	0	0.00%	100.00%	0.00%	Related to energy requirements
29	519 Coolants and Water	E1ENERGY	5,971,979	0	5,971,979	0	0.00%	100.00%	0.00%	Related to energy requirements.
30	520 Steam Expenses	E1ENERGY	3,853,804	0	3,853,804	0	0.00%	100.00%	0.00%	Related to energy requirements
31	523 Electric Expenses	E1ENERGY	4,934,280	0	4,934,280	0	0.00%	100.00%	0.00%	Related to energy requirements
32	524 Misc. Nuclear Power Expense	D1PROD	33,247,713	33,247,713	0	0	100.00%	0.00%	0.00%	Related to production plant
33	525 Rents	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant
34	Total Allocable Nuclear Operation		90,597,275	42,973,011	47,624,264	0	47.43%	52.57%	0.00%	
35	Maintenance Allocable Nuclear									
36	528 Maint Supervision	D1PROD	1,981,638	1,981,638	0	0	100.00%	0.00%	0.00%	Related to production plant
37	529 Maint. of Structures	D1PROD	1,036,425	1,036,425	0	0	100.00%	0.00%	0.00%	Related to production plant
38	530 Maint. of Reactor Plant	E1ENERGY	5,127,193	0	5,127,193	0	0.00%	100.00%	0.00%	Related to energy requirements
39	531 Maint. of Electric Plant	E1ENERGY	4,651,904	0	4,651,904	0	0.00%	100.00%	0.00%	Related to energy requirements
40	532 Maint. of Misc. Nuclear Plant	E1ENERGY	1,422,750	0	1,422,750	0	0.00%	100.00%	0.00%	Related to energy requirements
41	Total Nuclear Maintenance		14,219,910	3,018,062	11,201,847	0	21.22%	78.78%	0.00%	
42	Total Nuclear Power Generation Exp		104,817,185	45,991,074	58,826,111	0	43.88%	56.12%	0.00%	
43										
44	Other Power Generation									
45	Operation									
46	546 Operation Super & Engineering	D1PROD	34	34	0	0	100.00%	0.00%	0.00%	Related to production plant
47	546 Operation Super & Engineering	D2PROD	891,754	891,754	0	0	100.00%	0.00%	0.00%	Related to production plant.
48	547 Fuel	E1FUEL	14,492,653	0	14,492,653	0	0.00%	100.00%	0.00%	Related to energy requirements
49	548 Generation Expense	D2PROD	743,025	743,025	0	0	100.00%	0.00%	0.00%	Related to production plant
50	549 Misc. Other Power Generation	D1PROD	5,270	5,270	0	0	100.00%	0.00%	0.00%	Related to production plant
51	549 Misc. Other Power Generation	D2PROD	617,736	617,736	0	0	100.00%	0.00%	0.00%	Related to production plant
52	550 Rents	D2PROD	154,899	154,899	0	0	100.00%	0.00%	0.00%	Related to production plant
53	Total Other Power Operation		16,905,370	2,412,717	14,492,653	0	14.27%	85.73%	0.00%	
54	Maintenance									
55	551 Maint Supervision & Engineering	D2PROD	173,208	173,208	0	0	100.00%	0.00%	0.00%	Related to production plant

Line No	Description	Allocator	Test Year Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	RATIONALE FOR CLASSIFICATION
56	552 Maint. Structures	D2PROD	209,042	209,042	0	0	100 00%	0 00%	0 00%	Related to production plant
57	553 Maint Generation & Elect Plant - Labor	D1PROD	86,648	86,648	0	0	100 00%	0 00%	0 00%	Related to production plant
58	553 Maint Generation & Elect Plant	D2PROD	5,579,616	5,579,616	0	0	100 00%	0 00%	0 00%	Related to production plant
59	554 Maint Misc Other Power	D2PROD	809,326	809,326	0	0	100 00%	0 00%	0 00%	Related to production plant
60	Total Other Power Maintenance		6,857,840	6,857,840	0	0	100 00%	0 00%	0 00%	
61	Total Other Power Generation Exp		23,763,210	9,270,557	14,492,653	0	39 01%	60 99%	0 00%	
62										
63	<u>Other Power Supply</u>									
64	555 Purchased Power	E1FUEL	52,276,493	0	52,276,493	0	0 00%	100 00%	0 00%	Related to energy requirements
65	555 Purchased Power - Non reconcilable	D1PROD	1,431,449	1,431,449	0	0	100 00%	0 00%	0 00%	Related to energy requirements
66	556 Sys Control & Load Dispatch	DPROD12	778,768	778,768	0	0	100 00%	0 00%	0 00%	Related to production plant
67	557 Other Expenses	D1PROD	285,977	285,977	0	0	100 00%	0 00%	0 00%	Related to production plant
68	557 Other Expenses	DPROD12	21,333	21,333	0	0	100 00%	0 00%	0 00%	Related to production plant
69	Total Other Power Supply		54,794,019	2,517,526	52,276,493	0	4 59%	95 41%	0 00%	
70	Total Power Production Expense		78,557,229	11,788,083	66,769,146	0	15 01%	84 99%	0 00%	
71										
72	<u>Transmission Expense</u>									
73	<u>Operation</u>									
74	560 Operation Super & Engineering	D2TRAN	1,717,495	1,717,495	0	0	100 00%	0 00%	0 00%	Related to transmission plant
75	561 Load Dispatching	DTRAN12	2,752,468	2,752,468	0	0	100 00%	0 00%	0 00%	Related to transmission plant
76	562 Station Equipment	D2TRAN	109,296	109,296	0	0	100 00%	0 00%	0 00%	Related to transmission plant
77	563 Overhead Line Expense	D2TRAN	190,801	190,801	0	0	100 00%	0 00%	0 00%	Related to transmission plant
78	565 Trans of Elect - Other	D2TRAN	5,355,348	5,355,348	0	0	100 00%	0 00%	0 00%	Related to transmission plant
79	566 Misc Transmission Expense	D2TRAN	7,202,187	7,202,187	0	0	100 00%	0 00%	0 00%	Related to transmission plant.
80	567 Rents	D2TRAN	93,871	93,871	0	0	100 00%	0 00%	0 00%	Related to transmission plant
81	Total Transmission Operation		17,421,466	17,421,466	0	0	100 00%	0 00%	0 00%	
82	<u>Maintenance</u>									
83	568 Maintenance Super & Engineering	D2TRAN	12,349	12,349	0	0	100 00%	0 00%	0 00%	Related to transmission plant
84	569 Maint of Structures	D2TRAN	(1,357)	(1,357)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
85	570 Maint of Station Equipment	D2TRAN	252,984	252,984	0	0	100 00%	0 00%	0 00%	Related to transmission plant
86	571 Maint. of Overhead Lines	D2TRAN	1,211,062	1,211,062	0	0	100 00%	0 00%	0 00%	Related to transmission plant
87	573 Maint of Misc Trans Plant	D2TRAN	31,586	31,586	0	0	100 00%	0 00%	0 00%	Related to transmission plant
88	Total Transmission Maintenance		1,506,625	1,506,625	0	0	100 00%	0 00%	0 00%	
89	Total Transmission Expenses		18,928,091	18,928,091	0	0	100 00%	0 00%	0 00%	
90										
91	<u>Distribution Expense</u>									
92	<u>Operation</u>									
93	580 Operation Super. & Engineering	EXP_5817_INSTALL	2,481	2,450	0	31	98 73%	0 00%	1 27%	Related to distribution plant
94	580 Operation Super & Engineering	EXP_5817_STL	3,198	3,198	0	0	100 00%	0 00%	0 00%	Related to distribution plant
95	580 Operation Super & Engineering	EXP_5817XLIGHTS	959,079	618,247	0	340,832	64 46%	0 00%	35 54%	Related to distribution plant
96	580 Operation Super & Engineering	METER	62	0	0	62	0 00%	0 00%	100 00%	Related to customer
97	582 Station Expense	D3DIST	1,179,668	1,179,668	0	0	100 00%	0 00%	0 00%	Related to demand
98	583 Overhead Line Expense	DIST3645	541,699	541,699	0	0	100 00%	0 00%	0 00%	Related to demand.
99	584 Underground Line Expense	DIST3667	649,777	649,777	0	0	100 00%	0 00%	0 00%	Related to demand
100	585 Street Light & Signal Systems	CUST373	0	0	0	0	0 00%	0 00%	0 00%	Related to customer
101	586 Meter Expenses	METER	1,044,608	0	0	1,044,608	0 00%	0 00%	100 00%	Related to customer
102	587 Customer Installation Expense	DIST36970	249,883	0	0	249,883	0 00%	0 00%	100 00%	Related to customer
103	587 Customer Installation Expense	METER	28	0	0	28	0 00%	0 00%	100 00%	Related to customer
104	588 Misc Distribution Expenses	EXP_5817_INSTALL	18,527	18,292	0	235	98 73%	0 00%	1 27%	Related to distribution plant
105	588 Misc Distribution Expenses	EXP_5817_STL	23,876	23,876	0	0	100 00%	0 00%	0 00%	Related to distribution plant.
106	588 Misc Distribution Expenses	EXP_5817XLIGHTS	7,160,862	4,616,073	0	2,544,789	64 46%	0 00%	35 54%	Related to distribution plant
107	588 Misc Distribution Expenses	METER	466	0	0	466	0 00%	0 00%	100 00%	Related to distribution plant
108	589 Rents	DISTPLT_INSTALL	2,899	812	0	2,087	28 01%	0 00%	71 99%	Related to distribution plant
109	589 Rents	DISTPLT_STL	3,356	1,077	0	2,279	32 08%	0 00%	67 92%	Related to distribution plant
110	589 Rents	DISTPLTXLIGHTS	237,556	215,975	0	21,581	90 92%	0 00%	9 08%	Related to distribution plant

Line No	Description	Allocator	Test Year						RATIONALE FOR CLASSIFICATION	
			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)		Customer (g)
111	589 Rents	METER	2	0	0	2	0 00%	0 00%	100 00%	Related to customer
112	Total Distribution Operation		12,078,029	7,871,145	0	4,206,884	65 17%	0 00%	34 83%	
113	Maintenance									
114	590 Maintenance Super. & Engineering	EXP_5918_INSTALL	(11)	(1)	0	(10)	5 86%	0 00%	94 14%	Related to distribution plant
115	590 Maintenance Super & Engineering	EXP_5918_STL	(8)	(1)	0	(7)	10 69%	0.00%	89 31%	Related to distribution plant
116	590 Maintenance Super & Engineering	EXP_5918XLIGHTS	(170)	(168)	0	(2)	98.98%	0 00%	1 02%	Related to distribution plant
117	591 Maint of Structures	D3DIST	4,023	4,023	0	0	100.00%	0 00%	0 00%	Related to distribution plant
118	592 Maint of Station Equipment	D3DIST	1,597,383	1,597,383	0	0	100.00%	0 00%	0 00%	Related to distribution plant
119	593 Maint. of Overhead Lines	DIST3645	4,507,304	4,507,304	0	0	100.00%	0 00%	0 00%	Related to distribution plant.
120	594 Maint of Underground Lines	DIST3667	763,456	763,456	0	0	100.00%	0 00%	0 00%	Related to distribution plant
121	595 Maint of Line Transformers	DIST368	8,665	8,665	0	0	100.00%	0 00%	0 00%	Related to distribution plant
122	596 Maint of Street Lights	CUST373	287,184	0	0	287,184	0 00%	0.00%	100 00%	Related to customer
123	597 Maint of Meters	METER	70,995	0	0	70,995	0 00%	0 00%	100 00%	Related to customer
124	598 Maint of Misc Dist Plant	CUST371	416,609	0	0	416,609	0 00%	0 00%	100.00%	Related to customer
125	Total Distribution Maintenance		7,655,430	6,880,662	0	774,768	89 88%	0 00%	10 12%	
126	Total Distribution Expenses		19,733,459	14,751,807	0	4,981,652	74 76%	0 00%	25 24%	
127										
128	Customer Accounts Expenses									
129	901 Supervision	EXP_9023	1,090	0	0	1,090	0 00%	0 00%	100 00%	Related to customer
130	902 Meter Reading Expense	CUST902	1,558,543	0	0	1,558,543	0 00%	0 00%	100 00%	Related to customer
131	903 Customer Records & Collect - Major Accounts Reps	MAJ_ACCT_REPS	338,408	0	0	338,408	0 00%	0.00%	100 00%	Related to customer
132	903 Customer Records & Collect	CUSTSVC	11,776,823	0	0	11,776,823	0 00%	0.00%	100 00%	Related to customer
133	904 Uncollectible Accounts - Customer	CUSTOMER	1,732,287	0	0	1,732,287	0 00%	0 00%	100 00%	Related to customer
134	905 Misc Customer Accounts Exp	CUSTOMER	24,561	0	0	24,561	0 00%	0 00%	100 00%	Related to customer
135	Total Customer Accounts Expense		15,431,712	0	0	15,431,712	0 00%	0 00%	100 00%	
136										
137	Customer and Information Expenses									
138	908 Customer Assistance Expense	CUSTOMER	0	0	0	0	0 00%	0 00%	0 00%	Related to customer
139	909 Inform & Instruct. Adv Exp	CUSTOMER	98,575	0	0	98,575	0 00%	0 00%	100 00%	Related to customer
140	910 Misc. Cust Service & Inform	CUSTOMER	0	0	0	0	0 00%	0 00%	0 00%	Related to customer
141	Total Cust Serv & Inform Exp		98,575	0	0	98,575	0 00%	0.00%	100.00%	
142										
143	Demonstrating & Selling									
144	912 Demonstrating & Selling	CUSTOMER	0	0	0	0	0 00%	0 00%	0 00%	Related to customer
145	Total Demonstrating & Selling		0	0	0	0	0 00%	0 00%	0 00%	
146										
147	Administrative & General Expenses									
148	920 Administrative & General Salaries									
149	Administrative & General Salaries - Production	D1PROD	594	594	0	0	100 00%	0 00%	0 00%	Related to production plant
150	Administrative & General Salaries - Production	D2PROD	100	100	0	0	100 00%	0.00%	0 00%	Related to production plant.
151	Administrative & General Salaries - Production	PRODLABOR	2,635,750	1,730,214	905,536	0	65 64%	34 36%	0 00%	Related to production plant.
152	Administrative & General Salaries - Production	RG_PRODLABOR	176	114	61	0	65 02%	34 98%	0 00%	Related to production plant
153	Administrative & General Salaries - Distribution	DISTLAB_INSTALL	11	5	0	6	45 16%	0 00%	54 84%	Related to distribution plant
154	Administrative & General Salaries - Distribution	DISTLAB_STL	35	6	0	28	18 45%	0 00%	81 55%	Related to distribution plant
155	Administrative & General Salaries - Distribution	DISTLABXLIGHTS	1,727	1,047	0	681	60 60%	0 00%	39 40%	Related to distribution plant
156	Administrative & General Salaries - Distribution	METER	0	0	0	0	0 00%	0 00%	100 00%	Related to distribution plant
157	Administrative & General Salaries - General	INSTALL_LABOR	67,302	27,609	11,617	28,075	41 02%	17.26%	41 71%	General
158	Administrative & General Salaries - General	LABXDIST	990,394	716,729	273,181	484	72.37%	27 58%	0 05%	General
159	Administrative & General Salaries - General	LABXLIGHTS	21,099,987	13,327,418	2,461,973	5,310,596	63 16%	11 67%	25 17%	General
160	Administrative & General Salaries - General	STL_LABOR	152,527	36,847	15,709	99,971	24 16%	10 30%	65 54%	General
161	Administrative & General Salaries - Transmission	DTRAN12	130	130	0	0	100 00%	0 00%	0 00%	Related to transmission plant
162	Administrative & General Salaries - Transmission	TRANLABOR	166,102	166,102	0	0	100 00%	0.00%	0 00%	Related to transmission plant
163	Total 920 Administrative & General Salaries		25,114,835	16,006,916	3,668,079	5,439,840	63 73%	14 61%	21 66%	
164	921 Office Supplies									
165	Office Supplies - Production	D1PROD	133	133	0	0	100.00%	0 00%	0 00%	Related to production plant

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			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	Rationale for Classification
166	Office Supplies - Production	D2PROD	124	124	0	0	100 00%	0 00%	0.00%	Related to production plant
167	Office Supplies - Production	PRODLABOR	192,626	126,448	66,179	0	65 64%	34 36%	0.00%	Related to production plant
168	Office Supplies - Production	RG_PRODLABOR	52	34	18	0	64 97%	35 03%	0 00%	Related to production plant
169	Office Supplies - Distribution	DISTLAB_INSTALL	2	1	0	1	45 06%	0 00%	54 94%	Related to distribution plant
170	Office Supplies - Distribution	DISTLAB_STL	7	1	0	6	18 45%	0 00%	81 55%	Related to distribution plant
171	Office Supplies - Distribution	DISTLABLIGHTS	374	227	0	147	60 60%	0 00%	39 40%	Related to distribution plant
172	Office Supplies - Distribution	METER	0	0	0	0	0 00%	0 00%	100 00%	Related to distribution plant
173	Office Supplies - General	INSTALL_LABOR	10,805	4,433	1,865	4,507	41 02%	17 26%	41 71%	General
174	Office Supplies - General	LABXDIST	159,002	115,066	43,858	78	72 37%	27 58%	0 05%	General
175	Office Supplies - General	LABXLIGHTS	3,387,470	2,139,633	395,254	852,583	63 16%	11 67%	25 17%	General
176	Office Supplies - General	STL_LABOR	24,487	5,916	2,522	16,050	24 16%	10 30%	65 54%	General
177	Office Supplies - Transmission	DTRAN12	1	1	0	0	100 00%	0 00%	0 00%	Related to transmission plant
178	Office Supplies - Transmission	TRANLABOR	529	529	0	0	100 00%	0 00%	0 00%	Related to transmission plant
179	Total 921 Office Supplies		3,775,613	2,392,545	509,696	873,372	63 37%	13 50%	23 13%	
180	923 Total Outside Services									
181	Outside Services - Production	PRODLABOR	562,586	369,304	193,282	0	65 64%	34 36%	0 00%	Related to production plant
182	Outside Services - General	INSTALL_LABOR	36,195	14,848	6,248	15,099	41 02%	17 26%	41 71%	General
183	Outside Services - General	LABXDIST	532,408	385,293	146,855	260	72 37%	27 58%	0 05%	General
184	Outside Services - General	LABXLIGHTS	11,347,761	7,167,604	1,324,071	2,856,086	63 16%	11 67%	25 17%	General
185	Outside Services - General	STL_LABOR	82,029	19,816	8,448	53,764	24 16%	10 30%	65 54%	General
186	Total 923 Total Outside Services		12,560,979	7,956,866	1,678,904	2,925,209	63 35%	13 37%	23 29%	
187	924 Total Property Insurance									
188	Property Ins - Transmission	D2TRAN	(53,839)	(53,839)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
189	Property Ins - General	INSTALL_LABOR	12,854	5,273	2,219	5,362	41 02%	17 26%	41 71%	General
190	Property Ins - General	LABXDIST	189,152	136,886	52,174	92	72 37%	27 58%	0 05%	General
191	Property Ins - General	LABXLIGHTS	4,029,815	2,545,358	470,204	1,014,253	63 16%	11 67%	25 17%	General
192	Property Ins - General	STL_LABOR	29,131	7,037	3,000	19,093	24 16%	10 30%	65 54%	General
193	Total 924 Total Property Insurance		4,207,112	2,640,715	527,597	1,038,800	62 77%	12 54%	24 69%	
194	925 Total Injuries & Damages									
195	Injuries & Damages - Customer	CUSTLABOR	17,548	0	0	17,548	0 00%	0 00%	100 00%	Related to customer
196	Injuries & Damages - Customer	CUSTLABX902	49	0	0	49	0 00%	0 00%	100 00%	Related to customer
197	Injuries & Damages - Production	D1PROD	18,649	18,649	0	0	100 00%	0 00%	0 00%	Related to production plant
198	Injuries & Damages - Production	D2PROD	6,500	6,500	0	0	100 00%	0 00%	0 00%	Related to production plant
199	Injuries & Damages - Production	PRODLABOR	10,338	6,786	3,552	0	65 64%	34 36%	0 00%	Related to production plant
200	Injuries & Damages - Production	RG_PRODLABOR	7,706	5,010	2,697	0	65 01%	34 99%	0 00%	Related to production plant
201	Injuries & Damages - Production	RG_PRODPLT	255	255	0	0	100 00%	0 00%	0 00%	Related to production plant
202	Injuries & Damages - Distribution	DISTLAB_INSTALL	173	78	0	95	45 13%	0 00%	54 87%	Related to distribution plant
203	Injuries & Damages - Distribution	DISTLAB_STL	556	103	0	453	18 47%	0 00%	81 53%	Related to distribution plant
204	Injuries & Damages - Distribution	DISTLABLIGHTS	27,783	16,837	0	10,947	60 60%	0 00%	39 40%	Related to distribution plant
205	Injuries & Damages - Distribution	METER	1	0	0	1	0 00%	0 00%	100 00%	Related to distribution plant
206	Injuries & Damages - General	INSTALL_LABOR	7,596	3,116	1,311	3,169	41 02%	17 26%	41 71%	General
207	Injuries & Damages - General	LABXDIST	111,782	80,895	30,833	55	72 37%	27 58%	0 05%	General
208	Injuries & Damages - General	LABXLIGHTS	2,381,485	1,504,221	277,875	599,389	63 16%	11 67%	25 17%	General
209	Injuries & Damages - General	STL_LABOR	17,215	4,159	1,773	11,283	24 16%	10 30%	65 54%	General
210	Injuries & Damages - Transmission	D2TRAN	633	633	0	0	100 00%	0 00%	0 00%	Related to transmission plant
211	Injuries & Damages - Transmission	DTRAN12	9	9	0	0	100 00%	0 00%	0 00%	Related to transmission plant
212	Injuries & Damages - Transmission	TRANLABOR	14,394	14,394	0	0	100 00%	0 00%	0 00%	Related to transmission plant
213	Total 925 Total Injuries & Damages		2,622,673	1,661,643	318,040	642,990	63 36%	12 13%	24 52%	
214	926 Total Pensions & Benefits									
215	Employee Benefits - Customer	CUSTLABOR	2,525,017	0	0	2,525,017	0 00%	0 00%	100 00%	Related to customer
216	Employee Benefits - Customer	CUSTLABX902	7,349	0	0	7,349	0 00%	0 00%	100 00%	Related to customer
217	Employee Benefits - Customer	MAJ_ACCT_REPS	51,731	0	0	51,731	0 00%	0 00%	100 00%	Related to customer
218	Employee Benefits - Production	D1PROD	2,681,004	2,681,004	0	0	100 00%	0 00%	0 00%	Related to production plant
219	Employee Benefits - Production	D2PROD	953,095	953,095	0	0	100 00%	0 00%	0 00%	Related to production plant
220	Employee Benefits - Production	PRODLABOR	1,291,397	847,725	443,671	0	65 64%	34 36%	0 00%	Related to production plant

Line No	Description	Allocator	Test Year				Demand			Rationale for Classification
			Total	Demand	Energy	Customer	(e)	Energy (f)	Customer (g)	
221	Employee Benefits - Production	RG_PRODLABOR	745,353	484,544	260,810	0	65.01%	34.99%	0.00%	Related to production plant
222	Employee Benefits - Distribution	DISTLAB_INSTALL	22,259	10,047	0	12,212	45.14%	0.00%	54.86%	Related to distribution plant
223	Employee Benefits - Distribution	DISTLAB_STL	71,496	13,201	0	58,295	18.46%	0.00%	81.54%	Related to distribution plant
224	Employee Benefits - Distribution	DISTLABXLIGHTS	3,575,277	2,166,591	0	1,408,686	60.60%	0.00%	39.40%	Related to distribution plant
225	Employee Benefits - Distribution	METER	185	0	0	185	0.00%	0.00%	100.00%	Related to distribution plant
226	Employee Benefits - General	INSTALL_LABOR	(15,832)	(6,495)	(2,733)	(6,604)	41.02%	17.26%	41.71%	General
227	Employee Benefits - General	LABXDIST	(232,986)	(168,607)	(64,265)	(114)	72.37%	27.58%	0.05%	General
228	Employee Benefits - General	LABXLIGHTS	(4,963,681)	(3,135,218)	(579,169)	(1,249,295)	63.16%	11.67%	25.17%	General
229	Employee Benefits - General	STL_LABOR	(35,881)	(8,668)	(3,695)	(23,518)	24.16%	10.30%	65.54%	General
230	Employee Benefits - Transmission	D2TRAN	1,149	1,149	0	0	100.00%	0.00%	0.00%	Related to transmission plant
231	Employee Benefits - Transmission	TRANLABOR	2,484,729	2,484,729	0	0	100.00%	0.00%	0.00%	Related to transmission plant
232	Total 926 Total Pensions & Benefits		9,161,661	6,323,097	54,619	2,783,945	69.02%	0.60%	30.39%	
233	928 Total Regulatory Commission									
234	Regulatory Commission - General	INSTALL_LABOR	7,128	2,924	1,230	2,973	41.02%	17.26%	41.71%	General
235	Regulatory Commission - General	LABXDIST	104,892	75,908	28,932	51	72.37%	27.58%	0.05%	General
236	Regulatory Commission - General	LABXLIGHTS	2,234,678	1,411,493	260,745	562,440	63.16%	11.67%	25.17%	General
237	Regulatory Commission - General	STL_LABOR	16,154	3,902	1,664	10,588	24.16%	10.30%	65.54%	General
238	Total 928 Total Regulatory Commission		2,362,852	1,494,228	292,572	576,052	63.24%	12.38%	24.38%	
239	930 1 General Advertising	CUSTOMER	1,179,151	0	0	1,179,151	0.00%	0.00%	100.00%	Related to customer
240	930 2 Total Misc General									
241	Misc General - Customer	CUSTDEPINT	34,007	0	0	34,007	0.00%	0.00%	100.00%	Related to customer
242	Misc General - Production	D1PROD	395,481	395,481	0	0	100.00%	0.00%	0.00%	Related to production plant
243	Misc General - Other	INSTALL_LABOR	8,201	3,364	1,416	3,421	41.02%	17.26%	41.71%	General
244	Misc General - Other	LABXDIST	120,686	87,338	33,289	59	72.37%	27.58%	0.05%	General
245	Misc General - Other	LABXLIGHTS	2,571,176	1,624,036	300,008	647,132	63.16%	11.67%	25.17%	General
246	Misc General - Other	STL_LABOR	18,586	4,490	1,914	12,182	24.16%	10.30%	65.54%	General
247	Misc General - Other	NETPLT_INSTALL	1,901	891	11	999	46.87%	0.59%	52.54%	Allocated on net plant
248	Misc General - Other	NETPLT_STL	2,124	1,188	15	921	55.95%	0.71%	43.34%	Allocated on net plant
249	Misc General - Other	NETPLTXDIST	21,121	20,854	265	2	98.74%	1.25%	0.01%	Allocated on net plant
250	Misc General - Other	NETPLTXLIGHTS	422,657	401,714	2,397	18,546	95.04%	0.57%	4.39%	Allocated on net plant
251	Total 930 2 Total Misc General		3,595,940	2,539,357	339,315	717,268	70.62%	9.44%	19.95%	
252	Total 930 Total Misc General Expense		4,775,092	2,539,357	339,315	1,896,419	53.18%	7.11%	39.71%	
253	931 Rents									
254	Rents - Production	D1PROD	10	10	0	0	100.00%	0.00%	0.00%	Related to production plant
255	Rents - Production	D2PROD	0	0	0	0	100.00%	0.00%	0.00%	Related to production plant
256	Rents - Production	RG_PRODLABOR	3	2	1	0	65.12%	34.88%	0.00%	Related to production plant
257	Rents - Production	RG_PRODPLT	0	0	0	0	100.00%	0.00%	0.00%	Related to production plant
258	Rents - Distribution	DISTLAB_INSTALL	0	0	0	0	44.44%	0.00%	55.56%	Related to distribution plant
259	Rents - Distribution	DISTLAB_STL	1	0	0	0	16.07%	0.00%	83.93%	Related to distribution plant
260	Rents - Distribution	DISTLABXLIGHTS	24	14	0	9	60.52%	0.00%	39.48%	Related to distribution plant
261	Rents - General	INSTALL_LABOR	967	397	167	404	41.02%	17.26%	41.72%	General
262	Rents - General	LABXDIST	14,235	10,301	3,926	7	72.37%	27.58%	0.05%	General
263	Rents - General	LABXLIGHTS	303,261	191,549	35,385	76,327	63.16%	11.67%	25.17%	General
264	Rents - General	STL_LABOR	2,192	530	226	1,437	24.16%	10.30%	65.54%	General
265	Rents - Transmission	TRANLABOR	0	0	0	0	100.00%	0.00%	0.00%	Related to transmission plant
266	Total 931 Rents		320,693	202,803	39,705	78,184	63.24%	12.38%	24.38%	
267	935 Maint of General Plant									
268	Maint of General Plant - Customer	CUSTLABOR	34,697	0	0	34,697	0.00%	0.00%	100.00%	Related to customer
269	Maint of General Plant - Customer	CUSTLABX902	97	0	0	97	0.00%	0.00%	100.00%	Related to customer
270	Maint of General Plant - Production	D2PROD	877	877	0	0	100.00%	0.00%	0.00%	Related to production plant
271	Maint of General Plant - Distribution	DISTLAB_INSTALL	2	1	0	1	44.71%	0.00%	55.29%	Related to distribution plant
272	Maint of General Plant - Distribution	DISTLAB_STL	5	1	0	4	18.50%	0.00%	81.50%	Related to distribution plant
273	Maint of General Plant - Distribution	DISTLABXLIGHTS	273	165	0	108	60.60%	0.00%	39.40%	Related to distribution plant
274	Maint of General Plant - Distribution	METER	0	0	0	0	0.00%	0.00%	100.00%	Related to distribution plant
275	Maint of General Plant - Other	INSTALL_LABOR	22,007	9,028	3,799	9,180	41.02%	17.26%	41.71%	Classification of other accounts

Line No	Description	Allocator	Test Year				Demand			Rationale for Classification
			Total (a)	Demand (b)	Energy (c)	Customer (d)	(e)	Energy (f)	Customer (g)	
276	Maint of General Plant - Other	LABXDIST	323,852	234,365	89,328	158	72.37%	27.58%	0.05%	Classification of other accounts
277	Maint of General Plant - Other	LABXLIGHTS	6,899,545	4,357,970	805,048	1,736,527	63.16%	11.67%	25.17%	Classification of other accounts
278	Maint. of General Plant - Other	STL_LABOR	49,875	12,049	5,137	32,690	24.16%	10.30%	65.54%	Classification of other accounts.
279	Maint of General Plant - Transmission	DTRAN12	97	97	0	0	100.00%	0.00%	0.00%	Related to transmission plant
280	Maint of General Plant - Transmission	TRANLABOR	124,138	124,138	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
281	Total 935 Maint of General Plant		7,455,465	4,738,691	903,312	1,813,462	63.56%	12.12%	24.32%	
282										
283	Total Admin & General Expense		72,356,975	45,956,863	8,331,838	18,068,274	63.51%	11.51%	24.97%	
284										
285	Total Operation & Maintenance Exp - As Requested		390,610,129	146,894,133	205,135,782	38,580,213	37.61%	52.52%	9.88%	
286										
287	DEPRECIATION AND AMORTIZATION EXPENSE									
288										
289	403 Depreciation Expense									
290	Steam Production									
291	310 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant
292	311 Structures and Improvements	D1PROD	2,118,556	2,118,556	0	0	100.00%	0.00%	0.00%	Related to production plant
293	312 Boiler Plant Equipment	D1PROD	4,353,431	4,353,431	0	0	100.00%	0.00%	0.00%	Related to production plant
294	313 Engines / Engine Drven Gen	D1PROD	3,320,549	3,320,549	0	0	100.00%	0.00%	0.00%	Related to production plant
295	314 Turbo generator Units	D1PROD	4,456,591	4,456,591	0	0	100.00%	0.00%	0.00%	Related to production plant
296	315 Accessory Electric Equip	D1PROD	916,411	916,411	0	0	100.00%	0.00%	0.00%	Related to production plant
297	316 Misc Power Plant Equip.	D1PROD	744,398	744,398	0	0	100.00%	0.00%	0.00%	Related to production plant
298	Deprec Adjustment	D1PROD	(2,524)	(2,524)	0	0	100.00%	0.00%	0.00%	Related to production plant
299	Total Steam Production Deprec Exp		15,907,412	15,907,412	0	0	100.00%	0.00%	0.00%	
300										
301	Nuclear Production									
302	303 Misc Intangible Plant	D1PROD	970,319	970,319	0	0	100.00%	0.00%	0.00%	Related to production plant
303	320 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant
304	321 Structures and Improvements	D1PROD	8,810,723	8,810,723	0	0	100.00%	0.00%	0.00%	Related to production plant
305	322 Reactor Plant Equipment	D1PROD	11,613,128	11,613,128	0	0	100.00%	0.00%	0.00%	Related to production plant
306	323 Turbogenerator units	D1PROD	4,503,141	4,503,141	0	0	100.00%	0.00%	0.00%	Related to production plant
307	324 Accessory Electric Equip	D1PROD	2,445,558	2,445,558	0	0	100.00%	0.00%	0.00%	Related to production plant
308	325 Misc Power Plant Equip	D1PROD	(5,129,780)	(5,129,780)	0	0	100.00%	0.00%	0.00%	Related to production plant
309	350 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant
310	353 Station Equipment	D1PROD	289,636	289,636	0	0	100.00%	0.00%	0.00%	Related to production plant
311	354 Towers and Fixtures	D1PROD	28,404	28,404	0	0	100.00%	0.00%	0.00%	Related to production plant
312	356 O H Conductors & Devices	D1PROD	3,487	3,487	0	0	100.00%	0.00%	0.00%	Related to production plant
313	391 Computer Equip	D1PROD	24,217	24,217	0	0	100.00%	0.00%	0.00%	Related to production plant
314	392 Transportation Equipment	D1PROD	104,710	104,710	0	0	100.00%	0.00%	0.00%	Related to production plant
315	393 Stores Equipment	D1PROD	249	249	0	0	100.00%	0.00%	0.00%	Related to production plant
316	394 Tools Shop and Garage Equip	D1PROD	35,639	35,639	0	0	100.00%	0.00%	0.00%	Related to production plant
317	396 Power Operated Equipment	D1PROD	83,447	83,447	0	0	100.00%	0.00%	0.00%	Related to production plant
318	397 Communication Equipment	D1PROD	79,883	79,883	0	0	100.00%	0.00%	0.00%	Related to production plant
319	398 Misc Equipment	D1PROD	364	364	0	0	100.00%	0.00%	0.00%	Related to production plant
320	Deprec Adjustment	D1PROD	(2,404,291)	(2,404,291)	0	0	100.00%	0.00%	0.00%	Related to production plant
321	Total Nuclear Production Deprec Exp		21,458,833	21,458,833	0	0	100.00%	0.00%	0.00%	
322										
323	Other Production									
324	340 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant
325	341 Structures and Improvements	D1PROD	1,385	1,385	0	0	100.00%	0.00%	0.00%	Related to production plant
326	341 Structures and Improvements	D2PROD	944,807	944,807	0	0	100.00%	0.00%	0.00%	Related to production plant
327	342 Fuel Holder, Producer & Acc	D2PROD	513,251	513,251	0	0	100.00%	0.00%	0.00%	Related to production plant
328	343 Prime movers	D2PROD	9,035,504	9,035,504	0	0	100.00%	0.00%	0.00%	Related to production plant
329	344 Generators	D1PROD	22,730	22,730	0	0	100.00%	0.00%	0.00%	Related to production plant
330	344 Generators	D2PROD	752,947	752,947	0	0	100.00%	0.00%	0.00%	Related to production plant

Line No	Description	Allocator	Test Year				Rationale for Classification			Rationale for Classification
			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	
331	345 Accessory Plant Equipment	D1PROD	720,632	720,632	0	0	100.00%	0.00%	0.00%	Related to production plant
332	345 Accessory Plant Equipment	D2PROD	3,566	3,566	0	0	100.00%	0.00%	0.00%	Related to production plant
333	346 Misc Power Plant Equipment	D2PROD	79,713	79,713	0	0	100.00%	0.00%	0.00%	Related to production plant
334	Deprec Adjustment	D2PROD	(4,854)	(4,854)	0	0	100.00%	0.00%	0.00%	Related to production plant
335	Total Other Production Deprec Exp		12,069,681	12,069,681	0	0	100.00%	0.00%	0.00%	
336										
337	Total Production Deprec Exp		49,435,926	49,435,926	0	0	100.00%	0.00%	0.00%	
338										
339	Transmission									
340	350 Land and Land Rights	D2TRAN	710,251	710,251	0	0	100.00%	0.00%	0.00%	Related to transmission plant
341	352 Structures and Improvements	D2TRAN	115,990	115,990	0	0	100.00%	0.00%	0.00%	Related to transmission plant
342	353 Station Equipment	D2TRAN	2,391,293	2,391,293	0	0	100.00%	0.00%	0.00%	Related to transmission plant
343	354 Towers and Fixtures	D2TRAN	283,235	283,235	0	0	100.00%	0.00%	0.00%	Related to transmission plant
344	355 Poles and Fixtures	D2TRAN	2,709,902	2,709,902	0	0	100.00%	0.00%	0.00%	Related to transmission plant
345	356 O H Conductors & Devices	D2TRAN	1,263,247	1,263,247	0	0	100.00%	0.00%	0.00%	Related to transmission plant
346	359 Roads and Trails	D2TRAN	37,701	37,701	0	0	100.00%	0.00%	0.00%	Related to transmission plant
347	Deprec Adjustment	D2TRAN	(13,806)	(13,806)	0	0	100.00%	0.00%	0.00%	Related to transmission plant
348	Total Transmission Depreciation Exp		7,497,814	7,497,814	0	0	100.00%	0.00%	0.00%	
349										
350	Distribution									
351	360 Land and Land Rights	D3DIST	27,410	27,410	0	0	100.00%	0.00%	0.00%	Related to distribution plant
352	361 Structures and Improvements	D3DIST	336,957	336,957	0	0	100.00%	0.00%	0.00%	Related to distribution plant
353	362 Station Equipment	D3DIST	3,285,453	3,285,453	0	0	100.00%	0.00%	0.00%	Related to distribution plant
354	364 Poles, Towers & Fixtures	DIST364	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant
355	364 Poles, Towers & Fixtures - Primary	D9DIST	2,562,218	2,562,218	0	0	100.00%	0.00%	0.00%	Related to distribution plant
356	364 Poles, Towers & Fixtures - Secondary	D10DIST	1,512,102	1,512,102	0	0	100.00%	0.00%	0.00%	Related to distribution plant
357	365 O H Conductors & Devices	DIST365	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant
358	365 O H Conductors & Devices - Primary	D4DIST	1,864,806	1,864,806	0	0	100.00%	0.00%	0.00%	Related to distribution plant
359	365 O H Conductors & Devices - Secondary	D6DIST	271,604	271,604	0	0	100.00%	0.00%	0.00%	Related to distribution plant
360	366 U G Conduits	DIST366	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant
361	366 U G Conduits - Primary	D7DIST	1,047,536	1,047,536	0	0	100.00%	0.00%	0.00%	Related to distribution plant
362	366 U G Conduits - Secondary	D8DIST	523,447	523,447	0	0	100.00%	0.00%	0.00%	Related to distribution plant
363	367 U.G Conductors & Devices	DIST367	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant
364	367 U.G Conductors & Devices - Primary	D7DIST	3,506,061	3,506,061	0	0	100.00%	0.00%	0.00%	Related to distribution plant
365	367 U.G. Conductors & Devices - Secondary	D8DIST	562,940	562,940	0	0	100.00%	0.00%	0.00%	Related to distribution plant
366	368 Line Transformers	DIST368	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant
367	368 Line Transformers - Primary	D5DIST-PRIM	2,781,907	2,781,907	0	0	100.00%	0.00%	0.00%	Related to distribution plant
368	368 Line Transformers - Secondary	D5DIST-SEC	2,401,931	2,401,931	0	0	100.00%	0.00%	0.00%	Related to distribution plant
369	369 Service Drops	SDI	575,857	0	0	575,857	0.00%	0.00%	100.00%	Related to customer
370	370 Meters	METER	1,355,850	0	0	1,355,850	0.00%	0.00%	100.00%	Related to customer
371	371 Install on Cust Premises	CUST371	287,550	0	0	287,550	0.00%	0.00%	100.00%	Related to customer
372	373 Street Light & Signal Sys	CUST373	203,153	0	0	203,153	0.00%	0.00%	100.00%	Related to customer
373	Dist Plant Adjustments	DISTPLT	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant
374	Total Distribution Depreciation Exp		23,106,781	20,684,371	0	2,422,410	89.52%	0.00%	10.48%	
375										
376	General Plant									
377	389 Land and Land Rights	INSTALL_LABOR	0	0	0	0	0.00%	0.00%	0.00%	General
378	389 Land and Land Rights	LABXDIST	0	0	0	0	0.00%	0.00%	0.00%	General
379	389 Land and Land Rights	LABXLIGHTS	0	0	0	0	0.00%	0.00%	0.00%	General
380	389 Land and Land Rights	STL_LABOR	0	0	0	0	0.00%	0.00%	0.00%	General
381	390 Structures and Improvements	INSTALL_LABOR	7,114	2,918	1,228	2,967	41.02%	17.26%	41.71%	General
382	390 Structures and Improvements	LABXDIST	104,684	75,757	28,875	51	72.37%	27.58%	0.05%	General
383	390 Structures and Improvements	LABXLIGHTS	2,230,245	1,408,693	260,228	561,324	63.16%	11.67%	25.17%	General
384	390 Structures and Improvements	STL_LABOR	16,122	3,895	1,660	10,567	24.16%	10.30%	65.54%	General
385	391 Office Furniture & Equip	INSTALL_LABOR	12,156	4,987	2,098	5,071	41.02%	17.26%	41.71%	General

Line No	Description	Allocator	Test Year				Rationale			Rationale for Classification
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
386	391 Office Furniture & Equip	LABXDIST	178,882	129,454	49,341	87	72.37%	27.58%	0.05%	General
387	391 Office Furniture & Equip	LABXLIGHTS	3,811,028	2,407,165	444,676	959,187	63.16%	11.67%	25.17%	General
388	391 Office Furniture & Equip	STL_LABOR	27,549	6,655	2,837	18,056	24.16%	10.30%	65.54%	General
389	392 Transportaton Equipment	INSTALL_LABOR	8,907	3,654	1,537	3,715	41.02%	17.26%	41.71%	General
390	392 Transportaton Equipment	LABXDIST	131,071	94,854	36,154	64	72.37%	27.58%	0.05%	General
391	392 Transportaton Equipment	LABXLIGHTS	2,792,423	1,763,783	325,823	702,817	63.16%	11.67%	25.17%	General
392	392 Transportaton Equipment	STL_LABOR	20,186	4,876	2,079	13,230	24.16%	10.30%	65.54%	General
393	393 Store Equipment	INSTALL_LABOR	0	0	0	0	43.75%	16.67%	39.58%	General
394	393 Store Equipment	LABXDIST	7	5	2	0	72.40%	27.60%	0.00%	General
395	393 Store Equipment	LABXLIGHTS	147	93	17	37	63.18%	11.66%	25.15%	General
396	393 Store Equipment	STL_LABOR	1	0	0	1	24.53%	10.38%	65.09%	General
397	394 Tools, Shop & Garage Equip	INSTALL_LABOR	541	222	93	226	41.02%	17.26%	41.72%	General
398	394 Tools, Shop & Garage Equip	LABXDIST	7,958	5,759	2,195	4	72.37%	27.58%	0.05%	General
399	394 Tools, Shop & Garage Equip	LABXLIGHTS	169,547	107,091	19,783	42,673	63.16%	11.67%	25.17%	General
400	394 Tools, Shop & Garage Equip	STL_LABOR	1,226	296	126	803	24.16%	10.30%	65.54%	General
401	395 Laboratory Equipment	INSTALL_LABOR	871	357	150	363	41.02%	17.26%	41.71%	General
402	395 Laboratory Equipment	LABXDIST	12,816	9,275	3,535	6	72.37%	27.58%	0.05%	General
403	395 Laboratory Equipment	LABXLIGHTS	273,050	172,467	31,860	68,723	63.16%	11.67%	25.17%	General
404	395 Laboratory Equipment	STL_LABOR	1,974	477	203	1,294	24.16%	10.30%	65.54%	General
405	396 Power Operated Equipment	INSTALL_LABOR	413	170	71	172	41.02%	17.26%	41.71%	General
406	396 Power Operated Equipment	LABXDIST	6,081	4,401	1,677	3	72.37%	27.58%	0.05%	General
407	396 Power Operated Equipment	LABXLIGHTS	129,551	81,828	15,116	32,606	63.16%	11.67%	25.17%	General
408	396 Power Operated Equipment	STL_LABOR	936	226	96	614	24.16%	10.30%	65.54%	General
409	397 Communicaton Equipment	INSTALL_LABOR	7,071	2,901	1,221	2,949	41.02%	17.26%	41.71%	General
410	397 Communicaton Equipment	LABXDIST	104,050	75,299	28,700	51	72.37%	27.58%	0.05%	General
411	397 Communicaton Equipment	LABXLIGHTS	2,216,754	1,400,172	258,654	557,929	63.16%	11.67%	25.17%	General
412	397 Communicaton Equipment	STL_LABOR	16,024	3,871	1,650	10,503	24.16%	10.30%	65.54%	General
413	398 Misc Equipment	INSTALL_LABOR	1,045	429	180	436	41.02%	17.26%	41.71%	General
414	398 Misc Equipment	LABXDIST	15,380	11,130	4,242	8	72.37%	27.58%	0.05%	General
415	398 Misc Equipment	LABXLIGHTS	327,662	206,962	38,232	82,468	63.16%	11.67%	25.17%	General
416	398 Misc Equipment	STL_LABOR	2,369	572	244	1,552	24.16%	10.30%	65.54%	General
417	Total General Plant Depreciation Exp		12,635,841	7,990,694	1,564,587	3,080,559	63.24%	12.38%	24.38%	General
418										
419	Total 403 Depreciaton Expense		92,676,361	85,608,805	1,564,587	5,502,969	92.37%	1.69%	5.94%	
420										
421	403 1 Depreciaton Expense - ARO									
422	317 - Asset Retirement Costs - Steam Prod	D1PROD	(19,721)	(19,721)	0	0	100.00%	0.00%	0.00%	Related to production plant
423	317 - Asset Retirement Costs - Steam Prod	RG_PRODPLT	937	937	0	0	100.00%	0.00%	0.00%	Related to production plant
424	326 - Asset Retirement Costs - Nuclear Prod	D1PROD	(1)	(1)	0	0	100.00%	0.00%	0.00%	Related to production plant
425	347 - Asset Retirement Costs - Other Prod.	D2PROD	4,911	4,911	0	0	100.00%	0.00%	0.00%	Related to production plant
426	399.1- General	INSTALL_LABOR	16	6	3	7	40.99%	17.27%	41.75%	Related to production plant
427	399.1- General	LABXDIST	232	168	64	0	72.38%	27.59%	0.03%	Related to production plant
428	399 1- General	LABXLIGHTS	4,954	3,129	578	1,247	63.16%	11.67%	25.17%	Related to production plant
429	399 1- General	STL_LABOR	36	9	4	23	24.16%	10.30%	65.54%	Related to production plant
430	Total A403 1 Depreciaton Expense - ARO		(8,636)	(10,561)	649	1,277	122.30%	-7.51%	-14.79%	
431										
432	Total 403 & 403 1 Deprec Exp		92,667,725	85,598,243	1,565,236	5,504,246	92.37%	1.69%	5.94%	
433										
434	404 Amorbzaton Expense (Intangible)									
435	Computer Software Rental - Cust	CUSTLABOR	41,042	0	0	41,042	0.00%	0.00%	100.00%	Related to customer
436	Computer Software Rental - Cust.	CUSTLABX902	107	0	0	107	0.00%	0.00%	100.00%	Related to customer
437	Computer Software Rental - Prod	D1PROD	66,344	66,344	0	0	100.00%	0.00%	0.00%	Related to production plant
438	Computer Software Rental - Prod	D2PROD	3,251	3,251	0	0	100.00%	0.00%	0.00%	Related to production plant
439	Computer Software Rental - Prod	PRODLABOR	49,594	32,555	17,038	0	65.64%	34.36%	0.00%	Related to production plant
440	Computer Software Rental - Prod	RG_PRODLABOR	7,358	4,783	2,575	0	65.01%	34.99%	0.00%	Related to production plant

Line No	Description	Allocator	Test Year				Rationale for Classification			Rationale for Classification
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
441	Computer Software Rental - Dist	DISTLAB_INSTALL	2,506	1,131	0	1,375	45 14%	0 00%	54 86%	Related to distribution
442	Computer Software Rental - Dist	DISTLAB_STL	8,051	1,486	0	6,564	18 46%	0 00%	81 54%	Related to distribution
443	Computer Software Rental - Dist	DISTLABXLIGHTS	402,590	243,967	0	158,624	60 60%	0 00%	39 40%	Related to distribution
444	Computer Software Rental - Dist	METER	21	0	0	21	0 00%	0 00%	100 00%	Related to customer
445	Computer Software Rental - Labor	INSTALL_LABOR	15,542	6,376	2,683	6,483	41 02%	17 26%	41 71%	Classification of other accounts
446	Computer Software Rental - Labor	LABXDIST	228,711	165,514	63,086	112	72 37%	27 58%	0 05%	Classification of other accounts
447	Computer Software Rental - Labor	LABXLIGHTS	4,872,602	3,077,689	568,541	1,226,371	63 16%	11 67%	25 17%	Classification of other accounts
448	Computer Software Rental - Labor	STL_LABOR	35,223	8,509	3,628	23,086	24 16%	10 30%	65 54%	Classification of other accounts
449	Computer Software Rental - Trans	DTRAN12	944	944	0	0	100 00%	0 00%	0 00%	Related to transmission plant
450	Computer Software Rental - Trans	TRANLABOR	687,310	687,310	0	0	100 00%	0 00%	0 00%	Related to transmission plant
451	Total 404 Amortization Expense		6,421,195	4,299,859	657,550	1,463,785	66 96%	10 24%	22 80%	
452										
453	Total Deprec & Amort Exp (403, 403 1, 404)		99,088,920	89,898,102	2,222,786	6,968,032	90 72%	2 24%	7 03%	
454										
455	Other Expenses									
456	411 1 Accretion Expense/Decommissioning	D1PROD	37,972	37,972	0	0	100 00%	0 00%	0 00%	Related to production plant.
457	411 1 Accretion Expense/Decommissioning	D2PROD	18,928	18,928	0	0	100 00%	0 00%	0 00%	Related to production plant
458	411 1 Accretion Expense/Decommissioning	RG_PRODLABOR	51,660	33,584	18,077	0	65 01%	34 99%	0 00%	Related to production plant
459	411 1 Accretion Expense/Decommissioning	INSTALL_LABOR	10	4	2	4	41 09%	17 25%	41 67%	General
460	411.1 Accretion Expense/Decommissioning	LABXDIST	152	110	42	0	72 39%	27 59%	0 02%	General
461	411 1 Accretion Expense/Decommissioning	LABXLIGHTS	3,234	2,043	377	814	63 16%	11 67%	25 17%	General
462	411 1 Accretion Expense/Decommissioning	STL_LABOR	23	6	2	15	24 13%	10 31%	65 55%	General
463			111,981	92,647	18,500	834	82 73%	16 52%	0 74%	
464										
465	407 3 Regulatory Debts	D1PROD	790,344	790,344	0	0	100 00%	0 00%	0 00%	Related to production plant
466	407 3 Regulatory Debts	INSTALL_LABOR	6,625	2,718	1,144	2,763	41 02%	17 26%	41 71%	General
467	407 3 Regulatory Debts	LABXDIST	97,487	70,550	26,890	48	72 37%	27 58%	0 05%	General
468	407 3 Regulatory Debts	LABXLIGHTS	2,076,934	1,311,857	242,339	522,738	63 16%	11 67%	25 17%	General
469	407 3 Regulatory Debts	STL_LABOR	15,014	3,627	1,546	9,840	24 16%	10 30%	65 54%	General
470			2,986,404	2,179,095	271,919	535,389	72 97%	9 11%	17 93%	
471										
472	Total Other Expenses		3,098,385	2,271,742	290,419	536,223	73 32%	9 37%	17 31%	
473										
474	Total Depreciation and Other Expenses		102,187,305	92,169,844	2,513,206	7,504,254	90 20%	2 46%	7 34%	
475										
476	TAXES OTHER THAN INCOME TAXES									
477										
478	Non-Revenue Related									
479	Ad Valorem									
480	408 13 Taxes Oth-AZ Property Taxes	D1PROD	(7,637)	(7,637)	0	0	100 00%	0 00%	0 00%	Related to production plant
481		D2TRAN	5,454,091	5,454,091	0	0	100 00%	0 00%	0 00%	Related to transmission plant
482	408 12 Taxes Oth-NM Property Taxes	PRODPLT	1,878,975	1,878,975	0	0	100 00%	0 00%	0 00%	Related to production plant
483		D2TRAN	330,254	330,254	0	0	100 00%	0 00%	0 00%	Related to transmission plant
484		D1PROD	8,248	8,248	0	0	100 00%	0 00%	0 00%	Related to production plant
485		INSTALL_LABOR	460	189	79	192	41 03%	17 26%	41 71%	General
486		LABXDIST	6,769	4,898	1,867	3	72 37%	27 58%	0 05%	General
487		LABXLIGHTS	144,205	91,084	16,826	36,294	63 16%	11 67%	25 17%	General
488		STL_LABOR	1,042	252	107	683	24 16%	10 30%	65 54%	General
489	408 11 Taxes Oth-TX Property Taxes	PRODPLT	8,557,796	8,557,796	0	0	100 00%	0 00%	0 00%	Related to production plant.
490		D2TRAN	1,497,570	1,497,570	0	0	100 00%	0 00%	0 00%	Related to production plant.
491		DISTPLT_INSTALL	57,635	16,145	0	41,491	28 01%	0 00%	71 99%	Related to production plant.
492		DISTPLT_STL	66,724	21,405	0	45,319	32 08%	0 00%	67 92%	Related to production plant
493		DISTPLTXLIGHTS	4,723,000	4,293,942	0	429,058	90 92%	0 00%	9 08%	Related to production plant
494		METER	48	0	0	48	0 00%	0 00%	100 00%	Related to production plant
495		INSTALL_LABOR	2,086	856	360	870	41 02%	17 26%	41 71%	General

Line No	Description	Allocator	Test Year			Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			Total (a)	Demand (b)	Energy (c)					
496		LABXDIST	30,693	22,212	8,466	15	72.37%	27.58%	0.05%	General
497		LABXLIGHTS	653,910	413,030	76,299	164,581	63.16%	11.67%	25.17%	General
498		STL_LABOR	4,727	1,142	487	3,098	24.16%	10.30%	65.54%	General
499	Total Ad Valorem		23,410,595	22,584,451	104,492	721,652	96.47%	0.45%	3.08%	
500										
501	Payroll Taxes									
502		D1PROD	2,462,878	2,462,878	0	0	100.00%	0.00%	0.00%	Related to production plant
503		INSTALL_LABOR	12,198	5,004	2,106	5,088	41.02%	17.26%	41.71%	General
504		LABXDIST	179,497	129,898	49,511	88	72.37%	27.58%	0.05%	General
505		LABXLIGHTS	3,824,112	2,415,430	446,202	962,480	63.16%	11.67%	25.17%	General
506		STL_LABOR	27,644	6,678	2,847	18,118	24.16%	10.30%	65.54%	General
507	Total Payroll Taxes		6,506,328	5,019,888	500,666	985,774	77.15%	7.70%	15.15%	
508										
509	Other Taxes									
510	New Mexico	D2TRAN	(15,074)	(15,074)	0	0	100.00%	0.00%	0.00%	Related to transmission plant
511		GROSSPLT_INSTAL	111	48	1	62	42.91%	0.74%	56.35%	Allocated on gross plant
512		GROSSPLT_STL	139	63	1	74	45.72%	0.80%	53.48%	Allocated on gross plant
513		GROSSPLTXDIST	1,184	1,165	19	0	98.34%	1.65%	0.01%	Allocated on gross plant
514		GROSSPLTXLIGHTS	22,943	21,552	176	1,214	93.94%	0.77%	5.29%	Allocated on gross plant
515	Texas	GROSSPLT_INSTAL	379	163	3	214	42.90%	0.74%	56.35%	Allocated on gross plant
516		GROSSPLT_STL	475	217	4	254	45.72%	0.80%	53.48%	Allocated on gross plant
517		GROSSPLTXDIST	4,049	3,982	67	0	98.35%	1.65%	0.01%	Allocated on gross plant
518		GROSSPLTXLIGHTS	78,447	73,693	603	4,151	93.94%	0.77%	5.29%	Allocated on gross plant
519	Total Other Taxes		92,652	85,808	874	5,970	92.61%	0.94%	6.44%	
520										
521	Total Non-Revenue Related		30,009,575	27,690,147	606,031	1,713,396	92.27%	2.02%	5.71%	
522										
523	Revenue Related									
524										
525	Texas Revenue Related									
526	State Gross Receipts	RATEBASE	10,705,684	10,141,397	97,916	466,370	94.73%	0.91%	4.36%	Allocated on rate base
527	TX Franchise Fees	RATEBASE	26,739,003	25,329,614	244,561	1,164,828	94.73%	0.91%	4.36%	Allocated on rate base
528	TX Regulatory Commission Taxes	RATEBASE	1,057,293	1,001,564	9,670	46,059	94.73%	0.91%	4.36%	Allocated on rate base
529										
530	Total Texas Revenue Related		38,501,980	36,472,576	352,147	1,677,257	94.73%	0.91%	4.36%	
531										
532	Total Taxes Other Than Income Taxes		68,511,555	64,162,723	958,178	3,390,654	93.65%	1.40%	4.95%	
533										
534	INCOME TAXES									
535										
536	Current Taxes									
537	Federal Current									
538	Federal		19,368,450	23,325,447	(4,684,085)	727,088	120.43%	-24.18%	3.75%	
539										
540	Current State Income Tax									
541	Arizona Current State Income Tax		(338,663)	(286,098)	(36,435)	(16,130)	84.48%	10.76%	4.76%	
542	New Mexico Current State Income Tax		1,192,792	1,392,356	(246,796)	47,232	116.73%	-20.69%	3.96%	
543	Texas Current State Income Tax		1,679,437	1,720,160	(111,489)	70,766	102.42%	-6.64%	4.21%	
544	Total State Current		2,533,565	2,826,418	(394,721)	101,868	111.56%	-15.58%	4.02%	
545										
546	Total Current Income taxes		21,902,016	26,151,864	(5,078,805)	828,956	119.40%	-23.19%	3.78%	
547										
548	Deferred Income Taxes									
549										
550	Deferred State Income Tax	D1PROD	39,290	39,290	0	0	100.00%	0.00%	0.00%	Related to production plant

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE P-4 SEPARATION OF EXPENSES
 SPONSOR ADRIAN HERNANDEZ
 PREPARER ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No	Description	Allocator	Test Year				Rationale for Classification			Rationale for Classification
			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	
551		E2ENERGY	398,956	0	398,956	0	0 00%	100 00%	0 00%	Energy-related
552		DISTPLT_INSTALL	(643)	(180)	0	(463)	28 01%	0 00%	71 99%	Related to distribution plant
553		DISTPLT_STL	(744)	(239)	0	(505)	32 08%	0 00%	67 92%	Related to distribution plant
554		DISTPLTXLIGHTS	(52,680)	(47,894)	0	(4,786)	90 92%	0 00%	9 08%	Related to distribution plant
555		METER	(1)	0	0	(1)	0 00%	0 00%	100 00%	Related to customer
556		GROSSPLT_INSTAL	4,252	1,825	32	2,396	42 91%	0 74%	56 35%	Allocated on gross plant
557		GROSSPLT_STL	5,325	2,435	43	2,848	45 72%	0 80%	53 48%	Allocated on gross plant
558		GROSSPLTXDIST	45,411	44,659	747	4	98 34%	1 65%	0 01%	Allocated on gross plant
559		GROSSPLTXLIGHTS	879,853	826,532	6,762	46,559	93 94%	0 77%	5 29%	Allocated on gross plant
560		INSTALL_LABOR	437	179	75	182	41 03%	17 26%	41 71%	General, allocated on Labor
561		LABXDIST	6,432	4,654	1,774	3	72 37%	27 58%	0 05%	General, allocated on Labor.
562		LABXLIGHTS	137,026	86,550	15,988	34,488	63 16%	11 67%	25 17%	General, allocated on Labor
563		STL_LABOR	991	239	102	649	24 16%	10 30%	65 54%	General, allocated on Labor
564		NETPLT_INSTALL	(1,991)	(933)	(12)	(1,046)	46 87%	0 59%	52 54%	Allocated on net plant
565		NETPLT_STL	(2,224)	(1,244)	(16)	(964)	55 95%	0 71%	43 34%	Allocated on net plant
566		NETPLTXDIST	(22,115)	(21,836)	(277)	(2)	98 74%	1 25%	0 01%	Allocated on net plant
567		NETPLTXLIGHTS	(442,562)	(420,633)	(2,510)	(19,419)	95 04%	0 57%	4 39%	Allocated on net plant
568	Total Deferred State Income Tax		995,013	513,404	421,665	59,944	51 60%	42 38%	6 02%	
569										
570	Federal Deferred	D1PROD	354,979	354,979	0	0	100 00%	0 00%	0 00%	Related to production plant
571		E2ENERGY	4,652,703	0	4,652,703	0	0 00%	100 00%	0 00%	Energy-related
572		DISTPLT_INSTALL	(6,719)	(1,882)	0	(4,837)	28 01%	0 00%	71 99%	Related to distribution plant
573		DISTPLT_STL	(7,779)	(2,495)	0	(5,284)	32 08%	0 00%	67 92%	Related to distribution plant
574		DISTPLTXLIGHTS	(550,632)	(500,611)	0	(50,022)	90 92%	0 00%	9 08%	Related to distribution plant
575		METER	(6)	0	0	(6)	0 00%	0 00%	100 00%	Related to customer
576		GROSSPLT_INSTAL	21,329	9,152	159	12,019	42 91%	0 74%	56 35%	Allocated on gross plant
577		GROSSPLT_STL	26,710	12,213	214	14,283	45 72%	0 80%	53 48%	Allocated on gross plant
578		GROSSPLTXDIST	227,774	224,004	3,748	22	98 34%	1 65%	0 01%	Allocated on gross plant
579		GROSSPLTXLIGHTS	4,413,177	4,145,727	33,919	233,531	93 94%	0 77%	5 29%	Allocated on gross plant
580		INSTALL_LABOR	6,034	2,475	1,042	2,517	41 02%	17 26%	41 71%	General, allocated on Labor
581		LABXDIST	88,800	64,263	24,494	43	72 37%	27 58%	0 05%	General, allocated on Labor
582		LABXLIGHTS	1,891,860	1,194,958	220,745	476,157	63 16%	11 67%	25 17%	General, allocated on Labor
583		STL_LABOR	36,305	8,771	3,739	23,796	24 16%	10 30%	65 54%	General, allocated on Labor
584		NETPLT_INSTALL	(10,123)	(4,744)	(60)	(5,319)	46 87%	0 59%	52 54%	Allocated on net plant
585		NETPLT_STL	(33,939)	(18,987)	(242)	(14,710)	55 95%	0 71%	43 34%	Allocated on net plant
586		NETPLTXDIST	(112,451)	(111,032)	(1,411)	(9)	98 74%	1 25%	0 01%	Allocated on net plant
587		NETPLTXLIGHTS	(2,250,333)	(2,138,826)	(12,763)	(98,744)	95 04%	0 57%	4 39%	Allocated on net plant
588	Excess Federal Deferred	NETPLT_INSTALL	(12,848)	(6,021)	(76)	(6,751)	46 87%	0 59%	52 55%	Allocated on net plant
589		NETPLT_STL	(14,354)	(8,030)	(102)	(6,221)	55 95%	0 71%	43 34%	Allocated on net plant
590		NETPLTXDIST	(142,719)	(140,918)	(1,790)	(11)	98 74%	1 25%	0 01%	Allocated on net plant
591		NETPLTXLIGHTS	(2,856,045)	(2,714,526)	(16,198)	(125,322)	95 04%	0 57%	4 39%	Allocated on net plant
592	Total Federal Deferred		5,721,724	368,469	4,908,120	445,135	6 44%	85 78%	7 78%	
593										
594	Total Deferred Income Tax		6,716,737	881,873	5,329,784	505,079	13 13%	79 35%	7 52%	
595										
596	Federal Investment Tax Credit	D1PROD	(1,505,971)	(1,505,971)	0	0	100 00%	0 00%	0 00%	Related to production plant
597										
598	Total Income Tax		27,112,781	25,527,767	250,979	1,334,036	94 15%	0 93%	4 92%	
599										
600	Total Operating Expenses		<u>588,421,769</u>	<u>328,754,467</u>	<u>208,858,145</u>	<u>50,809,157</u>	55 87%	35 49%	8 63%	

Amounts may not add or tie due to rounding

Line No	Description	Allocator	Test Year				Rationale for Classification			
			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	RATIONALE FOR CLASSIFICATION
1	PLANT IN SERVICE									
2										
3	A101 & 106 Plant In Service									
4	Intangible Plant									
5	303 Miscellaneous Intangible Plant	CUSTLABOR	27,198,908	0	0	27,198,908	0 00%	0 00%	100 00%	Customer-related
6	303 Miscellaneous Intangible Plant	CUSTLABX902	76,431	0	0	76,431	0 00%	0 00%	100 00%	Customer-related
7	303 Miscellaneous Intangible Plant	D1PROD	673,122	673,122	0	0	100 00%	0 00%	0 00%	Production-related
8	303 Miscellaneous Intangible Plant	D2PROD	176,325	176,325	0	0	100 00%	0 00%	0 00%	Production-related
9	303 Miscellaneous Intangible Plant	DISTLAB_INSTALL	106,149	47,912	0	58,237	45 14%	0 00%	54 86%	Distribution-related
10	303 Miscellaneous Intangible Plant	DISTLAB_STL	340,950	62,953	0	277,997	18 46%	0 00%	81 54%	Distribution-related
11	303 Miscellaneous Intangible Plant	DISTLABXLIGHTS	16,592,434	10,054,891	0	6,537,543	60 60%	0 00%	39 40%	Distribution-related
12	303 Miscellaneous Intangible Plant	DISTPLTXLIGHTS	457,365	415,816	0	41,549	90 92%	0 00%	9 08%	Distribution-related
13	303 Miscellaneous Intangible Plant	DTRAN12	9,176	9,176	0	0	100 00%	0 00%	0 00%	Transmission-related
14	303 Miscellaneous Intangible Plant	INSTALL_LABOR	92,471	37,935	15,962	38,574	41 02%	17 26%	41 71%	General
15	303 Miscellaneous Intangible Plant	LABXDIST	1,360,784	984,772	375,347	665	72 37%	27 58%	0 05%	General
16	303 Miscellaneous Intangible Plant	LABXLIGHTS	28,990,986	18,311,622	3,382,705	7,296,659	63 16%	11 67%	25 17%	General
17	303 Miscellaneous Intangible Plant	METER	881	0	0	881	0 00%	0 00%	100 00%	Meter-related
18	303 Miscellaneous Intangible Plant	PRODLABOR	1,850,208	1,214,552	635,656	0	65 64%	34 36%	0 00%	Production-related
19	303 Miscellaneous Intangible Plant	RG_PRODLABOR	202,079	131,369	70,710	0	65 01%	34 99%	0 00%	Production-related
20	303 Miscellaneous Intangible Plant	STL_LABOR	209,569	50,628	21,584	137,358	24 16%	10 30%	65 54%	General
21	303 Miscellaneous Intangible Plant	TRANLABOR	15,618,448	15,618,448	0	0	100 00%	0 00%	0 00%	Transmission-related
22	Total Intangible Plant		93,956,287	47,789,521	4,501,964	41,664,802	50 86%	4 79%	44 34%	
23										
24	Steam Production									
25	310 Land & Land Rights	D1PROD	229,561	229,561	0	0	100 00%	0 00%	0 00%	Related to production plant
26	311 Structures and Improvements	D1PROD	59,936,347	59,936,347	0	0	100 00%	0 00%	0 00%	Related to production plant
27	312 Boiler Plant Equipment	D1PROD	137,685,624	137,685,624	0	0	100 00%	0 00%	0 00%	Related to production plant
28	313 Engines / Engine Driven Gen	D1PROD	73,065,851	73,065,851	0	0	100 00%	0 00%	0 00%	Related to production plant
29	314 Turbo generator Units	D1PROD	124,610,542	124,610,542	0	0	100 00%	0 00%	0 00%	Related to production plant
30	315 Accessory Electric Equip	D1PROD	32,216,828	32,216,828	0	0	100 00%	0 00%	0 00%	Related to production plant
31	316 Misc Power Plant Equip	D1PROD	43,635,933	43,635,933	0	0	100 00%	0 00%	0 00%	Related to production plant
32	317 Asset Retirement Costs - Steam	D1PROD	(201,675)	(201,675)	0	0	100 00%	0 00%	0 00%	Related to production plant
33	Other Production Plant Adjustments	D1PROD	(127,936)	(127,936)	0	0	100 00%	0 00%	0 00%	Related to production plant
34	Total Steam Production		471,051,075	471,051,075	0	0	100 00%	0 00%	0 00%	
35										
36	Nuclear Production									
37	303 Misc Intangible Plant	D1PROD	46,349,470	46,349,470	0	0	100 00%	0 00%	0 00%	Related to production plant
38	320 Land & Land Rights	D1PROD	1,915,468	1,915,468	0	0	100 00%	0 00%	0 00%	Related to production plant
39	321 Structures and Improvements	D1PROD	448,570,936	448,570,936	0	0	100 00%	0 00%	0 00%	Related to production plant
40	322 Reactor Plant Equipment	D1PROD	655,562,367	655,562,367	0	0	100 00%	0 00%	0 00%	Related to production plant
41	323 Turbogenerator units	D1PROD	217,917,993	217,917,993	0	0	100 00%	0 00%	0 00%	Related to production plant
42	324 Accessory Electric Equip	D1PROD	148,856,289	148,856,289	0	0	100 00%	0 00%	0 00%	Related to production plant
43	325 Misc Power Plant Equip	D1PROD	117,782,146	117,782,146	0	0	100 00%	0 00%	0 00%	Related to production plant
44	326 Asset Retirement Costs - Nuclear	D1PROD	(32,242,804)	(32,242,804)	0	0	100 00%	0 00%	0 00%	Related to production plant
45	350 Land and Land Rights	D1PROD	8,639	8,639	0	0	100 00%	0 00%	0 00%	Related to production plant
46	353 Station Equipment	D1PROD	11,335,262	11,335,262	0	0	100 00%	0 00%	0 00%	Related to production plant
47	354 Towers and Fixtures	D1PROD	1,205,986	1,205,986	0	0	100 00%	0 00%	0 00%	Related to production plant
48	356 O H Conductors & Devices	D1PROD	209,731	209,731	0	0	100 00%	0 00%	0 00%	Related to production plant
49	391 Computer Equipment	D1PROD	749,673	749,673	0	0	100 00%	0 00%	0 00%	Related to production plant
50	392 Transportation Equipment	D1PROD	3,294,008	3,294,008	0	0	100 00%	0 00%	0 00%	Related to production plant
51	393 Stores Equipment	D1PROD	7,063	7,063	0	0	100 00%	0 00%	0 00%	Related to production plant
52	394 Tools Shop and Garage Equip	D1PROD	1,160,847	1,160,847	0	0	100 00%	0 00%	0 00%	Related to production plant
53	396 Power Operated Equipment	D1PROD	3,889,046	3,889,046	0	0	100 00%	0 00%	0 00%	Related to production plant
54	397 Communication Equipment	D1PROD	3,436,802	3,436,802	0	0	100 00%	0 00%	0 00%	Related to production plant
55	398 Misc Equipment	D1PROD	11,799	11,799	0	0	100 00%	0 00%	0 00%	Related to production plant

Line No	Description	Allocator	Test Year				RATIONALE FOR CLASSIFICATION			
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
56	Nuclear Production Plant Adjustments	D1PROD	(645,584,482)	(645,584,482)	0	0	100.00%	0.00%	0.00%	Related to production plant
57	Total Nuclear Production		984,436,241	984,436,241	0	0	100.00%	0.00%	0.00%	
58										
59	Other Production									
60	340 Land & Land Rights	D1PROD	223,138	223,138	0	0	100.00%	0.00%	0.00%	Related to production plant
61	340 Land & Land Rights	D2PROD	2,064,140	2,064,140	0	0	100.00%	0.00%	0.00%	Related to production plant
62	341 Structures and Improvements	D1PROD	55,336	55,336	0	0	100.00%	0.00%	0.00%	Related to production plant
63	341 Structures and Improvements	D2PROD	38,783,046	38,783,046	0	0	100.00%	0.00%	0.00%	Related to production plant
64	342 Fuel Holder, Producer & Acc	D2PROD	20,456,646	20,456,646	0	0	100.00%	0.00%	0.00%	Related to production plant.
65	343 Prime movers	D2PROD	302,419,461	302,419,461	0	0	100.00%	0.00%	0.00%	Related to production plant
66	344 Generators	D1PROD	836,281	836,281	0	0	100.00%	0.00%	0.00%	Related to production plant
67	344 Generators	D2PROD	27,027,494	27,027,494	0	0	100.00%	0.00%	0.00%	Related to production plant.
68	345 Accessory Plant Equipment	D1PROD	111,093	111,093	0	0	100.00%	0.00%	0.00%	Related to production plant
69	345 Accessory Plant Equipment	D2PROD	22,692,321	22,692,321	0	0	100.00%	0.00%	0.00%	Related to production plant
70	346 Misc Power Plant Equipment	D2PROD	5,224,754	5,224,754	0	0	100.00%	0.00%	0.00%	Related to production plant
71	347 Asset Retirement Costs - Other	D2PROD	207,583	207,583	0	0	100.00%	0.00%	0.00%	Related to production plant
72	Other Plant Adjustments	D2PROD	(237,960)	(237,960)	0	0	100.00%	0.00%	0.00%	Related to production plant
73	Total Other Production		419,863,333	419,863,333	0	0	100.00%	0.00%	0.00%	
74										
75	Total Production Plant		1,875,350,648	1,875,350,648	0	0	100.00%	0.00%	0.00%	
76										
77	Transmission Plant									
78	350 Land and Land Rights	D2TRAN	32,760,432	32,760,432	0	0	100.00%	0.00%	0.00%	Related to transmission plant
79	352 Structures and Improvements	D2TRAN	9,999,086	9,999,086	0	0	100.00%	0.00%	0.00%	Related to transmission plant
80	353 Station Equipment	D2TRAN	153,288,039	153,288,039	0	0	100.00%	0.00%	0.00%	Related to transmission plant
81	354 Towers and Fixtures	D2TRAN	23,801,330	23,801,330	0	0	100.00%	0.00%	0.00%	Related to transmission plant
82	355 Poles and Fixtures	D2TRAN	141,879,707	141,879,707	0	0	100.00%	0.00%	0.00%	Related to transmission plant
83	356 O H Conductors & Devices	D2TRAN	78,462,530	78,462,530	0	0	100.00%	0.00%	0.00%	Related to transmission plant
84	359 Roads and Trails	D2TRAN	2,945,408	2,945,408	0	0	100.00%	0.00%	0.00%	Related to transmission plant
85	Transmission Plant Adjustments	D2TRAN	(1,186,347)	(1,186,347)	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
86	Total Transmission Plant		441,950,185	441,950,185	0	0	100.00%	0.00%	0.00%	
87										
88	Distribution Plant									
89	360 Land and Land Rights	D3DIST	9,223,070	9,223,070	0	0	100.00%	0.00%	0.00%	Related to demand.
90	361 Structures and Improvements	D3DIST	23,079,223	23,079,223	0	0	100.00%	0.00%	0.00%	Related to demand
91	362 Station Equipment	D3DIST	229,751,970	229,751,970	0	0	100.00%	0.00%	0.00%	Related to demand
92	364 Poles, Towers & Fixtures									
93	Poles, Towers & Fixtures	DIST364	1,236,492	1,236,492	0	0	100.00%	0.00%	0.00%	Related to demand
94	Poles, Towers & Fixtures - Primary	D9DIST	81,265,615	81,265,615	0	0	100.00%	0.00%	0.00%	Related to demand
95	Poles, Towers & Fixtures - Secondary	D10DIST	48,504,963	48,504,963	0	0	100.00%	0.00%	0.00%	Related to demand
96	Total 364 Poles, Towers & Fixtures		131,007,070	131,007,070	0	0	100.00%	0.00%	0.00%	
97	365 O H Conductors & Devices									
98	O H Conductors & Devices - Primary	D4DIST	80,337,994	80,337,994	0	0	100.00%	0.00%	0.00%	Related to demand
99	O H Conductors & Devices - Secondary	D6DIST	10,573,090	10,573,090	0	0	100.00%	0.00%	0.00%	Related to demand
100	Total 365 O H Conductors & Devices		90,911,084	90,911,084	0	0	100.00%	0.00%	0.00%	
101	366 Underground Conduits									
102	Underground Conduits - Primary	D7DIST	65,756,450	65,756,450	0	0	100.00%	0.00%	0.00%	Related to demand
103	Underground Conduits - Secondary	D8DIST	38,975,747	38,975,747	0	0	100.00%	0.00%	0.00%	Related to demand
104	Total 366 Underground Conduits		104,732,197	104,732,197	0	0	100.00%	0.00%	0.00%	
105	367 U G Conductors & Devices									
106	U G Conductors & Devices - Primary	D7DIST	114,139,846	114,139,846	0	0	100.00%	0.00%	0.00%	Related to demand
107	U G Conductors & Devices - Secondary	D8DIST	18,187,496	18,187,496	0	0	100.00%	0.00%	0.00%	Related to demand
108	Total 367 U G Conductors & Devices		132,327,342	132,327,342	0	0	100.00%	0.00%	0.00%	
109	368 Line Transformers									
110	Line Transformers - Primary	D5DIST-PRIM	122,233,514	122,233,514	0	0	100.00%	0.00%	0.00%	Related to demand
111	Line Transformers - Secondary	D5DIST-SEC	99,297,916	99,297,916	0	0	100.00%	0.00%	0.00%	Related to demand

Line No	Description	Allocator	Test Year				Demand			Energy			RATIONALE FOR CLASSIFICATION
			Total	Demand	Energy	Customer	Demand	Energy	Customer				
			(a)	(b)	(c)	(d)	(e)	(f)	(g)				
112	Total 368 Line Transformers		221,531,430	221,531,430	0	0	100.00%	0.00%	0.00%				
113													
114	369 Services	SDI	41,728,794	0	0	41,728,794	0.00%	0.00%	100.00%	Related to customer			
115	370 Meters	METER	51,750,006	0	0	51,750,006	0.00%	0.00%	100.00%	Related to customer			
116	371 Install on Customer Prem	CUST371	8,930,114	0	0	8,930,114	0.00%	0.00%	100.00%	Related to customer.			
117	373 Street Lights	CUST373	9,861,814	0	0	9,861,814	0.00%	0.00%	100.00%	Related to customer			
118	Distribution Plant Adjustment	DISTPLT_INSTALL	(55,415)	(15,523)	0	(39,892)	28.01%	0.00%	71.99%	Related to distribution plant			
119	Distribution Plant Adjustment	DISTPLT_STL	(64,153)	(20,580)	0	(43,573)	32.08%	0.00%	67.92%	Related to distribution plant			
120	Distribution Plant Adjustment	DISTPLTLIGHTS	(4,541,021)	(4,128,495)	0	(412,526)	90.92%	0.00%	9.08%	Related to distribution plant			
121	Distribution Plant Adjustment	METER	(46)	0	0	(46)	0.00%	0.00%	100.00%	Related to customer			
122	Total Distribution Plant		1,050,173,478	938,398,787	0	111,774,692	89.36%	0.00%	10.64%				
123													
124	General Plant												
125	389 Land and Land Rights	INSTALL_LABOR	4,013	1,646	693	1,674	41.02%	17.26%	41.71%	General, allocated on Labor			
126	389 Land and Land Rights	LABXDIST	59,056	42,738	16,290	29	72.37%	27.58%	0.05%	General, allocated on Labor			
127	389 Land and Land Rights	LABXLIGHTS	1,258,174	794,702	146,805	316,666	63.16%	11.67%	25.17%	General, allocated on Labor			
128	389 Land and Land Rights	STL_LABOR	9,095	2,197	937	5,961	24.16%	10.30%	65.54%	General, allocated on Labor			
129	390 Structures and Improvements	INSTALL_LABOR	277,825	113,974	47,958	115,894	41.02%	17.26%	41.71%	General, allocated on Labor			
130	390 Structures and Improvements	LABXDIST	4,088,408	2,958,699	1,127,710	1,998	72.37%	27.58%	0.05%	General, allocated on Labor			
131	390 Structures and Improvements	LABXLIGHTS	87,102,036	55,016,396	10,163,176	21,922,465	63.16%	11.67%	25.17%	General, allocated on Labor			
132	390 Structures and Improvements	STL_LABOR	629,641	152,109	64,848	412,685	24.16%	10.30%	65.54%	General, allocated on Labor			
133	391 Office Furniture & Equip	INSTALL_LABOR	76,618	31,431	13,226	31,961	41.02%	17.26%	41.71%	General, allocated on Labor			
134	391 Office Furniture & Equip	LABXDIST	1,127,490	815,942	310,997	551	72.37%	27.58%	0.05%	General, allocated on Labor			
135	391 Office Furniture & Equip	LABXLIGHTS	24,020,762	15,172,272	2,802,773	6,045,718	63.16%	11.67%	25.17%	General, allocated on Labor			
136	391 Office Furniture & Equip	STL_LABOR	173,641	41,948	17,884	113,809	24.16%	10.30%	65.54%	General, allocated on Labor			
137	392 Transportation Equipment	INSTALL_LABOR	122,185	50,125	21,091	50,969	17.26%	10.30%	41.71%	General, allocated on Labor			
138	392 Transportation Equipment	LABXDIST	1,798,049	1,301,212	495,958	879	72.37%	27.58%	0.05%	General, allocated on Labor			
139	392 Transportation Equipment	LABXLIGHTS	38,306,774	24,195,768	4,469,683	9,641,324	63.16%	11.67%	25.17%	General, allocated on Labor			
140	392 Transportation Equipment	STL_LABOR	276,911	66,896	28,520	181,495	24.16%	10.30%	65.54%	General, allocated on Labor			
141	393 Store Equipment	INSTALL_LABOR	127	52	22	53	41.02%	17.26%	41.72%	General, allocated on Labor			
142	393 Store Equipment	LABXDIST	1,870	1,353	516	1	72.37%	27.58%	0.05%	General, allocated on Labor			
143	393 Store Equipment	LABXLIGHTS	39,831	25,158	4,647	10,025	63.16%	11.67%	25.17%	General, allocated on Labor			
144	393 Store Equipment	STL_LABOR	288	70	30	189	24.16%	10.30%	65.55%	General, allocated on Labor			
145	394 Tools, Shop & Garage Equip	INSTALL_LABOR	15,721	6,449	2,714	6,558	41.02%	17.26%	41.71%	General, allocated on Labor			
146	394 Tools, Shop & Garage Equip	LABXDIST	231,345	167,419	63,812	113	72.37%	27.58%	0.05%	General, allocated on Labor			
147	394 Tools, Shop & Garage Equip	LABXLIGHTS	4,928,712	3,113,130	575,088	1,240,493	63.16%	11.67%	25.17%	General, allocated on Labor			
148	394 Tools, Shop & Garage Equip	STL_LABOR	35,629	8,607	3,669	23,352	24.16%	10.30%	65.54%	General, allocated on Labor			
149	395 Laboratory Equipment	INSTALL_LABOR	13,097	5,373	2,261	5,463	41.02%	17.26%	41.71%	General, allocated on Labor			
150	395 Laboratory Equipment	LABXDIST	192,729	139,474	53,161	94	72.37%	27.58%	0.05%	General, allocated on Labor			
151	395 Laboratory Equipment	LABXLIGHTS	4,106,012	2,593,487	479,095	1,033,431	63.16%	11.67%	25.17%	General, allocated on Labor			
152	395 Laboratory Equipment	STL_LABOR	29,681	7,170	3,057	19,454	24.16%	10.30%	65.54%	General, allocated on Labor			
153	396 Power Operated Equipment	INSTALL_LABOR	10,705	4,392	1,848	4,466	41.02%	17.26%	41.71%	General, allocated on Labor			
154	396 Power Operated Equipment	LABXDIST	157,536	114,005	43,453	77	72.37%	27.58%	0.05%	General, allocated on Labor			
155	396 Power Operated Equipment	LABXLIGHTS	3,356,238	2,119,906	391,610	844,722	63.16%	11.67%	25.17%	General, allocated on Labor			
156	396 Power Operated Equipment	STL_LABOR	24,261	5,861	2,499	15,902	24.16%	10.30%	65.54%	General, allocated on Labor			
157	397 Communication Equipment	INSTALL_LABOR	83,840	34,394	14,472	34,974	41.02%	17.26%	41.71%	General, allocated on Labor			
158	397 Communication Equipment	LABXDIST	1,233,774	892,858	340,313	603	72.37%	27.58%	0.05%	General, allocated on Labor			
159	397 Communication Equipment	LABXLIGHTS	26,285,113	16,602,507	3,066,980	6,615,626	63.16%	11.67%	25.17%	General, allocated on Labor			
160	397 Communication Equipment	STL_LABOR	190,009	45,902	19,569	124,537	24.16%	10.30%	65.54%	General, allocated on Labor			
161	398 Misc Equipment	INSTALL_LABOR	12,840	5,267	2,216	5,356	41.02%	17.26%	41.71%	General, allocated on Labor			
162	398 Misc Equipment	LABXDIST	188,948	136,738	52,118	92	72.37%	27.58%	0.05%	General, allocated on Labor			
163	398 Misc Equipment	LABXLIGHTS	4,025,477	2,542,619	469,698	1,013,161	63.16%	11.67%	25.17%	General, allocated on Labor			
164	398 Misc Equipment	STL_LABOR	29,099	7,030	2,997	19,072	24.16%	10.30%	65.54%	General, allocated on Labor			
165	399.1 Asset Retirement General Plant	INSTALL_LABOR	208	85	36	87	41.03%	17.28%	41.71%	General, allocated on Labor			
166	399.1 Asset Retirement General Plant	LABXDIST	3,063	2,217	845	1	72.37%	27.58%	0.05%	General, allocated on Labor			
167	399.1 Asset Retirement General Plant	LABXLIGHTS	65,255	41,217	7,614	16,424	63.16%	11.67%	25.17%	General, allocated on Labor			

Line No	Description	Allocator	Test Year				Rationale for Classification			
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
168	399 1 Asset Retirement General Plant	STL_LABOR	472	114	49	309	24 16%	10 30%	65 54%	General, allocated on Labor
169	General Plant Adjustments	INSTALL_LABOR	(2,452)	(1,006)	(423)	(1,023)	41 02%	17 26%	41 71%	General, allocated on Labor
170	General Plant Adjustments	LABXDIST	(36,086)	(26,115)	(9,954)	(18)	72 37%	27 58%	0 05%	General, allocated on Labor
171	General Plant Adjustments	LABXLIGHTS	(768,801)	(485,599)	(89,705)	(193,497)	63 16%	11 67%	25 17%	General, allocated on Labor
172	General Plant Adjustments	STL_LABOR	(5,557)	(1,343)	(572)	(3,643)	24.16%	10.30%	65 54%	General, allocated on Labor
173	Total General Plant		203,779,661	128,866,847	25,232,281	49,680,532	63.24%	12.38%	24.38%	
174	Total Plant in Service		3,665,210,259	3,432,355,988	29,734,245	203,120,026	93 65%	0 81%	5 54%	
175										
176	ACCUM PROVISION FOR DEPREC & AMORT									
177										
178	111 Accum. Prov For Amortization									
179	303 Misc Intangible Accum Amort	CUSTLABOR	(701,365)	0	0	(701,365)	0 00%	0 00%	100 00%	Customer-related
180	303 Misc Intangible Accum Amort	CUSTLABX902	(1,833)	0	0	(1,833)	0.00%	0 00%	100 00%	Customer-related
181	303 Misc Intangible Accum Amort	D1PROD	(335,805)	(335,805)	0	0	100 00%	0 00%	0 00%	Production-related
182	303 Misc Intangible Accum Amort	D2PROD	(40,952)	(40,952)	0	0	100 00%	0 00%	0 00%	Production-related
183	303 Misc Intangible Accum Amort	DISTLAB_INSTALL	(85,340)	(38,519)	0	(46,821)	45 14%	0 00%	54 86%	Distribution-related
184	303 Misc Intangible Accum Amort	DISTLAB_STL	(274,113)	(50,612)	0	(223,501)	18 46%	0 00%	81 54%	Distribution-related
185	303 Misc Intangible Accum Amort	DISTLABXLIGHTS	(13,707,515)	(8,306,652)	0	(5,400,863)	60 60%	0 00%	39 40%	Distribution-related
186	303 Misc Intangible Accum Amort	DTRAN12	(2,947)	(2,947)	0	0	100 00%	0 00%	0 00%	Transmission-related
187	303 Misc Intangible Accum Amort	INSTALL_LABOR	(126,739)	(51,993)	(21,878)	(52,869)	41 02%	17 26%	41 71%	General
188	303 Misc Intangible Accum Amort	LABXDIST	(1,865,065)	(1,349,710)	(514,443)	(912)	72.37%	27 58%	0 05%	General
189	303 Misc Intangible Accum Amort	LABXLIGHTS	(39,734,525)	(25,097,581)	(4,636,275)	(10,000,670)	63 16%	11 67%	25 17%	General
190	303 Misc Intangible Accum Amort	METER	(709)	0	0	(709)	0 00%	0 00%	100 00%	Meter-related
191	303 Misc Intangible Accum Amort	PRODLABOR	(1,032,948)	(678,069)	(354,879)	0	65.64%	34 36%	0 00%	Production-related
192	303 Misc Intangible Accum Amort	RG_PRODLABOR	(89,282)	(58,041)	(31,241)	0	65 01%	34 99%	0 00%	Production-related
193	303 Misc Intangible Accum Amort	STL_LABOR	(287,232)	(69,389)	(29,583)	(188,260)	24 16%	10 30%	65 54%	General
194	303 Misc Intangible Accum Amort	TRANLABOR	(3,176,834)	(3,176,834)	0	0	100 00%	0 00%	0 00%	Transmission-related
195	Total A111 Accum Prov For Amortization		(61,463,206)	(39,257,105)	(5,588,297)	(16,617,804)	63 87%	9 09%	27 04%	
196										
197	108 Accum. Prov. For Depreciation									
198	Steam Production Accum Depr									
199	310 Land & Land Rights	D1PROD	(4)	(4)	0	0	100.00%	0 00%	0 00%	Related to production plant
200	311 Structures and Improvements	D1PROD	(20,348,295)	(20,348,295)	0	0	100.00%	0 00%	0 00%	Related to production plant
201	312 Boiler Plant Equipment	D1PROD	(54,237,522)	(54,237,522)	0	0	100 00%	0 00%	0 00%	Related to production plant
202	313 Engines / Engine Driven Gen	D1PROD	(16,269,899)	(16,269,899)	0	0	100 00%	0.00%	0 00%	Related to production plant.
203	314 Turbo generator Units	D1PROD	(67,392,301)	(67,392,301)	0	0	100 00%	0.00%	0 00%	Related to production plant
204	315 Accessory Electric Equip	D1PROD	(12,976,600)	(12,976,600)	0	0	100 00%	0 00%	0 00%	Related to production plant
205	316 Misc Power Plant Equip	D1PROD	(29,132,836)	(29,132,836)	0	0	100 00%	0 00%	0 00%	Related to production plant
206	317 Asset Retirement Costs - Steam	D1PROD	104,946	104,946	0	0	100 00%	0 00%	0 00%	Related to production plant
207	Steam Production Accum Depr Adjustments	D1PROD	5,816	5,816	0	0	100 00%	0.00%	0.00%	Related to production plant
208	Total Steam Production Accum Depr		(200,246,694)	(200,246,694)	0	0	100 00%	0.00%	0 00%	
209										
210	Nuclear Production Accum Depr									
211	303 Misc Intangible plant	D1PROD	(19,848,544)	(19,848,544)	0	0	100 00%	0 00%	0 00%	Related to production plant
212	320 Land & Land Rights	D1PROD	1,656	1,656	0	0	100 00%	0 00%	0 00%	Related to production plant
213	321 Structures and Improvements	D1PROD	(234,297,330)	(234,297,330)	0	0	100.00%	0 00%	0 00%	Related to production plant
214	322 Reactor Plant Equipment	D1PROD	(352,680,788)	(352,680,788)	0	0	100.00%	0 00%	0 00%	Related to production plant
215	323 Turbogenerator units	D1PROD	(104,035,842)	(104,035,842)	0	0	100 00%	0 00%	0 00%	Related to production plant
216	324 Accessory Electric Equip	D1PROD	(98,094,379)	(98,094,379)	0	0	100 00%	0 00%	0 00%	Related to production plant
217	325 Misc Power Plant Equip	D1PROD	(244,541,930)	(244,541,930)	0	0	100.00%	0.00%	0 00%	Related to production plant
218	326 Asset Retirement Costs - Nuclear	D1PROD	5,138,881	5,138,881	0	0	100 00%	0 00%	0.00%	Related to production plant.
219	350 Land and Land Rights	D1PROD	(2,086)	(2,086)	0	0	100 00%	0 00%	0 00%	Related to production plant
220	353 Station Equipment	D1PROD	(2,621,934)	(2,621,934)	0	0	100 00%	0 00%	0 00%	Related to production plant
221	354 Towers and Fixtures	D1PROD	(368,950)	(368,950)	0	0	100 00%	0 00%	0 00%	Related to production plant
222	356 O H Conductors & Devices	D1PROD	(120,619)	(120,619)	0	0	100.00%	0 00%	0 00%	Related to production plant.
223	391 Computer Equipment	D1PROD	(26,194)	(26,194)	0	0	100 00%	0.00%	0.00%	Related to production plant

Line No	Description	Allocator	Test Year			Rationale for Classification				
			Total (a)	Demand (b)	Energy (c)	Customer (d)	Demand (e)	Energy (f)	Customer (g)	
224	392 Transportation Equipment	D1PROD	54,565	54,565	0	0	100 00%	0 00%	0 00%	Related to production plant
225	393 Stores Equipment	D1PROD	(373)	(373)	0	0	100.00%	0 00%	0 00%	Related to production plant.
226	394 Tools, Shop & Garage Equip	D1PROD	(152,178)	(152,178)	0	0	100 00%	0 00%	0 00%	Related to production plant
227	396 Power Operated Equipment	D1PROD	(1,531,839)	(1,531,839)	0	0	100 00%	0 00%	0 00%	Related to production plant
228	397 Communication Equipment	D1PROD	(929,204)	(929,204)	0	0	100 00%	0 00%	0 00%	Related to production plant
229	398 Misc Equipment	D1PROD	201	201	0	0	100 00%	0 00%	0 00%	Related to production plant
230	Nuclear Production Accum Depr Adjustments	D1PROD	705,047,606	705,047,606	0	0	100 00%	0 00%	0.00%	Related to production plant
231	Total Nuclear Production Accum Depr		(349,009,282)	(349,009,282)	0	0	100 00%	0 00%	0 00%	
232										
233	Other Production Accum Depr									
234	340 Land and Land Rights	D2PROD	(0)	(0)	0	0	100 00%	0.00%	0 00%	Related to production plant
235	341 Structures and Improvements	D1PROD	(11,979)	(11,979)	0	0	100 00%	0.00%	0 00%	Related to production plant
236	341 Structures and Improvements	D2PROD	(8,749,083)	(8,749,083)	0	0	100 00%	0 00%	0 00%	Related to production plant
237	342 Fuel Holder, Producer & Acc	D2PROD	(2,365,333)	(2,365,333)	0	0	100 00%	0.00%	0 00%	Related to production plant
238	343 Prime movers	D2PROD	(34,397,155)	(34,397,155)	0	0	100 00%	0 00%	0 00%	Related to production plant
239	344 Generators	D1PROD	(183,468)	(183,468)	0	0	100.00%	0 00%	0 00%	Related to production plant
240	344 Generators	D2PROD	(2,880,593)	(2,880,593)	0	0	100.00%	0 00%	0 00%	Related to production plant
241	345 Accessory Plant Equipment	D1PROD	(12,267)	(12,267)	0	0	100.00%	0 00%	0 00%	Related to production plant
242	345 Accessory Plant Equipment	D2PROD	(3,268,849)	(3,268,849)	0	0	100 00%	0.00%	0 00%	Related to production plant
243	346 Misc Power Plant Equipment	D2PROD	(3,482,863)	(3,482,863)	0	0	100 00%	0 00%	0 00%	Related to production plant
244	347 Asset Retirement Costs - Other	D2PROD	(35,305)	(35,305)	0	0	100 00%	0 00%	0 00%	Related to production plant
245	Other Production Accum Depr Adjustments	D2PROD	30,227	30,227	0	0	100 00%	0 00%	0.00%	Related to production plant.
246	Total Other Production Accum Depr		(55,356,670)	(55,356,670)	0	0	100 00%	0 00%	0 00%	
247										
248	Total Production Accumulated Depreciation		(604,612,646)	(604,612,646)	0	0	100 00%	0 00%	0 00%	
249										
250	Transmission Plant Accum Depr									
251	350 Land and Land Rights	D2TRAN	(6,937,837)	(6,937,837)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
252	352 Structures and Improvements	D2TRAN	(3,493,055)	(3,493,055)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
253	353 Station Equipment	D2TRAN	(71,667,143)	(71,667,143)	0	0	100 00%	0 00%	0 00%	Related to transmission plant.
254	354 Towers and Fixtures	D2TRAN	(12,086,340)	(12,086,340)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
255	355 Poles and Fixtures	D2TRAN	(53,436,099)	(53,436,099)	0	0	100 00%	0 00%	0 00%	Related to transmission plant.
256	356 O H Conductors & Devices	D2TRAN	(44,689,500)	(44,689,500)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
257	359 Roads and Trails	D2TRAN	(557,763)	(557,763)	0	0	100.00%	0 00%	0 00%	Related to transmission plant
258	359X Depreciation Adjustment	D2TRAN	(428,100)	(428,100)	0	0	100 00%	0 00%	0 00%	Related to transmission plant
259	Transmission Accum Depr Adjustments	D2TRAN	74,620	74,620	0	0	100.00%	0 00%	0 00%	Related to transmission plant
260	Total Transmission Plant Accum Depr		(193,221,217)	(193,221,217)	0	0	100 00%	0.00%	0 00%	
261										
262	Distnbution Plant Accum Depr									
263	360 Land Rights	D3DIST	(489,529)	(489,529)	0	0	100 00%	0 00%	0 00%	Related to distribution plant
264	361 Structures and Improvements	D3DIST	(2,660,759)	(2,660,759)	0	0	100 00%	0 00%	0 00%	Related to distribution plant.
265	362 Station Equipment	D3DIST	(49,873,967)	(49,873,967)	0	0	100.00%	0 00%	0 00%	Related to distribution plant
266	364 Poles, Towers and Fixtures									
267	Poles, Towers and Fixtures - General	DIST364	(73,063)	(73,063)	0	0	100 00%	0.00%	0 00%	Related to distribution plant
268	Poles, Towers and Fixtures - Primary	D9DIST	(25,645,542)	(25,645,542)	0	0	100.00%	0 00%	0 00%	Related to distribution plant
269	Poles, Towers and Fixtures - Secondary	D10DIST	(15,063,924)	(15,063,924)	0	0	100 00%	0 00%	0 00%	Related to distribution plant
270	Total 364 Poles, Towers and Fixtures		(40,782,529)	(40,782,529)	0	0	100.00%	0 00%	0 00%	
271										
272	365 O H Conductors and Devices									
273	O H Conductors and Devices - General	DIST365	(1,789)	(1,789)	0	0	100 00%	0 00%	0.00%	Related to distribution plant
274	O.H Conductors and Devices - Primary	D4DIST	(21,952,643)	(21,952,643)	0	0	100 00%	0 00%	0 00%	Related to distribution plant
275	O H. Conductors and Devices - Secondary	D6DIST	(3,280,899)	(3,280,899)	0	0	100 00%	0 00%	0 00%	Related to distribution plant
276	Total 365 O H Conductors and Devices		(25,235,332)	(25,235,332)	0	0	100 00%	0 00%	0 00%	
277	366 U G Conduits									
278	U.G Conduits - General	DIST366	0	0	0	0	0 00%	0 00%	0 00%	Related to distribution plant
279	U G Conduits - Primary	D7DIST	(19,514,799)	(19,514,799)	0	0	100 00%	0 00%	0 00%	Related to distribution plant

Line No	Description	Allocator	Test Year				Rationale for Classification			
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
280	U G Conduits - Secondary	D8DIST	(9,313,681)	(9,313,681)	0	0	100 00%	0 00%	0 00%	Related to distribution plant.
281	Total 366 U G Conduits		(28,828,481)	(28,828,481)	0	0	100 00%	0 00%	0 00%	
282	367 U G Conductors and Devices									
283	U G Conductors and Devices - General	DIST367	0	0	0	0	0.00%	0 00%	0.00%	Related to distribution plant
284	U.G. Conductors and Devices - Primary	D7DIST	(28,400,075)	(28,400,075)	0	0	100 00%	0 00%	0 00%	Related to distribution plant.
285	U.G Conductors and Devices - Secondary	D8DIST	(4,543,437)	(4,543,437)	0	0	100 00%	0 00%	0 00%	Related to distribution plant
286	367 U.G Conductors and Devices		(32,943,511)	(32,943,511)	0	0	100 00%	0 00%	0 00%	
287	368 Line Transformers									
288	Line Transformers - General	DIST368	0	0	0	0	0 00%	0 00%	0 00%	Related to distribution plant
289	Line Transformers - Primary	D5DIST-PRIM	(27,290,615)	(27,290,615)	0	0	100 00%	0 00%	0 00%	Related to distribution plant.
290	Line Transformers - Secondary	D5DIST-SEC	(23,870,999)	(23,870,999)	0	0	100 00%	0.00%	0 00%	Related to distribution plant
291	368 Line Transformers		(51,161,614)	(51,161,614)	0	0	100 00%	0.00%	0 00%	
292										
293	369 Services	SDI	(20,559,254)	0	0	(20,559,254)	0 00%	0 00%	100 00%	Related to customer
294	370 Meters	METER	(26,617,021)	0	0	(26,617,021)	0 00%	0 00%	100 00%	Related to customer
295	371 Install. on Customer Prem	CUST371	(3,705,743)	0	0	(3,705,743)	0.00%	0 00%	100.00%	Related to customer
296	373 Street Lighting	CUST373	(5,393,435)	0	0	(5,393,435)	0 00%	0 00%	100 00%	Related to customer
297	Distribution Accum Depr Adjustments	DISTPLT_INSTALL	4,911	1,376	0	3,536	28 01%	0 00%	71 99%	Related to distribution plant
298	Distribution Accum Depr Adjustments	DISTPLT_STL	5,686	1,824	0	3,862	32 08%	0 00%	67 92%	Related to distribution plant
299	Distribution Accum Depr Adjustments	DISTPLTXLIGHTS	402,462	365,900	0	36,561	90 92%	0 00%	9 08%	Related to distribution plant
300	Distribution Accum Depr Adjustments	METER	4	0	0	4	0 00%	0 00%	100 00%	Related to distribution plant
301	Total Distribution Plant Accum Depr		(287,838,113)	(231,606,622)	0	(56,231,491)	80 46%	0 00%	19 54%	
302										
303	General Plant Accum. Depr.									
304	389 Land and Land Rights	INSTALL_LABOR	(20)	(8)	(3)	(8)	40 99%	17 27%	41 74%	General, allocated on Labor
305	389 Land and Land Rights	LABXDIST	(292)	(212)	(81)	(0)	72 38%	27 59%	0 03%	General, allocated on Labor
306	389 Land and Land Rights	LABXLIGHTS	(6,226)	(3,933)	(726)	(1,567)	63.16%	11.67%	25.17%	General, allocated on Labor
307	389 Land and Land Rights	STL_LABOR	(45)	(11)	(5)	(30)	24 17%	10 31%	65 53%	General, allocated on Labor
308	390 Structures and Improvements	INSTALL_LABOR	(42,024)	(17,240)	(7,254)	(17,530)	41 02%	17.26%	41 71%	General, allocated on Labor
309	390 Structures and Improvements	LABXDIST	(618,418)	(447,537)	(170,579)	(302)	72.37%	27.58%	0.05%	General, allocated on Labor
310	390 Structures and Improvements	LABXLIGHTS	(13,175,166)	(8,321,851)	(1,537,295)	(3,316,020)	63 16%	11.67%	25 17%	General, allocated on Labor
311	390 Structures and Improvements	STL_LABOR	(95,240)	(23,008)	(9,809)	(62,423)	24 16%	10 30%	65.54%	General, allocated on Labor
312	391 Office Furniture & Equip	INSTALL_LABOR	(58,275)	(23,906)	(10,059)	(24,309)	41 02%	17 26%	41 71%	General, allocated on Labor
313	391 Office Furniture & Equip.	LABXDIST	(857,561)	(620,600)	(236,542)	(419)	72 37%	27 58%	0 05%	General, allocated on Labor
314	391 Office Furniture & Equip	LABXLIGHTS	(18,270,028)	(11,539,926)	(2,131,770)	(4,598,332)	63 16%	11 67%	25 17%	General, allocated on Labor
315	391 Office Furniture & Equip	STL_LABOR	(132,070)	(31,905)	(13,602)	(86,562)	24 16%	10 30%	65 54%	General, allocated on Labor
316	392 Transportation Equipment	INSTALL_LABOR	(78,996)	(32,407)	(13,636)	(32,953)	41 02%	17 26%	41 71%	General, allocated on Labor
317	392 Transportation Equipment	LABXDIST	(1,162,481)	(841,265)	(320,648)	(568)	72 37%	27 58%	0 05%	General, allocated on Labor
318	392 Transportation Equipment	LABXLIGHTS	(24,766,239)	(15,643,138)	(2,889,756)	(6,233,345)	63 16%	11 67%	25 17%	General, allocated on Labor
319	392 Transportation Equipment	STL_LABOR	(179,030)	(43,250)	(18,439)	(117,341)	24 16%	10.30%	65 54%	General, allocated on Labor
320	393 Store Equipment	INSTALL_LABOR	(123)	(51)	(21)	(51)	41 03%	17 26%	41 71%	General, allocated on Labor
321	393 Store Equipment	LABXDIST	(1,817)	(1,315)	(501)	(1)	72 37%	27 58%	0 05%	General, allocated on Labor
322	393 Store Equipment	LABXLIGHTS	(38,703)	(24,446)	(4,516)	(9,741)	63 16%	11 67%	25 17%	General, allocated on Labor
323	393 Store Equipment	STL_LABOR	(280)	(68)	(29)	(183)	24 16%	10 30%	65 54%	General, allocated on Labor
324	394 Tools, Shop & Garage Equip	INSTALL_LABOR	(4,956)	(2,033)	(855)	(2,067)	41 02%	17.26%	41 71%	General, allocated on Labor
325	394 Tools, Shop & Garage Equip	LABXDIST	(72,929)	(52,778)	(20,116)	(36)	72.37%	27.58%	0.05%	General, allocated on Labor
326	394 Tools, Shop & Garage Equip	LABXLIGHTS	(1,553,734)	(981,387)	(181,292)	(391,055)	63 16%	11 67%	25 17%	General, allocated on Labor
327	394 Tools, Shop & Garage Equip	STL_LABOR	(11,232)	(2,713)	(1,157)	(7,362)	24 16%	10 30%	65 54%	General, allocated on Labor
328	395 Laboratory Equipment	INSTALL_LABOR	(5,367)	(2,202)	(926)	(2,239)	41 02%	17 26%	41 71%	General, allocated on Labor
329	395 Laboratory Equipment	LABXDIST	(78,978)	(57,155)	(21,785)	(39)	72 37%	27 58%	0 05%	General, allocated on Labor
330	395 Laboratory Equipment	LABXLIGHTS	(1,682,596)	(1,062,780)	(196,327)	(423,488)	63 16%	11 67%	25 17%	General, allocated on Labor
331	395 Laboratory Equipment	STL_LABOR	(12,163)	(2,938)	(1,253)	(7,972)	24 16%	10 30%	65 54%	General, allocated on Labor
332	396 Power Operated Equipment	INSTALL_LABOR	(2,950)	(1,210)	(509)	(1,231)	41 02%	17 26%	41 71%	General, allocated on Labor
333	396 Power Operated Equipment	LABXDIST	(43,415)	(31,419)	(11,975)	(21)	72.37%	27.58%	0.05%	General, allocated on Labor
334	396 Power Operated Equipment	LABXLIGHTS	(924,947)	(584,226)	(107,924)	(232,797)	63 16%	11 67%	25 17%	General, allocated on Labor
335	396 Power Operated Equipment	STL_LABOR	(6,686)	(1,615)	(689)	(4,382)	24 16%	10.30%	65 54%	General, allocated on Labor

Line No.	Description	Allocator	Test Year				Demand Energy Customer			RATIONALE FOR CLASSIFICATION
			Total (a)	Demand (b)	Energy (c)	Customer (d)	(e)	(f)	(g)	
336	397 Communication Equipment	INSTALL_LABOR	(34,585)	(14,188)	(5,970)	(14,427)	41.02%	17.26%	41.71%	General, allocated on Labor
337	397 Communication Equipment	LABXDIST	(508,940)	(368,310)	(140,382)	(249)	72.37%	27.58%	0.05%	General, allocated on Labor
338	397 Communication Equipment	LABXLIGHTS	(10,842,791)	(6,848,649)	(1,265,151)	(2,728,991)	63.16%	11.67%	25.17%	General, allocated on Labor
339	397 Communication Equipment	STL_LABOR	(78,380)	(18,935)	(8,073)	(51,373)	24.16%	10.30%	65.54%	General, allocated on Labor
340	398 Misc. Equipment	INSTALL_LABOR	(4,061)	(1,666)	(701)	(1,694)	41.02%	17.26%	41.71%	General, allocated on Labor
341	398 Misc. Equipment	LABXDIST	(59,756)	(43,244)	(16,482)	(29)	72.37%	27.58%	0.05%	General, allocated on Labor
342	398 Misc. Equipment	LABXLIGHTS	(1,273,073)	(804,113)	(148,544)	(320,416)	63.16%	11.67%	25.17%	General, allocated on Labor
343	398 Misc. Equipment	STL_LABOR	(9,203)	(2,223)	(948)	(6,032)	24.16%	10.30%	65.54%	General, allocated on Labor
344	399 1 Asset Retirement General AD	INSTALL_LABOR	(59)	(24)	(10)	(25)	41.01%	17.27%	41.72%	General, allocated on Labor
345	399 1 Asset Retirement General AD	LABXDIST	(872)	(631)	(241)	(0)	72.37%	27.58%	0.04%	General, allocated on Labor
346	399.1 Asset Retirement General AD	LABXLIGHTS	(18,577)	(11,734)	(2,168)	(4,676)	63.16%	11.67%	25.17%	General, allocated on Labor
347	399 1 Asset Retirement General AD	STL_LABOR	(134)	(32)	(14)	(88)	24.16%	10.30%	65.54%	General, allocated on Labor
348	General Accum Depr. Adjustments	INSTALL_LABOR	251	103	43	105	41.02%	17.26%	41.71%	General, allocated on Labor
349	General Accum Depr. Adjustments	LABXDIST	3,687	2,668	1,017	2	72.37%	27.58%	0.05%	General, allocated on Labor
350	General Accum Depr. Adjustments	LABXLIGHTS	78,553	49,616	9,166	19,771	63.16%	11.67%	25.17%	General, allocated on Labor
351	General Accum Depr. Adjustments	STL_LABOR	568	137	58	372	24.16%	10.30%	65.54%	General, allocated on Labor
352	Total General Plant Accum. Depr		(76,630,359)	(48,459,757)	(9,488,478)	(18,682,125)	63.24%	12.38%	24.38%	
353										
354	Total A108 Accum Prov For Depreciation		(1,162,302,335)	(1,077,900,241)	(9,488,478)	(74,913,616)	92.74%	0.82%	6.45%	
355										
356	Total Accum Deprec & Amort (A108 & A111)		(1,223,765,541)	(1,117,157,347)	(15,076,775)	(91,531,419)	91.29%	1.23%	7.48%	
357										
358	Net Plant in Service		2,441,444,718	2,315,198,641	14,657,470	111,588,607	94.83%	0.60%	4.57%	
359										
360	ADDITIONS TO RATE BASE - WORKING CAPITAL									
361										
362	Cash Allowance-Working Capital	OMXUNCOLL_INSTALL	(11,760)	(3,091)	(2,860)	(5,809)	26.28%	24.32%	49.40%	Allocation based on O&M
363	Cash Allowance-Working Capital	OMXUNCOLL_STL	(14,413)	(4,127)	(3,845)	(6,442)	28.63%	26.68%	44.69%	Allocation based on O&M
364	Cash Allowance-Working Capital	OMXUNCOLLXDIST	(161,003)	(93,706)	(67,268)	(30)	58.20%	41.78%	0.02%	Allocation based on O&M
365	Cash Allowance-Working Capital	OMXUNCOLLXLIGHTS	(2,435,449)	(1,473,151)	(598,713)	(363,585)	60.49%	24.58%	14.93%	Allocation based on O&M
366			(2,622,625)	(1,574,074)	(672,685)	(375,865)	60.02%	25.65%	14.33%	
367										
368	151 Fuel Inventory									
369	Fuel Inventory	E2ENERGY	1,371,078	0	1,371,078	0	0.00%	100.00%	0.00%	Related to energy
370	Fuel Inventory - PV	E2ENERGY	0	0	0	0	0.00%	0.00%	0.00%	Related to energy
371	Fuel Inventory - Allowance	E2ENERGY	22,728	0	22,728	0	0.00%	100.00%	0.00%	Related to energy
372	Total A151 Fuel Inventory		1,393,806	0	1,393,806	0	0.00%	100.00%	0.00%	
373										
374	154 Materials									
375	Generation Related	D1PROD	24,280,827	24,280,827	0	0	100.00%	0.00%	0.00%	Related to production
376	Generation Related	D2PROD	127,195	127,195	0	0	100.00%	0.00%	0.00%	Related to production
377	Generation Related	PRODLABOR	4,971,185	3,263,288	1,707,896	0	65.64%	34.36%	0.00%	Related to production
378	Nuclear Related	E2ENERGY	733	0	733	0	0.00%	100.00%	0.00%	Related to energy
379	Distribution Related	DISTLAB_INSTALL	199,899	90,227	0	109,672	45.14%	0.00%	54.86%	Related to distribution plant
380	Distribution Related	DISTLAB_STL	231,420	42,729	0	188,691	18.46%	0.00%	81.54%	Related to distribution plant
381	Distribution Related	DISTLABXLIGHTS	16,380,897	9,926,701	0	6,454,196	60.60%	0.00%	39.40%	Related to distribution plant
382	Distribution Related	DISTPLT_INSTALL	165	0	0	165	0.00%	0.00%	100.00%	Related to distribution plant
383	Transmission Related	DISTPLT_STL	3,211	3,211	0	0	100.00%	0.00%	0.00%	Related to transmission plant
384	Transmission Related	DISTPLTXLIGHTS	2,337,990	2,337,990	0	0	100.00%	0.00%	0.00%	Related to transmission plant
385	Stores Expense	METER	(40)	(11)	0	(29)	27.96%	0.00%	72.04%	Related to distribution plant
386	Stores Expense	DTRAN12	(46)	(15)	0	(31)	32.09%	0.00%	67.91%	Related to distribution plant
387	Stores Expense	TRANLABOR	(3,259)	(2,963)	0	(296)	90.92%	0.00%	9.08%	Related to distribution plant.
388	Total A154 Materials		48,530,177	40,069,180	1,708,629	6,752,367	82.57%	3.52%	13.91%	
389										
390	165 Prepayments									
391	Generation Related	D1PROD	3,437,884	3,437,884	0	0	100.00%	0.00%	0.00%	Related to production plant.

Line No	Description	Allocator	Test Year				Rationale for Classification			
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
392	Generation Related	PRODLABOR	233,850	153,509	80,341	0	65.64%	34.36%	0.00%	Related to production plant
393	General & Admin	INSTALL_LABOR	21,707	8,905	3,747	9,055	41.02%	17.26%	41.71%	Classification of other accounts
394	General & Admin	LABXDIST	319,435	231,169	88,110	156	72.37%	27.58%	0.05%	Classification of other accounts
395	General & Admin	LABXLIGHTS	6,805,449	4,298,537	794,068	1,712,844	63.16%	11.67%	25.17%	Classification of other accounts
396	General & Admin	STL_LABOR	49,195	11,885	5,067	32,244	24.16%	10.30%	65.54%	Classification of other accounts
397	Insurance	GROSSPLT_INSTALL	15,811	6,784	118	8,910	42.91%	0.74%	56.35%	Related to production plant
398	Insurance	GROSSPLT_STL	19,800	9,053	159	10,588	45.72%	0.80%	53.48%	Related to production plant
399	Insurance	GROSSPLTXDIST	168,851	166,056	2,778	17	98.34%	1.65%	0.01%	Related to production plant
400	Insurance	GROSSPLTXLIGHTS	3,271,530	3,073,266	25,144	173,119	93.94%	0.77%	5.29%	Related to production plant
401	Nuclear Related	E2ENERGY	1,972	0	1,972	0	0.00%	100.00%	0.00%	Related to energy requirements
402	Tax Related	NETPLT_INSTALL	(266)	(124)	(2)	(140)	46.87%	0.59%	52.54%	Related to production plant.
403	Tax Related	NETPLT_STL	(297)	(166)	(2)	(129)	55.94%	0.71%	43.34%	Related to production plant.
404	Tax Related	NETPLTXDIST	(2,951)	(2,914)	(37)	(0)	98.74%	1.25%	0.01%	Related to production plant
405	Tax Related	NETPLTXLIGHTS	(59,050)	(56,124)	(335)	(2,591)	95.04%	0.57%	4.39%	Related to production plant
406	Transmission Related	DTRAN12	677	677	0	0	100.00%	0.00%	0.00%	Related to transmission plant
407	Transmission Related	TRANLABOR	446,601	446,601	0	0	100.00%	0.00%	0.00%	Related to transmission plant
408	Distribution Related	DISTLAB_INSTALL	561	253	0	308	45.14%	0.00%	54.86%	Related to distribution plant
409	Distribution Related	DISTLAB_STL	1,802	333	0	1,470	18.46%	0.00%	81.54%	Related to distribution plant
410	Distribution Related	DISTLABXLIGHTS	90,134	54,621	0	35,514	60.60%	0.00%	39.40%	Related to distribution plant
411	Distribution Related	METER	5	0	0	5	0.00%	0.00%	100.00%	Related to distribution plant
412	A165 Total Prepayments		14,822,703	11,840,204	1,001,129	1,981,369	79.88%	6.75%	13.37%	
413										
414	Total Working Capital		62,124,061	50,335,311	3,430,879	8,357,871	81.02%	5.52%	13.45%	
415										
416	ADDITIONS TO RATE BASE									
417										
418	Additions to Rate Base									
419	Other Regulatory Assets	NETPLT_INSTALL	40,434	18,949	238	21,246	46.87%	0.59%	52.55%	Allocated on Net Plant
420	Other Regulatory Assets	NETPLT_STL	45,176	25,274	322	19,580	55.95%	0.71%	43.34%	Allocated on Net Plant
421	Other Regulatory Assets	NETPLTXDIST	449,169	443,499	5,635	35	98.74%	1.25%	0.01%	Allocated on Net Plant
422	Other Regulatory Assets	NETPLTXLIGHTS	8,988,613	8,543,219	50,979	394,415	95.04%	0.57%	4.39%	Allocated on Net Plant
423	Misc Deferred Debits	D1PROD	3,857,693	3,857,693	0	0	100.00%	0.00%	0.00%	Related to production plant
424										
425	Tax Regulatory Assets									
426	ADIT - Ratebase - Federal	DISTPLT_INSTALL	79,993	22,408	0	57,585	28.01%	0.00%	71.99%	Related to distribution
427		DISTPLT_STL	92,607	29,708	0	62,899	32.08%	0.00%	67.92%	Related to distribution
428		DISTPLTXLIGHTS	6,555,122	5,959,626	0	595,496	90.92%	0.00%	9.08%	Related to distribution
429		METER	42	0	0	42	0.00%	0.00%	100.00%	Related to meter
430		GROSSPLT_INSTALL	3,778	1,621	28	2,129	42.91%	0.74%	56.35%	Allocated on Gross Plant
431		GROSSPLT_STL	4,731	2,163	38	2,530	45.72%	0.80%	53.48%	Allocated on Gross Plant
432		GROSSPLTXDIST	40,345	39,677	664	4	98.34%	1.65%	0.01%	Allocated on Net Plant
433		GROSSPLTXLIGHTS	781,690	734,318	6,008	41,365	93.94%	0.77%	5.29%	Allocated on Gross Plant
434		INSTALL_LABOR	58,649	24,060	10,124	24,465	41.02%	17.26%	41.71%	General
435		LABXDIST	863,071	624,587	238,062	422	72.37%	27.58%	0.05%	General
436		LABXLIGHTS	18,387,414	11,614,071	2,145,467	4,627,876	63.16%	11.67%	25.17%	General
437		STL_LABOR	132,919	32,110	13,690	87,119	24.16%	10.30%	65.54%	General
438		NETPLT_INSTALL	77,769	36,447	459	40,864	46.87%	0.59%	52.55%	Allocated on Net Plant
439		NETPLT_STL	86,890	48,610	620	37,659	55.95%	0.71%	43.34%	Allocated on Net Plant
440		NETPLTXDIST	863,940	853,035	10,838	67	98.74%	1.25%	0.01%	Allocated on Net Plant
441		NETPLTXLIGHTS	17,288,377	16,431,721	98,051	758,604	95.04%	0.57%	4.39%	Allocated on Net Plant
442			45,317,336	36,454,163	2,524,048	6,339,126	80.44%	5.57%	13.99%	
443										
444	ADIT - Ratebase - State	DISTPLT_INSTALL	6,874	1,926	0	4,948	28.01%	0.00%	71.99%	Related to production plant
445		DISTPLT_STL	7,958	2,553	0	5,405	32.08%	0.00%	67.92%	Related to production plant
446		DISTPLTXLIGHTS	563,280	512,109	0	51,171	90.92%	0.00%	9.08%	Related to production plant
447		METER	6	0	0	6	0.00%	0.00%	100.00%	Related to production plant

Line No	Description	Allocator	Test Year				Demand Energy Customer			RATIONALE FOR CLASSIFICATION
			Total (a)	Demand (b)	Energy (c)	Customer (d)	(e)	(f)	(g)	
448		GROSSPLT_INSTALL	325	139	2	183	42.91%	0.74%	56.35%	Related to production plant
449		GROSSPLT_STL	406	186	3	217	45.72%	0.80%	53.48%	Related to production plant
450		GROSSPLTXDIST	3,465	3,408	57	0	98.35%	1.65%	0.01%	Related to production plant
451		GROSSPLTXLIGHTS	76,672	72,026	589	4,057	93.94%	0.77%	5.29%	Related to production plant
452		INSTALL_LABOR	3,030	1,243	523	1,264	41.02%	17.26%	41.71%	Related to production plant.
453		LABXDIST	74,407	53,847	20,524	36	72.37%	27.58%	0.05%	Related to production plant.
454		LABXLIGHTS	1,534,978	969,541	179,103	386,334	63.16%	11.67%	25.17%	Related to production plant
455		STL_LABOR	11,167	2,698	1,150	7,319	24.16%	10.30%	65.54%	Related to production plant
456		NETPLT_INSTALL	5,204	2,439	31	2,734	46.86%	0.59%	52.55%	Related to production plant.
457		NETPLT_STL	5,814	3,253	41	2,520	55.95%	0.71%	43.34%	Related to production plant
458		NETPLTXDIST	57,807	57,077	725	4	98.74%	1.25%	0.01%	Related to production plant
459		NETPLTXLIGHTS	1,157,090	1,099,757	6,562	50,771	95.05%	0.57%	4.39%	Related to production plant
460			3,508,481	2,782,200	209,311	516,970	79.30%	5.97%	14.73%	
461										
462	FAS109 Incremental Bal - Federal	NETPLT_INSTALL	270,045	126,557	1,593	141,895	46.87%	0.59%	52.55%	Allocated on Net Plant
463		NETPLT_STL	301,714	168,794	2,153	130,767	55.95%	0.71%	43.34%	Allocated on Net Plant
464		NETPLTXDIST	2,999,846	2,961,981	37,634	231	98.74%	1.25%	0.01%	Allocated on Net Plant
465		NETPLTXLIGHTS	60,031,875	57,057,242	340,470	2,634,163	95.04%	0.57%	4.39%	Allocated on Net Plant
466			63,603,480	60,314,574	381,850	2,907,056	94.83%	0.60%	4.57%	
467										
468	FAS109 Incremental Bal - State	NETPLT_INSTALL	15,713	7,364	93	8,257	46.87%	0.59%	52.55%	Allocated on Net Plant
469		NETPLT_STL	17,556	9,822	125	7,609	55.95%	0.71%	43.34%	Allocated on Net Plant
470		NETPLTXDIST	174,553	172,350	2,190	13	98.74%	1.25%	0.01%	Allocated on Net Plant
471		NETPLTXLIGHTS	3,493,091	3,320,005	19,811	153,275	95.04%	0.57%	4.39%	Allocated on Net Plant
472			3,700,913	3,509,540	22,219	169,154	94.83%	0.60%	4.57%	
473										
474										
475	Total Tax Assets		116,130,210	103,060,476	3,137,428	9,932,305	88.75%	2.70%	8.55%	
476										
477	Total Additions to Rate Base		191,635,356	166,284,422	6,625,482	18,725,452	86.77%	3.46%	9.77%	
478										
479										
480	DEDUCTIONS TO RATE BASE									
481										
482	Deductions to Rate Base									
483	Customers Advances For Const	DISTPLT	(297,642)	(83,376)	0	(214,266)	28.01%	0.00%	71.99%	Related to distribution plant
484	Customers Advances For Const	DISTPLT	(344,577)	(110,538)	0	(234,038)	32.08%	0.00%	67.92%	Related to distribution plant
485	Customers Advances For Const	DISTPLT	(24,390,605)	(22,174,857)	0	(2,215,748)	90.92%	0.00%	9.08%	Related to distribution plant.
486	Customers Advances For Const	DISTPLT	(246)	0	0	(246)	0.00%	0.00%	100.00%	Related to distribution plant
487	Customer Deposits	CUSTDEP	(5,614,689)	0	0	(5,614,689)	0.00%	0.00%	100.00%	
488										
489										
490	Tax Liabilities									
491	ADIT - Ratebase - Federal	GROSSPLT_INSTALL	(1,141,471)	(489,764)	(8,485)	(643,222)	42.91%	0.74%	56.35%	Allocated on Gross Plant
492		GROSSPLT_STL	(1,429,446)	(653,576)	(11,471)	(764,398)	45.72%	0.80%	53.48%	Allocated on Gross Plant
493		GROSSPLTXDIST	(12,189,788)	(11,988,007)	(200,582)	(1,199)	98.34%	1.65%	0.01%	Allocated on Gross Plant
494		GROSSPLTXLIGHTS	(236,180,047)	(221,866,915)	(1,815,234)	(12,497,897)	93.94%	0.77%	5.29%	Allocated on Gross Plant
495		NETPLT_INSTALL	(904,917)	(424,091)	(5,337)	(475,490)	46.87%	0.59%	52.55%	Allocated on Net Plant
496		NETPLT_STL	(1,011,040)	(565,627)	(7,216)	(438,197)	55.95%	0.71%	43.34%	Allocated on Net Plant
497		NETPLTXDIST	(10,052,444)	(9,925,558)	(126,112)	(774)	98.74%	1.25%	0.01%	Allocated on Net Plant
498		NETPLTXLIGHTS	(201,165,999)	(191,198,045)	(1,140,910)	(8,827,044)	95.04%	0.57%	4.39%	Allocated on Net Plant
499			(464,075,150)	(437,111,582)	(3,315,348)	(23,648,220)	94.19%	0.71%	5.10%	
500										
501	ADIT - Ratebase - State	GROSSPLT_INSTALL	(103,239)	(44,296)	(767)	(58,176)	42.91%	0.74%	56.35%	Related to production plant
502		GROSSPLT_STL	(129,285)	(59,112)	(1,038)	(69,135)	45.72%	0.80%	53.48%	Related to production plant
503		GROSSPLTXDIST	(1,102,495)	(1,084,245)	(18,142)	(108)	98.34%	1.65%	0.01%	Related to production plant

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-5 SEPARATION OF RATE BASE
SPONSOR ADRIAN HERNANDEZ
PREPARER ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No	Description	Allocator	Test Year			RATIONALE FOR CLASSIFICATION				
			Total	Demand	Energy	Customer	Demand	Energy	Customer	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
504		GROSSPLTLIGHTS	(21,353,203)	(20,059,143)	(164,117)	(1,129,944)	93.94%	0.77%	5.29%	Related to production plant.
505		NETPLT_INSTALL	(18,915)	(8,864)	(112)	(9,939)	46.87%	0.59%	52.55%	Related to production plant
506		NETPLT_STL	(21,133)	(11,823)	(151)	(9,159)	55.95%	0.71%	43.34%	Related to production plant
507		NETPLTXDIST	(210,118)	(207,466)	(2,636)	(16)	98.74%	1.25%	0.01%	Related to production plant
508		NETPLTLIGHTS	(4,212,710)	(4,003,966)	(23,892)	(184,851)	95.04%	0.57%	4.39%	Related to production plant
509			(27,151,098)	(25,478,916)	(210,854)	(1,461,328)	93.84%	0.78%	5.38%	
510										
511	FAS109 Incremental Bal - Federal	NETPLT_INSTALL	(270,045)	(126,557)	(1,593)	(141,895)	46.87%	0.59%	52.55%	Allocated on Net Plant
512		NETPLT_STL	(301,714)	(168,794)	(2,153)	(130,767)	55.95%	0.71%	43.34%	Allocated on Net Plant
513		NETPLTXDIST	(2,999,846)	(2,961,981)	(37,634)	(231)	98.74%	1.25%	0.01%	Allocated on Net Plant
514		NETPLTLIGHTS	(60,031,875)	(57,057,242)	(340,470)	(2,634,163)	95.04%	0.57%	4.39%	Allocated on Net Plant
515			(63,603,480)	(60,314,574)	(381,850)	(2,907,056)	94.83%	0.60%	4.57%	
516										
517	FAS109 Incremental Bal - State	NETPLT_INSTALL	(15,713)	(7,364)	(93)	(8,257)	46.87%	0.59%	52.55%	Allocated on Net Plant
518		NETPLT_STL	(17,556)	(9,822)	(125)	(7,609)	55.95%	0.71%	43.34%	Allocated on Net Plant
519		NETPLTXDIST	(174,553)	(172,350)	(2,190)	(13)	98.74%	1.25%	0.01%	Allocated on Net Plant
520		NETPLTLIGHTS	(3,493,091)	(3,320,005)	(19,811)	(153,275)	95.04%	0.57%	4.39%	Allocated on Net Plant
521			(3,700,913)	(3,509,540)	(22,219)	(169,154)	94.83%	0.60%	4.57%	
522										
523										
524	Total Tax Liabilities		(558,530,641)	(526,414,612)	(3,930,270)	(28,185,758)	94.25%	0.70%	5.05%	
525										
526	Total Other Deductions		(589,178,399)	(548,783,384)	(3,930,270)	(36,464,744)	93.14%	0.67%	6.19%	
527										
528	Total Rate Base		2,043,901,675	1,932,699,679	17,352,682	93,849,314	94.56%	0.85%	4.59%	

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE P-9: DEMAND AND ENERGY LOSS FACTORS
 SPONSOR: GEORGE NOVELA
 PREPARER: JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

	(a)	(b)	(c)
Line No.	Texas Rate Class & Voltage	Energy Loss Factor	Demand Loss Factor
1	TXRT01 - S	7.8500	8.2120
2	TXRT02 - S	7.8500	8.2120
3	TXRT07 - S	7.8500	8.2120
4	TXRT07 - P	5.1230	6.2650
5	TXRT08 - S	7.8500	8.2120
6	TXRT09 - S	7.8500	8.2120
7	TXRT11 - S TOU	7.8500	8.2120
8	TXRT11 - P TOU	5.1230	6.2650
9	TXRT15 - Sta	3.4670	3.1580
10	TXRT15/A-Sta	3.4670	3.1580
11	TXRTWH	7.8500	8.2120
12	TXRT22 - S	7.8500	8.2120
13	TXRT24 - S	7.8500	8.2120
14	TXRT24 - P	5.1230	6.2650
15	TXRT25 - S	7.8500	8.2120
16	TXRT25 - P	5.1230	6.2650
17	TXRT25 - T/115	2.6690	2.4120
18	TXRT26 - T/115	2.6690	2.4120
19	TXRT28 - S	7.8500	8.2120
20	TXRT30 - T/69	2.9160	2.7900
21	TXRT30 - T/115	2.6690	2.4120
22	TXRT31 - T/115	2.6690	2.4120
23	TXRT34 - S	7.8500	8.2120
24	TXRT38 - P	5.1230	6.2650
25	TXRT38 - 25/115	2.6690	2.4120
26	TXRT38 - 26/115	2.6690	2.4120
27	TXRT38 - 30/115	2.6690	2.4120
28	TXRT38 - 31/115	2.6690	2.4120
29	TXRT41 - 24 S	7.8500	8.2120
30	TXRT41 - 24 P	5.1230	6.2650
31	TXEVC - S	7.8500	8.2120
32	Total Texas	<u>6.9242</u>	<u>7.5913</u>

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE P-9 DEMAND AND ENERGY LOSS FACTORS
 SPONSOR: GEORGE NOVELA
 PREPARER: JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

	(a)	(b)	(c)
Line No	New Mexico Rate Class & Voltage	Energy Loss Factor	Demand Loss Factor
1	NMRT01 - S	7.8500	8.2120
2	NMRT03 - S	7.8500	8.2120
3	NMRT04 - S	7.8500	8.2120
4	NMRT04 - P	5.1230	6.2650
5	NMRT05 - S	7.8500	8.2120
6	NMRT07 - S	7.8500	8.2120
7	NMRT08 - S	7.8500	8.2120
8	NMRT08 - P	5.1230	6.2650
9	NMRT09 - S	7.8500	8.2120
10	NMRT09 - P	5.1230	6.2650
11	NMRT10 - T	3.4670	3.1580
12	NMRT10 - T/ALA	2.6690	2.4120
13	NMRT10 - T/115	2.6690	2.4120
14	NMRT11 - S	7.8500	8.2120
15	NMRT12 - S	7.8500	8.2120
16	NMRT19 - S	7.8500	8.2120
17	NMRT25 - S	7.8500	8.2120
18	NMRT26 - P	5.1230	6.2650
19	NMRT29 - S	7.8500	8.2120
20	Total New Mexico	<u>7.2819</u>	<u>7.7787</u>
	<u>FERC</u>		
21	VAN HORN 94	2.9160	2.7900
22	DELL CITY 95	2.6690	2.4120
23	Total FERC	<u>2.7550</u>	<u>2.5469</u>
24	Total Company	<u>6.9673</u>	<u>7.5943</u>

Table with columns for Line No., Description, Allocator, and 18 Rate categories (Rate 01 to Rate 18, WH). Rows list various labor expenses such as Customer Accounts Labor Expenses, Demonstrating & Selling Labor, Administrative & General Labor Expenses, and Total Salaries and Wages Expense.

EL PASO ELECTRIC COMPANY
 2020 TEXAS RATE CASE FILING
 SCHEDULE P-11 DISTRIBUTION PLANT STUDY
 SPONSOR ADRIAN HERNANDEZ
 PREPARER ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line	Account Number and Description	Total Texas		Primary		Secondary	
		Dollars	Percent	Dollars	Percent	Dollars	Percent
1	A360 Land and Land Rights	\$ 9,223,070	100.00%	\$ 9,223,070	0.00%	\$ -	
2	A361 Structures and Improvements	23,079,223	100.00%	23,079,223	0.00%	-	
3	A362 Station Equipment	229,751,970	100.00%	229,751,970	0.00%	-	
4	A364 Poles, Towers & Fixtures	131,007,070	37.97%	49,741,455	62.03%	81,265,615	
5	A365 O H Conductors & Devices	90,911,084	88.37%	80,337,994	11.63%	10,573,090	
6	A366 Underground Conduits	104,732,197	62.79%	65,756,450	37.21%	38,975,747	
7	A367 U.G Conductors & Devices	132,327,342	86.26%	114,139,846	13.74%	18,187,496	
8	A368 Line Transformers	221,531,430	55.18%	122,233,514	44.82%	99,297,916	
9	A369 Services	41,728,794	0.00%	-	100.00%	41,728,794	
10	A370 Meters - Other	51,750,006	0.00%	-	100.00%	51,750,006	
11	A371 Install on Customer Prem	8,930,114	0.00%	-	100.00%	8,930,114	
12	A373 Street Lights	9,861,814	0.00%	-	100.00%	9,861,814	
12	Distribution Plant Adjustment	<u>(4,660,635)</u>	65.82%	<u>(3,067,505)</u>	34.18%	<u>(1,593,130)</u>	
13	Total	<u>1,050,173,478</u>		<u>691,196,017</u>		<u>358,977,462</u>	

Note:

Amounts may not add or tie to other schedules due to rounding

EL PASO ELECTRIC COMPANY
 2020 TEXAS RATE CASE FILING
 SCHEDULE P-11 DISTRIBUTION PLANT STUDY
 SPONSOR ADRIAN HERNANDEZ
 PREPARER ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line	Account Number and Description	Total Texas		Demand		Customer	
		Dollars	Percent	Dollars	Percent	Dollars	
1	A360 Land and Land Rights	9,223,070	100.00%	\$ 9,223,070	0.00%	\$ -	
2	A361 Structures and Improvements	23,079,223	100.00%	\$ 23,079,223	0.00%	\$ -	
3	A362 Station Equipment	229,751,970	100.00%	\$ 229,751,970	0.00%	\$ -	
4	A364 Poles, Towers & Fixtures	131,007,070	100.00%	\$ 131,007,070	0.00%	\$ -	
5	A365 O H Conductors & Devices	90,911,084	100.00%	\$ 90,911,084	0.00%	\$ -	
6	A366 Underground Conduits	104,732,197	100.00%	\$ 104,732,197	0.00%	\$ -	
7	A367 U G Conductors & Devices	132,327,342	100.00%	\$ 132,327,342	0.00%	\$ -	
8	A368 Line Transformers	221,531,430	100.00%	\$ 221,531,430	0.00%	\$ -	
9	A369 Services	41,728,794	0.00%	\$ -	100.00%	\$ 41,728,794	
10	A370 Meters - Other	51,750,006	0.00%	\$ -	100.00%	\$ 51,750,006	
11	A371 Install on Customer Prem	8,930,114	0.00%	\$ -	100.00%	\$ 8,930,114	
12	A373 Street Lights	\$ (4,660,635)	0.00%	\$ -	100.00%	\$ (4,660,635)	
13	Total	<u>1,040,311,664</u>		<u>942,563,385</u>		<u>97,748,279</u>	

Amounts may not add or tie to other schedules due to rounding

EL PASO ELECTRIC COMPANY
 2020 TEXAS RATE CASE FILING
 SCHEDULE P-11 DISTRIBUTION PLANT STUDY
 SPONSOR ADRIAN HERNANDEZ
 PREPARER ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line	Retirement Unit	KVA	Equip Type	Balance	Count
1	1/2 KVA CONTROL TRANSF	0 5	Transformers	\$ 6,186 73	9
2	3 KVA LINE TRANSF	3 0	Transformers	\$ 11,057 99	205
3	5 KVA LINE TRANSF	5 0	Transformers	\$ 170,847 77	1,039
4	7-1/2 KVA LINE TRANSF	7 5	Transformers	\$ 19,886 79	249
5	10 KVA LINE TRANSF	10 0	Transformers	\$ 9,043,506 77	12,793
6	15 KVA LINE TRANSF	15 0	Transformers	\$ 8,293,920 85	9,518
7	25 KVA LINE TRANSF	25 0	Transformers	\$ 21,459,544 37	15,610
8	25 KVA SUBM TRANSF	25 0	Transformers	\$ 443,730 95	518
9	25KVA PADMTD TRANSF	25 0	Transformers	\$ 5,302,884 79	3,239
10	30 KVA LINE TRANSF	30 0	Transformers	\$ 2,265 25	7
11	37-1/2 KVA SUBM TRANSF	37 5	Transformers	\$ 885,826 60	772
12	37-1/2 KVA LINE TRANSF	37 5	Transformers	\$ 12,631,074 77	5,395
13	37-1/2KVA PADMTD TRANSF	37 5	Transformers	\$ 7,600,061 11	3,165
14	45 KVA Transformer	45 0	Transformers	\$ 2,476 97	4
15	50 KVA LINE TRANSF	50 0	Transformers	\$ 8,865,055 87	5,559
16	50 KVA PADMTD TRANSF	50 0	Transformers	\$ 24,840,361 43	7,710
17	50 KVA SUBM TRANSF	50 0	Transformers	\$ 714,116 29	640
18	75 KVA LINE TRANSF	75 0	Transformers	\$ 4,399,815 36	1,852
19	75 KVA PADMTD TRANSF	75 0	Transformers	\$ 27,037,745 38	5,961
20	75 KVA SUBM TRANSF	75 0	Transformers	\$ 315,655 57	190
21	100 KVA LINE TRANSF	100 0	Transformers	\$ 4,044,667 65	1,824
22	100 KVA SUBM TRANSF	100 0	Transformers	\$ 44,155 67	7
23	100 KVA PADMTD TRANSF	100 0	Transformers	\$ 5,958,215 21	1,068
24	112-1/2 KVA PADMTD TRSF	112 5	Transformers	\$ 1,177,007 39	257
25	112 1/2 KVA LINE TRANSF	112 5	Transformers	\$ 724,982 27	37
26	134 KVA Line Transformer	134 0	Transformers	\$ 2,448 16	2
27	150 KVA PADMTD TRANSF	150 0	Transformers	\$ 4,103,846 88	668
28	150 KVA LINE TRANSF	150 0	Transformers	\$ 5,191,217 56	466
29	167 KVA LINE TRANSF	167 0	Transformers	\$ 1,871,630 55	600
30	167 KVA PADMTD TRANSF	167 0	Transformers	\$ 4,116,950 54	638
31	176 KVA Line Transformer	176 0	Transformers	\$ 3,091 86	2
32	200 KVA LINE TRANSF	200 0	Transformers	\$ 3,252 08	2
33	225 KVA LINE TRANSF	225 0	Transformers	\$ 19,320 05	9
34	250 KVA LINE TRANSF	250 0	Transformers	\$ 812,202 88	247
35	250 KVA PADMTD TRANSF	250 0	Transformers	\$ 4,994 41	1
36	300 KVA LINE TRANSF	300 0	Transformers	\$ 256,942 74	54
37	300 KVA PADMTD TRANSF	300 0	Transformers	\$ 11,924,092 15	1,033
38	333 KVA LINE TRANSF	333 0	Transformers	\$ 172,727 30	53
39	500 KVA LINE TRANSF	500 0	Transformers	\$ 934,419 35	142
40	500KVA PADMTD TRANSF	500 0	Transformers	\$ 7,204,962 66	709
41	750 KVA LINE TRANSF	750 0	Transformers	\$ 213,900 30	16
42	750 KVA PADMTD TRANSF	750 0	Transformers	\$ 4,843,818 72	290
43	833 KVA LINE TRANSF	833 0	Transformers	\$ 102,859 32	12
44	1000 KVA NETWORK TRANSF	1000 0	Transformers	\$ 1,310,711 98	43
45	1000 KVA PADMTD TRANSF	1000 0	Transformers	\$ 3,949,518 76	192
46	1000 KVA LINE TRANSF	1000 0	Transformers	\$ 250,412 34	20
47	1000 KVA Submersible Transformer	1000 0	Transformers	\$ 121,863 17	5
48	1500 KVA LINE TRANSF	1500 0	Transformers	\$ 141,449 96	10
49	1500 KVA NETWORK TRANSF	1500 0	Transformers	\$ 714,152 72	13
50	1500 KVA PADMTD TRANSF	1500 0	Transformers	\$ 5,792,921 65	217
51	1500 KVA SUBM TRANSF	1500 0	Transformers	\$ 190,320 33	6
52	2500 KVA PADMTD TRANSF	2500 0	Transformers	\$ 7,098,027 74	173
53	2500 KVA LINE TRANSF	2500 0	Transformers	\$ 265,806 16	12
54	Total Transformers:			\$ 205,612,912	83,263

Amounts may not add or tie to other schedules due to rounding

EL PASO ELECTRIC COMPANY
 2020 TEXAS RATE CASE FILING
 SCHEDULE P-11 DISTRIBUTION PLANT STUDY
 SPONSOR ADRIAN HERNANDEZ
 PREPARER ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No	Rate Class	Meter Type	Typical Replacement		Meter Installation
			Quantity	Cost	Cost
1	TXRT01	Kwh	1	\$ 45.24	\$ 138.49
2	TXRT01	Bi-Directional Kwh	15	\$ 2,924.97	\$ 2,077.31
3	TXRT01	Kwh	310,547	\$ 14,048,495.49	\$ 43,006,762.55
4	TXRT01	Kwh Net	14,295	\$ 2,746,244.45	\$ 1,979,673.51
5	TXRT01	Kwh Solar	45	\$ 8,644.78	\$ 6,231.92
6	TXRT01	Kwh TOU	60	\$ 11,526.37	\$ 8,309.23
7	TXRT01	Kwh/Kw	70	\$ 15,399.48	\$ 9,694.10
8	TXRT01	Kwh/Kw Net	18	\$ 3,457.91	\$ 2,492.77
9	TXRT01	Kwh/Kw TOU	1	\$ 192.11	\$ 138.49
10	TXRT01	Kwh/Kw/PF	30	\$ 6,674.14	\$ 4,154.61
11	TXRT01	Kwh/Kw/PF Net	2	\$ 427.59	\$ 276.97
12	TXRT01	Kwh/Kw Net TOU	3	\$ 576.32	\$ 415.46
13	TXRT01	Kwh Net TOU	7	\$ 1,344.74	\$ 969.41
14	TXRT02	Kwh/Kw	154	\$ 33,488.44	\$ 21,327.02
15	TXRT02	Kwh/Kw/PF	17	\$ 3,959.87	\$ 2,354.28
16	TXRT02	Bidirectional Kwh/Kw	2	\$ 470.97	\$ 276.97
17	TXRT02	Kwh	18,932	\$ 856,444.01	\$ 2,621,838.33
18	TXRT02	Kwh Net	34	\$ 6,531.61	\$ 4,708.56
19	TXRT02	Kwh TOU	2	\$ 384.21	\$ 276.97
20	TXRT02	Kwh/Kw	5,559	\$ 1,259,479.03	\$ 769,849.95
21	TXRT02	Kwh/Kw Net	13	\$ 2,670.90	\$ 1,800.33
22	TXRT02	Kwh/Kw TOU	681	\$ 131,084.57	\$ 94,309.74
23	TXRT02	Kwh/Kw/PF	2,131	\$ 497,003.45	\$ 295,116.07
24	TXRT02	Kwh/Kw/PF	4	\$ 941.94	\$ 1,577.32
25	TXRT02	Kwh/Kw/PF Net	11	\$ 2,590.33	\$ 1,523.36
26	TXRT02	Kwh/Kw/PF TOU	21	\$ 4,858.43	\$ 2,908.23
27	TXRT07	Kwh	62	\$ 2,804.75	\$ 8,586.20
28	TXRT07	Kwh/Kw	59	\$ 13,720.10	\$ 8,170.74
29	TXRT07	Kwh/Kw/PF	80	\$ 18,578.53	\$ 11,078.97
30	TXRT07	Kwh/Kw/PF	5	\$ 1,177.42	\$ 1,971.65
31	TXRT09	Kwh	30	\$ 1,357.14	\$ 4,154.61

EL PASO ELECTRIC COMPANY
 2020 TEXAS RATE CASE FILING
 SCHEDULE P-11: DISTRIBUTION PLANT STUDY
 SPONSOR: ADRIAN HERNANDEZ
 PREPARER: ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No	Rate Class	Meter Type	Quantity	Typical	Meter
		Type		Replacement	Installation
				Cost	Cost
1	TXRT11TOU	TOU Pulse w/Shoulder Peal	2 \$	718.85 \$	276.97
2	TXRT11TOU	Kwh	2 \$	90.48 \$	276.97
3	TXRT11TOU	Kwh TOU	1 \$	235.48 \$	138.49
4	TXRT11TOU	Kwh/Kw	1 \$	235.48 \$	138.49
5	TXRT11TOU	Kwh/Kw/PF	2 \$	470.97 \$	276.97
6	TXRT11TOU	Shoulder Peak	386 \$	134,722.20 \$	53,456.03
7	TXRT11TOU	Shoulder Peak	16 \$	5,750.79 \$	6,309.30
8	TXRT15	Kwh	1 \$	45.24 \$	138.49
9	TXRT15	On Off Peak Kwh Pulse	0 \$	- \$	-
10	TXRT15	On Off Peak Kwh Pulse	1 \$	359.42 \$	394.33
11	TXRT22	Kwh	29 \$	1,311.90 \$	4,016.13
12	TXRT22	Kwh TOU	19 \$	4,300.70 \$	2,631.26
13	TXRT22	Kwh/Kw	74 \$	16,992.10 \$	10,248.05
14	TXRT22	Kwh/Kw TOU	3 \$	706.45 \$	415.46
15	TXRT22	Kwh/Kw/PF	20 \$	4,709.70 \$	2,769.74
16	TXRT22	On Off Peak Kwh Pulse	1 \$	359.42 \$	138.49
17	TXRT24	Kwh/Kw	29 \$	6,568.79 \$	4,016.13
18	TXRT24	Kwh/Kw/PF	11 \$	2,546.96 \$	1,523.36
19	TXRT24	Bidirectional Kwh/Kw/PF	3 \$	706.45 \$	415.46
20	TXRT24	Interval Kwh with Pulse	5 \$	4,461.82 \$	692.44
21	TXRT24	Kwh	63 \$	2,849.99 \$	8,724.69
22	TXRT24	Kwh Solar	2 \$	427.59 \$	276.97
23	TXRT24	Kwh Wind	2 \$	384.21 \$	276.97
24	TXRT24	Kwh/Kw	3,653 \$	829,991.61 \$	505,893.48
25	TXRT24	Kwh/Kw Net	11 \$	2,330.06 \$	1,523.36
26	TXRT24	Kwh/Kw TES/PF	1 \$	359.42 \$	138.49
27	TXRT24	Kwh/Kw TOU	77 \$	15,572.99 \$	10,663.51
28	TXRT24	Kwh/Kw/PF	3,631 \$	846,370.21 \$	502,846.77
29	TXRT24	Kwh/Kw/PF	46 \$	10,832.31 \$	18,139.22
30	TXRT24	Kwh/Kw/PF Net	46 \$	10,788.93 \$	6,370.41
31	TXRT24	Kwh/Kw/PF TOU	153 \$	35,812.31 \$	21,188.53
32	TXRT24	On Off Peak Kwh Pulse	9 \$	3,234.82 \$	1,246.38
33	TXRT24	TOU Kwh with Pulse	1 \$	359.42 \$	138.49

EL PASO ELECTRIC COMPANY
 2020 TEXAS RATE CASE FILING
 SCHEDULE P-11 DISTRIBUTION PLANT STUDY
 SPONSOR. ADRIAN HERNANDEZ
 PREPARER ADRIAN HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No	Rate Class	Meter Type Type	Quantity	Typical Replacement Cost	Meter Installation Cost
1	TXRT25	Interval Kwh with Pulse	0 \$	- \$	-
2	TXRT25	Interval Kwh with Pulse	1 \$	892.36 \$	394.33
3	TXRT25	On Off Peak Kwh Pulse	140 \$	50,319.42 \$	19,388.20
4	TXRT25	On Off Peak Kwh Pulse	21 \$	7,547.91 \$	8,280.95
5	TXRT25	TOU Kwh with Pulse	2 \$	718.85 \$	276.97
6	TXRT25	TOU Kwh with Pulse	2 \$	718.85 \$	788.66
7	TXRT26	On Off Peak Kwh Pulse	0 \$	- \$	-
8	TXRT26	On Off Peak Kwh Pulse	7 \$	2,515.97 \$	2,760.32
9	TXRT28	Kwh/Kw	3 \$	663.08 \$	415.46
10	TXRT28	Kwh/Kw	1 \$	192.11 \$	138.49
11	TXRT28	Kwh/Kw/PF	1 \$	235.48 \$	138.49
12	TXRT30	On Off Peak Kwh Pulse	0 \$	- \$	-
13	TXRT30	On Off Peak Kwh Pulse	2 \$	718.85 \$	788.66
14	TXRT31	On Off Peak Kwh Pulse	5 \$	1,797.12 \$	692.44
15	TXRT31	On Off Peak Kwh Pulse	6 \$	2,156.55 \$	2,365.99
16	TXRT34	Kwh/Kw/PF	1 \$	235.48 \$	138.49
17	TXRT34	Interval Kwh with Pulse	2 \$	1,784.73 \$	276.97
18	TXRT41	Kwh/Kw	1 \$	192.11 \$	138.49
19	TXRT41	Interval Kwh with Pulse	7 \$	6,246.55 \$	969.41
20	TXRT41	Interval Kwh with Pulse	5 \$	4,461.82 \$	1,971.65
21	TXRT41	Kwh	1 \$	45.24 \$	138.49
22	TXRT41	Kwh Solar	1 \$	235.48 \$	138.49
23	TXRT41	Kwh/Kw	320 \$	65,941.99 \$	44,315.88
24	TXRT41	Kwh/Kw Net	1 \$	192.11 \$	138.49
25	TXRT41	Kwh/Kw/PF	494 \$	111,991.70 \$	68,412.64
26	TXRT41	Kwh/Kw/PF	5 \$	1,177.42 \$	1,971.65
27	TXRT41	Kwh/Kw/PF Net	1 \$	235.48 \$	138.49
28	TXRT41	TOU BiDirectional Pulse w/	1 \$	359.42 \$	138.49
29	TXRTEVC	Kwh/Kw/PF	1 \$	235.48 \$	138.49
30	TXRTWH	Kwh	6,696 \$	302,913.01 \$	927,309.82
31	TXRTWH	Kwh Net	38 \$	7,343.41 \$	5,262.51
32	TXRTWH	Kwh TOU	4 \$	768.42 \$	553.95
33	TXRTWH	Kwh/Kw	8 \$	1,840.50 \$	1,107.90
34	TXRTWH	Kwh/Kw/PF	1 \$	192.11 \$	138.49
35	TXRTWH	Kwh/Kw Net TOU	1 \$	192.11 \$	138.49
36	TXRTWH	Kwh	76 \$	3,438.08 \$	10,525.02
37	TXRTWH	Kwh/Kw	3 \$	663.08 \$	415.46
38	TXRTWH	Kwh/Kw/PF	1 \$	235.48 \$	138.49
Total Meters:			369,052 \$	22,207,504 \$	51,139,909

Note Meter costs are estimates based on the typical meter installed in each class

Amounts may not add or tie to other schedules due to rounding

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-12: SUPPORT FOR PRODUCTION ALLOCATION METHODOLOGY
SPONSOR: ADRIAN HERNANDEZ/GEORGE NOVELA
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE P-12
PAGE 1 OF 1

Please refer to the testimony of El Paso Electric Company witnesses Adrian Hernandez and George Novela for support of the rationale and selection of the 4CP-A&E and 4CP production allocation methodologies. Also, refer to WP P-7.

LINE NO	FERC ACCT	DESCRIPTION	46831 FILED ALLOCATOR	DOCKET 46831 DESCRIPTION FOR ALLOCATION	PROPOSED ALLOCATOR	DESCRIPTION FOR ALLOCATION
1	340000 - 347000	Other Production Plant Accum Depr and Depr Expense	D1PROD	AED 4CP Demand - Production	D2PROD	4CP Demand - Production
2	506000	Steam Pwr Gen Operation - Misc Strm Pwr Expense	D1PROD/ E1ENERGY	AED 4CP Demand - Production kWh at Supply - Other	D1PROD	AED 4CP Demand - Production
3	510000	Steam Pwr Gen Maintenance - Maint Supervision	D1PROD	AED 4CP Demand - Production	LABSM	Steam Power Production - Maintenance - Labor
4	512000	Steam Pwr Gen Maintenance - Maint Boiler Plant	D1PROD/ E1ENERGY	AED 4CP Demand - Production kWh at Supply - Other	E1ENERGY	kWh at Supply - Other
5	513000	Steam Pwr Gen Maintenance - Maint Electric Plant	D1PROD/ E1ENERGY	AED 4CP Demand - Production kWh at Supply - Other	E1ENERGY	kWh at Supply - Other
6	514000	Steam Pwr Gen Maintenance - Maint Misc Steam Plant	D1PROD/ E1ENERGY	AED 4CP Demand - Production kWh at Supply - Other	E1ENERGY	kWh at Supply - Other
7	519000	Nuclear Operation - Coolants and Water	D1PROD	AED 4CP Demand - Production	E1ENERGY	kWh at Supply - Other
8	520000	Nuclear Operation - Steam Expenses	D1PROD	AED 4CP Demand - Production	E1ENERGY	kWh at Supply - Other
9	523000	Nuclear Operation - Electric Expenses	D1PROD	AED 4CP Demand - Production	E1ENERGY	kWh at Supply - Other
10	546000 - 550000	Other Power Generation Operation Expenses	D1PROD	AED 4CP Demand - Production	D2PROD	4CP Demand - Production
11	551000	Other Pwr Gen Maintenance - Supervision	D1PROD	AED 4CP Demand - Production	D2PROD	4CP Demand - Production
12	552000	Other Pwr Gen Maintenance - Maint Structures	D1PROD	AED 4CP Demand - Production	D2PROD	4CP Demand - Production
13	553000	Other Pwr Gen Maintenance - Maint Gen & Electric	D1PROD/ E1ENERGY	AED 4CP Demand - Production kWh at Supply - Other	D2PROD	4CP Demand - Production
14	554000	Other Pwr Gen Maintenance - Misc Other Pwr	D1PROD/ E1ENERGY	AED 4CP Demand - Production kWh at Supply - Other	D2PROD	4CP Demand - Production
15	920000 - 935000	Administrative and General (A&G) Expenses (CUST DIST PROD and TRAN)	CUSTOMER DISTPLT D1PROD D2TRAN	Customer related Distribution related Production related Transmission related	CUSTLABOR DISTLABOR PRODLABOR RG_PRODLABOR TRANLABOR	Customer Related Labor Distribution Related Labor Production Related Labor Rio Grande Production Plant Related Labor Transmission Related Labor
15	408100	Property Taxes	GROSSPLT	Gross Plant in Service	OISTPLT LABOR PRODPLT D2TRAN	Distribution Plant O&M Salaries and Wages Production Plant 4CP Demand - Transmission
16	Various	Other costs related to peaking generation facilities such as intangible, A&G, and other rate base items	D1PROD	AED 4CP Demand - Production	D2PROD	4CP Demand - Production
17	442500 - 445000	Non-Firm Revenues	RATEBASE	Rate Base	D2PROD	4CP Demand - Production
18	450000	Forfeited Discounts	SALES_REVS	Sales Revenues	UNCOLL_REVS	Eligible Revenues for Uncollectible Accounts
19	154	Materials and Supplies	D1PROD D2TRAN	Production related Transmission related	PRODLABOR TRANLABOR	Production Related Labor Transmission Related Labor
20	165	Prepayments	D1PROD D2TRAN DISTPLT	Production related Transmission related Distribution related	PRODLABOR TRANLABOR DISTLABOR	Production Related Labor Transmission Related Labor Distribution Related Labor

NOTES Refer to Schedule P-2 and P-3 for all allocations by account

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-1: REVENUE SUMMARY (TEST YEAR)
 SPONSOR: MANUEL CARRASCO
 PREPARER: MANUEL CARRASCO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line	(a) Rate Description	(b) Base Rate Revenue Unadjusted (A)	(c) Base Rate Revenue Adjusted (A)	(d) Base Rate Revenue Proposed (E)	(e) Fixed Fuel Factor Revenue Unadjusted (A)	(f) Fixed Fuel Factor Revenue Adjusted (A)	(g) Fixed Fuel Factor Revenue under Proposed Rates (C)	(h) Total Revenue Unadjusted	(i) Total Revenue Adjusted	(j) Total Revenue under Proposed Rates	(k) \$ Difference Between Adj & Prop Revenue	(l) % Difference Adj & Prop Revenue
Firm Service Rate Classes												
1	Schedule 01 - Residential Service	\$ 272,724,873	\$ 273,638,830	\$ 310,833,147	\$ 31,143,011	\$ 31,804,571	\$ 31,804,571	\$ 303,867,884	\$ 305,443,401	\$ 342,637,718	\$ 37,194,317	12.18%
2	Schedule 02 - Small Commercial Service	32,544,395	33,319,684	32,373,090	3,408,701	3,483,415	3,483,415	35,953,096	36,803,099	35,856,505	(946,594)	-2.57%
3	Schedule 07 - Outdoor Recreational Lighting Service	421,719	462,980	627,947	45,327	47,019	47,019	467,047	509,999	874,967	164,968	32.35%
4	Schedule 08 - Governmental Street Lighting Service	3,859,878	4,046,620	3,133,827	440,320	461,227	461,227	4,300,198	4,507,847	3,595,054	(912,793)	-20.25%
5	Schedule 09 - Traffic Signals	93,672	95,204	99,937	32,850	26,554	26,554	126,522	121,758	126,491	4,733	3.89%
6	Schedule 11TOU - Municipal Pumping Time of Use Service	9,924,204	10,102,350	10,389,334	2,134,325	2,189,127	2,189,127	12,058,529	12,291,477	12,578,461	286,984	2.33%
7	Schedule 15 - Electrolytic Refining Service	1,836,089	1,830,063	2,279,564	929,089	965,884	965,884	2,795,178	2,795,947	3,245,448	449,501	16.08%
8	Rider - Water Heating	444,696	474,582	539,098	66,266	65,544	65,544	510,962	540,126	604,642	64,516	11.94%
9	Schedule 22 - Irrigation Service	397,589	423,414	569,273	50,288	49,123	49,123	447,877	472,537	618,397	145,860	30.87%
10	Schedule 24 - General Service	122,850,833	125,005,740	122,112,499	18,501,101	18,549,194	18,549,194	141,351,934	143,554,934	140,861,693	(2,893,241)	-2.02%
11	Schedule 25 - Large Power Service	35,518,470	35,955,664	37,975,053	8,436,474	8,821,024	8,821,024	43,952,944	44,576,688	46,596,078	2,019,389	4.53%
12	Schedule 26 - Petroleum Refinery Service	12,554,335	10,964,770	13,184,282	4,515,362	4,673,421	4,673,421	17,069,697	15,638,191	17,857,703	2,219,512	14.19%
13	Schedule 28 - Area Lighting Service	2,705,133	2,932,614	2,696,358	324,328	343,211	343,211	3,029,461	3,275,825	3,039,570	(236,255)	-7.21%
14	Schedule 30 - Electric Furnace	1,177,807	1,191,760	1,535,219	1,890,390	2,231,320	2,231,320	3,068,197	3,423,080	3,766,539	343,459	10.03%
15	Schedule 31 - Military Reservabon Service	13,091,801	13,009,892	15,056,014	3,961,333	4,077,775	4,077,775	17,053,134	17,087,667	19,133,789	2,046,122	11.97%
16	Schedule 34 - Cotton Gin Service	124,094	132,972	181,600	19,779	20,422	20,422	143,873	153,394	202,022	48,628	31.70%
17	Schedule 41 - City and County Service	18,938,327	19,126,500	18,435,136	2,484,716	2,475,875	2,475,875	21,423,043	21,602,374	20,911,011	(691,363)	-3.20%
18	Schedule COVID19 - Project No. 50664 Asset Surcharge (F)	-	-	2,196,060	-	-	-	-	-	2,196,060	2,196,060	0.00%
19	Total Firm Revenues	\$ 529,205,913	\$ 532,713,638	\$ 574,217,440	\$ 78,383,662	\$ 80,084,706	\$ 80,084,706	\$ 607,589,575	\$ 612,798,345	\$ 654,302,146	\$ 41,503,802	8.77%
Non-Firm Service												
21	Schedule 38 - Noticed Interruptible Power Service	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	(B)	(B)	(B)	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	\$ 324,236	7.77%
22	Total Non-Firm Revenues	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	\$ -	\$ -	\$ -	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	\$ 324,236	7.77%
23	Total Base Rate Revenues	\$ 532,848,138	\$ 536,887,982	\$ 578,716,020	\$ 78,383,662	\$ 80,084,706	\$ 80,084,706	\$ 611,231,800	\$ 616,972,688	\$ 658,800,726	\$ 41,828,038	6.78%
Other Operating Revenues (D)												
25	Schedule 99 - Miscellaneous Service Charge Revenue	\$ 3,169,641	\$ 3,169,641	\$ 2,449,014	\$ -	\$ -	\$ -	\$ 3,169,641	\$ 3,169,641	\$ 2,449,014	\$ (720,627)	-22.74%
26	Rent from Property	2,309,138	2,309,138	2,309,138	-	-	-	2,309,138	2,309,138	2,309,138	-	0.00%
27	Other Electric Revenue	957,119	957,119	957,119	-	-	-	957,119	957,119	957,119	-	0.00%
28	Transmission of Electricity Others	19,509,898	19,509,898	19,509,898	-	-	-	19,509,898	19,509,898	19,509,898	-	0.00%
29	Forfeited Discounts	431,880	1,276,178	1,276,178	-	-	-	431,880	1,276,178	1,276,178	-	0.00%
30	Interconnection Application Fees	420,652	420,652	420,652	-	-	-	420,652	420,652	420,652	-	0.00%
31	Total Other Operating Revenues	\$ 28,798,328	\$ 27,642,626	\$ 26,921,999	\$ -	\$ -	\$ -	\$ 28,798,328	\$ 27,642,626	\$ 26,921,999	\$ (720,827)	-2.61%
32	Sales For Resale Fuel Revenue	-	-	-	65,727,609	65,919,767	65,919,767	65,727,609	65,919,767	65,919,767	-	0.00%
33	Total Operating Revenues	\$ 559,646,466	\$ 564,530,608	\$ 605,638,019	\$ 144,111,271	\$ 146,004,473	\$ 146,004,473	\$ 703,757,737	\$ 710,535,081	\$ 751,642,492	\$ 41,107,411	5.79%

FOOTNOTES
 (A) Unadjusted and Adjusted Base Rate and Fixed Fuel Factor Revenues as shown on Sch O-4 1 and excludes unbilled and deferred fuel revenues
 (B) Fuel revenue related to non-firm is included in the corresponding retail rate
 (C) No changes in the Fixed Fuel Factor are proposed in this rate case. Same as Adjusted Fuel Revenues in column (f)
 (D) Miscellaneous Revenues, except for Schedule COVID surcharge revenue, as shown on WP A-3
 (E) Proposed Base Rate Revenues as shown in Sch Q-7
 (F) Project No 50664 Asset Surcharge revenue as shown in Exhibit MC-9

Note Unadjusted data is Per Book data, excluding unbilled revenues, deferred fuel, and Community Solar capacity charges
 Amounts may not add or tie to other schedules due to rounding

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-1.1: REVENUE SUMMARY (RATE YEAR)
 SPONSOR: MANUEL CARRASCO
 PREPARER: MANUEL CARRASCO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line	(a) Rate Description	(b) Base Rate Revenue Unadjusted (A)	(c) Base Rate Revenue Adjusted (A)	(d) Base Rate Revenue Proposed (E)	(e) Fixed Fuel Factor Revenue Unadjusted (A)	(f) Fixed Fuel Factor Revenue Adjusted (A)	(g) Fixed Fuel Factor Revenue under Proposed Rates (C)	(h) Total Revenue Unadjusted	(i) Total Revenue Adjusted	(j) Total Revenue under Proposed Rates	(k) \$ Difference Between Adj & Prop Revenue	(l) % Difference Adj & Prop. Revenue
Firm Service Rate Classes												
1	Schedule 01 - Residential Service	\$ 272,724,873	\$ 273,638,830	\$ 310,833,147	\$ 31,143,011	\$ 32,938,856	\$ 32,938,856	\$ 303,867,884	\$ 306,577,688	\$ 343,772,003	\$ 37,194,317	12.13%
2	Schedule 02 - Small Commercial Service	32,544,395	33,319,684	32,373,090	3,408,701	3,658,238	3,658,238	35,953,096	36,977,922	36,031,328	(946,584)	-2.56%
3	Schedule 07 - Outdoor Recreational Lighting Service	421,719	462,980	627,947	45,327	47,083	47,083	467,047	510,062	675,030	164,988	32.34%
4	Schedule 08 - Governmental Street Lighting Service	3,859,878	4,046,620	3,133,827	440,320	468,335	468,335	4,300,198	4,514,956	3,602,163	(912,793)	-20.22%
5	Schedule 09 - Traffic Signals	93,672	95,204	99,937	32,850	27,316	27,316	126,522	122,520	127,253	4,733	3.86%
6	Schedule 11TOU - Municipal Pumping Time of Use Service	9,924,204	10,102,350	10,389,334	2,134,325	2,223,088	2,223,088	12,058,529	12,325,438	12,612,422	286,984	2.33%
7	Schedule 15 - Electrolytic Refining Service	1,836,089	1,830,083	2,279,564	929,089	977,905	977,905	2,785,178	2,807,988	3,257,469	449,501	16.01%
8	Rider - Water Heating	444,696	474,582	539,098	66,266	55,215	55,215	510,962	529,797	594,313	64,516	12.18%
9	Schedule 22 - Irrigation Service	397,589	423,414	569,273	50,288	53,789	53,789	447,877	477,203	623,063	145,860	30.57%
10	Schedule 24 - General Service	122,850,833	125,005,740	122,112,499	18,501,101	19,435,719	19,435,719	141,351,934	144,441,459	141,548,218	(2,893,241)	-2.00%
11	Schedule 25 - Large Power Service	35,516,470	35,955,864	37,975,053	8,436,474	8,815,815	8,815,815	43,952,944	44,771,479	46,790,869	2,019,389	4.51%
12	Schedule 26 - Petroleum Refinery Service	12,554,335	10,964,770	13,184,282	4,515,362	4,731,581	4,731,581	17,069,697	15,696,351	17,915,863	2,219,512	14.14%
13	Schedule 28 - Area Lighting Service	2,705,133	2,932,614	2,896,358	324,328	348,207	348,207	3,029,461	3,280,821	3,044,566	(236,255)	-7.20%
14	Schedule 30 - Electric Furnace	1,177,807	1,191,780	1,535,219	1,890,390	2,083,083	2,083,083	3,068,197	3,274,843	3,618,302	343,459	10.49%
15	Schedule 31 - Military Reservation Service	13,091,801	13,009,892	15,056,014	3,961,333	4,308,049	4,308,049	17,053,134	17,317,941	19,364,063	2,046,122	11.82%
16	Schedule 34 - Cotton Gin Service	124,094	132,972	181,600	19,779	21,401	21,401	143,873	154,373	203,001	48,628	31.50%
17	Schedule 41 - City and County Service	18,938,327	19,126,500	18,435,138	2,484,716	2,590,055	2,590,055	21,423,043	21,716,555	21,025,191	(691,363)	-3.18%
18	Schedule COVID19 - Project No. 50664 Asset Surcharge (F)	-	-	2,196,060	-	-	-	-	-	2,196,060	2,196,060	0.00%
19	Total Firm Revenues	\$ 529,205,913	\$ 532,713,638	\$ 574,217,440	\$ 78,383,662	\$ 82,783,736	\$ 82,783,736	\$ 607,589,575	\$ 615,497,374	\$ 657,001,176	\$ 41,503,802	6.74%
20 Non-Firm Service												
21	Schedule 38 - Noticed Interruptible Power Service	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	(B)	(B)	(B)	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	\$ 324,236	7.77%
22	Total Non-Firm Revenues	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	\$ -	\$ -	\$ -	\$ 3,642,224	\$ 4,174,343	\$ 4,498,580	\$ 324,236	7.77%
23	Total Base Rate Revenues	\$ 532,848,138	\$ 536,887,982	\$ 578,716,020	\$ 78,383,662	\$ 82,783,736	\$ 82,783,736	\$ 611,231,800	\$ 619,671,717	\$ 661,499,755	\$ 41,828,038	6.75%
24 Other Operating Revenues (D)												
25	Schedule 99 - Miscellaneous Service Charge Revenue	\$ 3,169,641	\$ 3,169,641	\$ 2,449,014	\$ -	\$ -	\$ -	\$ 3,169,641	\$ 3,169,641	\$ 2,449,014	\$ (720,627)	-22.74%
26	Rent from Property	2,309,138	2,309,138	2,309,138	-	-	-	2,309,138	2,309,138	2,309,138	\$ -	0.00%
27	Other Electric Revenue	957,119	957,119	957,119	-	-	-	957,119	957,119	957,119	\$ -	0.00%
28	Transmission of Electricity Others	19,509,898	19,509,898	19,509,898	-	-	-	19,509,898	19,509,898	19,509,898	\$ -	0.00%
29	Forfeited Discounts	431,880	1,276,178	1,276,178	-	-	-	431,880	1,276,178	1,276,178	\$ -	0.00%
30	Interconnection Application Fees	420,652	420,652	420,652	-	-	-	420,652	420,652	420,652	\$ -	0.00%
31	Total Other Operating Revenues	\$ 26,798,328	\$ 27,642,828	\$ 26,921,999	\$ -	\$ -	\$ -	\$ 26,798,328	\$ 27,642,828	\$ 26,921,999	\$ (720,627)	-2.61%
32	Sales For Resale Fuel Revenue	-	-	-	65,727,609	65,919,767	65,919,767	65,727,609	65,919,767	65,919,767	\$ -	0.00%
33	Total Operating Revenues	\$ 559,646,466	\$ 564,530,808	\$ 605,638,019	\$ 144,111,271	\$ 148,703,503	\$ 148,703,503	\$ 703,757,737	\$ 713,234,111	\$ 754,341,522	\$ 41,107,411	5.76%

FOOTNOTES

- (A) Unadjusted and Adjusted Base Rate and Fixed Fuel Factor Revenues as shown on Sch O-4 1 and excludes unbilled and deferred fuel revenues
- (B) Fuel revenue related to non-firm is included in the corresponding retail rate
- (C) No changes in the Fixed Fuel Factor are proposed in this rate case. Same as Adjusted Fuel Revenues in column (f)
- (D) Miscellaneous Revenues, except for Schedule COVID surcharge revenue, as shown on WP A-3
- (E) Proposed Base Rate Revenues as shown in Sch. Q-7
- (F) Project No. 50664 Asset Surcharge revenue as shown in Exhibit MC-9

Note: Unadjusted data is Per Book data, excluding unbilled revenues, deferred fuel, and Community Solar capacity charges
 Amounts may not add or be to other schedules due to rounding

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-2: POWER COST RECOVERY
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-2
PAGE 1 OF 1

Schedule Q-2 is not applicable because El Paso Electric Company is not proposing any changes to the fixed fuel factor or the fuel factor formula.

Line	(a) Billing Code	(b) Miscellaneous Charge Description	(c)	(d) Current TY Charges (1)	(e) Proposed RY Charges (2)	(f) Difference (\$) f = e - d	(g) Change (%) g = f - d
1	TXED	Energy Diversion Charge	\$	294.25	\$ 298.50	\$ 4.25	1.44%
2	TXFRC	Facilities Rental Charge (Monthly)		1.0287%	1.2405%	\$ 0.00	20.59%
3	TXMCDF	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0.6553%	0.5648%	\$ (0.00)	-13.81%
4	TXMCOF	Maintenance of Customer-Owned Facility Charge (Monthly)		3.2444%	2.5886%	\$ (0.01)	-20.21%
5	TXMRNOAC	No Access to Equipment Charge - Field Activity Required	\$	12.50	\$ 29.25	\$ 16.75	134.00%
6	TXMSRC	Meter Seal Replacement Charge	\$	8.75	\$ 11.00	\$ 2.25	25.71%
7	TXNCC	New Service Start - No field Activity Required	\$	17.75	\$ 2.75	\$ (15.00)	-84.51%
8	TXNLSCAH	"No Light" Service Call Charge (Non-Standard Rate)	\$	288.25	\$ 302.50	\$ 34.25	12.77%
9	TXNLSCC	"No Light" Service Call Charge (Standard Rate)	\$	28.25	\$ 31.25	\$ 3.00	10.62%
10	TXNPRC	Non-Pay Reconnect Charge @ Meter	\$	36.75	\$ 35.00	\$ (1.75)	-4.76%
11	TXNPRCAH	Non-Pay Reconnect Charge @ Meter - Same Day	\$	147.75	DELETE	\$ -	0.00%
12	TXNPRCPL	Non-Pay Reconnect at Pole Charge	\$	142.00	\$ 164.25	\$ 22.25	15.67%
13	TXNRMSC	Non-Routine Miscellaneous Service Charge		3.2444%	2.5886%	\$ (0.01)	-20.21%
14	TXNSC	New Service Start - No Existing Meter (Standard Rate)	\$	51.25	\$ 51.25	\$ -	0.00%
15	TXNSCAH	New Service Start - No Existing Meter (Non-Standard Rate)	\$	280.25	\$ 310.00	\$ 29.75	10.62%
16	TXOCMRC	Out of Cycle Meter Reading Charge	\$	18.75	\$ 14.25	\$ (4.50)	-24.00%
17	TXPULSIN	Pulse Metering Equipment Installation	\$	286.25	\$ 285.50	\$ (0.75)	-0.26%
18	TXPULSRP	Pulse Metering Equipment Repair	\$	77.25	\$ 80.50	\$ 3.25	4.21%
19	TXRC	Returned Payment Charge	\$	28.00	\$ 22.00	\$ (6.00)	-21.43%
20	TXRMTRT	Requested Meter Test Charge (Single Phase)	\$	60.75	\$ 72.25	\$ 11.50	18.93%
21	TXRMTRT3	Requested Meter Test Charge (Three Phase)	\$	95.00	\$ 156.75	\$ 61.75	65.00%
22	TXSBAC	Special Billing Analysis Charge	\$	68.50	\$ 75.50	\$ 7.00	10.22%
23	TXSBHC	Special Billing History Charge	\$	23.50	DELETE	\$ -	0.00%
24	TXSSMRR	New Service Start - Field Activity Required	\$	24.00	\$ 16.00	\$ (8.00)	-33.33%
25	TXTOHCC	Temporary Overhead Connection Charge	\$	160.50	\$ 188.00	\$ 27.50	17.13%
26	TXTUGCC	Temporary Underground Connection Charge	\$	160.50	\$ 188.00	\$ 27.50	17.13%
27	TXUCRNUG	Unable to Connect Requested service for Failed Inspection	\$	76.75	\$ 79.25	\$ 2.50	3.26%
28	TXMRNOACE	No Access to Equipment Charge -Enhanced Field Activity Required NEW	\$	-	\$ 47.75	\$ 47.75	0.00%
29	TXEDD	Energy Diversion with Damage Charge NEW	\$	-	\$ 474.25	\$ 474.25	0.00%

Notes

- (1) From EPE's Rate Schedule No. 99 (Miscellaneous Service Charges) pursuant to Docket No. 46831 effective July 2017
- (2) From the proposed EPE Rate Schedule No. 99 (Miscellaneous Service Charges) and associated workpapers

Line No.	Charge Code	Descriptions of Miscellaneous Service Charges
1	TXED	<p><u>Energy Diversion Charge</u> The charge for the detection and confirmation of any incidence of tampering or interference with a meter installation, or by other means that prevent the proper operation thereof. This includes theft of service by any person on the Customer's premises, or the evidence of such tampering, interfering, or theft of service (energy diversion). The Company will maintain evidence as required and a notice will be left at the Customer's premises when possible.</p> <p>In addition, the Customer will pay the disconnect charge and the estimated cost of power and energy not recorded on the meter by reason of energy diversion at the applicable rate using the Company's best estimated data.</p>
2	TXFRC	<p><u>Facilities Rental Charge (Monthly)</u> The charge calculated and assessed monthly on the replacement cost of equipment or facilities owned and maintained by the Company (excluding substation facilities) when the Customer elects to rent the equipment or facilities from the Company rather than own them.</p>
3	TXMCDF	<p><u>Maintenance of Customer-Dedicated Facility Charge (Monthly)</u> The charge calculated and assessed monthly to recover the cost of the Company's investment in facilities and maintenance dedicated to serve an individual Customer and covered by a Customer Advance for Construction (CAFC) or a Contribution in Aid of Construction (CIAOC). A monthly charge will continue for the term of the CAFC, or five (5) years for CIAOC, with the monthly charge applicable to either the remaining CAFC balance or the Customer's CIAOC balance to the Company, when a Customer requests and the Company agrees to provide Company-owned facilities and equipment dedicated to a single Customer.</p>
4	TXMCOF	<p><u>Maintenance of Customer-Owned Facility Charge (Monthly)</u> The charge calculated and assessed monthly to the Customer on the total maintenance costs incurred by the Company and billed to the Customer when a Customer requests and the Company agrees to provide maintenance for Customer-owned facilities and equipment.</p>
5	TXMRNOAC	<p><u>No Access to Equipment Charge - Field Activity Required</u> The charge for the Customer's failure to provide access to the Company's equipment, e.g., the meter, and Company service personnel must be sent back to the premise to access the Company's equipment, e.g., to obtain a physical meter reading.</p>
6	TXMSRC	<p><u>Meter Seal Replacement Charge</u> The charge for the replacement of the Company's meter seal on the meter at the Customer's premises when the seal has been broken or removed.</p>
7	TXNCC	<p><u>New Service Start - No Field Activity Required</u> The charge for a new service account setup or name change at a service location with an existing meter due to a change of responsible party, tenant or owner where no field activity, e.g., meter reading, is</p>
8	TXNLSCAH	<p><u>"No Light" Service Call Charge (Non-Standard Rate)</u> The charge when a Customer calls the Company to report "No Lights" and requests Company service personnel be dispatched to the Customer premises and it is determined that the "No Light" condition was caused by a problem in the Customer-owned wiring or equipment on the Customer's side of the point of delivery. The Non-Standard Rate is charged when a Customer requests that the "No Light" service call be scheduled outside of normal Company work hours.</p>

Line No.	Charge Code	Descriptions of Miscellaneous Service Charges
9	TXNLSCC	<p><u>"No Light" Service Call Charge (Standard Rate)</u> The charge when a Customer calls the Company to report "No Lights" and requests Company service personnel be dispatched to the Customer premises and it is determined that the "No Light" condition was caused by a problem in the Customer-owned wiring or equipment on the Customer's side of the point of delivery. The Standard Rate is charged when a Customer requests that the "No Light" service call be scheduled during normal Company work hours.</p>
10	TXNPRC	<p><u>Non-Pay Reconnect Charge @ Meter</u> The charge when the Customer requests reconnection of electric service following a disconnection of service due to the non-payment of the Customer's bill. All reconnections will be scheduled for same day or next day, during normal Company work hours.</p>
11	TXNPRCAH	<p><u>Non-Pay Reconnect Charge @ Meter - Same Day DELETE</u> The Rate will be charged when the Customer requests reconnection of electric service following a disconnection of service because of non-payment of bill and the reconnection is requested for the same Company business day as payment is received, and Company personnel must be rescheduled to complete the same-day request.</p>
12	TXNPRCPL	<p><u>Non-Pay Reconnect at the Pole Charge</u> The charge for the reconnection of electric service when the Customer was disconnected at the pole or riser for non-payment of its bill and when Company personnel were unable to gain access to the meter for disconnection due to a condition at the Customer's premise (i.e., locked gate, dog, blocked meter, fence, etc.). Reconnection will be made on a next-day or scheduled basis during normal Company work hours.</p>
13	TXNRMSC	<p><u>Non-Routine Miscellaneous Service Charge</u> The charge is in addition to the costs for services performed by the Company at the request of the Customer and upon acceptance of the request by the Company and which are not covered by a specific rate schedule or service charge. The Customer will be charged the reasonable costs incurred in performing the requested service including but not limited to labor, materials, parts, special equipment, transportation, meter testing and related overhead costs</p>
14	TXNSC	<p><u>New Service Start - No Existing Meter (Standard Rate)</u> The charge for a new service account setup and service wires and a meter are installed for the first time to a new premise or point of service to initiate a new electric service account. The Standard Rate is charged when a Customer requests that the service installation be scheduled during normal Company work hours.</p>
15	TXNSCAH	<p><u>New Service Start - No Existing Meter (Non-Standard Rate)</u> The charge for a new service account setup and service wires are installed for the first time to a new premise or point of service to initiate a new electric service account. The Non-Standard Rate is charged when Customer requests same-day connection, or outside of normal Company work hours.</p>
16	TXOCMRC	<p><u>Out of Cycle Meter Reading Charge</u> The charge made when a Customer requests a re-read of their meter outside the Company's scheduled reading cycle for the Customer's meter, and the Company determines the out of cycle reading to be within acceptable parameters.</p>

Line No	Charge Code	Descriptions of Miscellaneous Service Charges
17	TXPULSIN	<p><u>Pulse Metering Equipment Installation</u> The charge when the Customer requests that the Company install an isolation relay and output wvino to provide output electric pulses for the purpose of load management and energy conservation</p>
18	TXPULSRP	<p><u>Pulse Metering Equipment Repair</u> The charge when the Customer requests that the Company repair pulse metering equipment due to a loss of pulse and it is determined that the cause is a problem in Customer-owned wiring or equipment on the Customer's side of the point of delivery.</p>
19	TXRC	<p><u>Returned Payment Charge</u> The charge for each payment made by check, bank draft, credit card, debit card, or other electronic means that is returned to the Company without payment.</p>
20	TXRMTRT	<p><u>Requested Meter Test (Single Phase)</u> The charge for testing the meter if the meter has been tested at the Customer's request within the previous four (4) years, and during the current test the meter is found to be within the accuracy standards established by the American National Standards Institute.</p> <p>Upon request by a customer, the Company will test the accuracy of the meter serving that Customer. If initially requested, the Customer or their representative may be present during the meter test. The Company will provide reasonable advance notification of the date, time, and location of the test. A report of the test results will be made to the Customer within a reasonable time after completion of the test.</p>
21	TXRMTRT3	<p><u>Requested Meter Test (Three Phase)</u> The charge for testing the meter if the meter has been tested at the Customer's request within the previous four (4) years, and during the current test the meter is found to be within the accuracy standards established by the American National Standards Institute.</p> <p>Upon request by a Customer, the Company will test the accuracy of the meter serving that Customer. If initially requested, the Customer or their representative may be present during the meter test. The Company will provide reasonable advance notification of the date, time, and location of the test. A report of the test results will be made to the Customer within a reasonable time after completion of the test.</p>
22	TXSBAC	<p><u>Special Billing Analysis Charge</u> The Company encourages Customers to access its online service that provides Customer usage and billing information free of charge through EPE's web portal at www.epelectric.com. In the event the Customer would like the Company to perform this activity, this minimum charge will be assessed each time a Customer requests and the Company provides a manually prepared billing history or special billing</p>
23	TXSBHC	<p><u>Special Billing History Charge - DELETE</u> This charge will be made each time a Customer requests and the Company provides a billing or usage history or analysis for a premises that exceeds the most recent twelve (12) month period. The charge will equal the Company's cost of fulfilling the request, including but not limited to labor, overheads, materials, and data processing expenses, or the minimum charge, whichever is greater.</p>
24	TXSSMRR	<p><u>New Service Start - Field Activity Required</u> The charge for a new service account setup or name change on a service location with an existing meter due to a change of responsible party, tenant or owner where the Company determines that a field activity, e.g., meter reading, or the meter must be reconnected, is required.</p>
25	TXTOHCC	<p><u>Temporary Overhead Connection Charge</u> The charge when a Customer requests temporary underground service and when single or three phase 120/240 volt service is available at the Customer's point of delivery.</p> <p>If the desired type of service is not single or three phase 120/240 volt service and/or is not available at the Customer's point of delivery, temporary service will be provided only when the Customer pays the entire cost of installing and removing the necessary facilities to provide the temporary service in advance to the Company.</p>

Line No.	Charge Code	Descriptions of Miscellaneous Service Charges
26	TXTUGCC	<p><u>Temporary Underground Connection Charge</u> The charge when a Customer requests temporary underground service and when single or three phase 120/240 volt service is available at the Customer's point of delivery.</p> <p>If the desired type of service is not single or three phase 120/240 volt service and/or is not available at the Customer's point of delivery, temporary service will be provided only when the Customer pays the entire cost of installing and removing the necessary facilities to provide the temporary service in advance to the Company.</p>
27	TXUCRNUG	<p><u>Unable to Connect Requested service for Failed Inspection</u> The charge when the Customer or Customer's electrical contractor applies for service and the Company is unable to connect the service due to failed inspection for failure to meet applicable codes.</p>
28	TXMRNOACE	<p><u>No Access to Equipment Charge -Enhanced Field Activity Required NEW</u> The charge for the Customer's failure to provide access to the Company's equipment, e.g., the meter, and Company service personnel must be sent back to the premise to access the Company's equipment, e.g., to obtain a physical meter reading with additional Company personnel to perform the job functions of obtaining access.</p>
29	TXEDD	<p><u>Energy Diversion with Damage Charge NEW</u> The minimum charge for the detection and confirmation of any incidence of tampering or interference with a meter installation, or by other means that prevent the proper operation thereof, resulting in damage to the Company's equipment which requires replacement. This includes theft of service by any person on the Customer's premises, or the evidence of such tampering, interfering, or theft of service (energy diversion). The Company will maintain evidence as required and a notice will be left at the Customer's premise when possible.</p> <p>In addition, the Customer will pay the disconnect charge and the estimated cost of power and energy not recorded on the meter by reason of energy diversion at the applicable rate using the Company's best estimated data. The Customer shall be responsible for any additional cost incurred by the Company.</p>

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-4.1: PRESENT AND PROPOSED RATE CLASSES
 SPONSOR: MANUEL CARRASCO
 PREPARER: VICTOR H. SILVA
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

<u>PRESENT RATE CLASSES</u>		<u>PROPOSED RATE CLASSES</u>	
<u>Sch. No.</u>	<u>Title</u>	<u>Sch. No.</u>	<u>Title</u>
Residential			
01	Residential Service Rate	01	Residential Service Rate
Lighting & Traffic Signals			
07	Outdoor Recreation Lighting Service	07	Outdoor Recreation Lighting Service
08	Governmental Street Lighting and Signal Service	08	Governmental Street Lighting and Signal Service
09	Traffic Signals Service	09	Traffic Signals Service
28	Area Lighting Service	28	Area Lighting Service
Irrigation & Municipal Pumping			
11- TOU	Time Of Use Municipal Pumping Service	11- TOD	Time-Of-Day Municipal Pumping Service
22	Irrigation Service	22	Irrigation Service
General Service			
02	Small General Service Rate	02	Small General Service Rate
24	General Service	24	General Service
34	Cotton Gin Service	34	Cotton Gin Service
41	City and County Service (CLOSED)	41	City and County Service (CLOSED)
Large Power			
15	Electrolytic Refining Service (CLOSED)	15	Electrolytic Refining Service (CLOSED)
25	Large Power Service	25	Large Power Service
26	Petroleum Refinery Service	26	Petroleum Refinery Service
30	Electric Furnace (CLOSED)	30	Electric Furnace (CLOSED)
31	Military Reservation Service	31	Military Reservation Service
Interruptible			
38	Noticed Interruptible Service (CLOSED)	38	Noticed Interruptible Service

OVERVIEW

El Paso Electric Company ("EPE" or "Company") seeks to achieve a variety of goals in its proposed changes in class structure and/or rate design. These goals include:

- Reducing subsidies between classes by continuing movement of all classes toward the system average rate of return,
- Ensuring rate structures reflect cost causation to the extent possible in order to effectively encourage energy conservation and reduce contributions to EPE's system peak demand,
- Minimizing subsidies within class and sending accurate price signals by ensuring component costs (i.e., demand, energy and customer costs per unit) are recovered on a reasonable basis,
- Providing stability of rates for customers, and
- Promoting stability of revenues for EPE and ensuring recovery of EPE's costs of providing safe and reliable service to Texas customers.

For in-depth discussion regarding proposed changes in class structure and/or rate design, please refer to the direct testimony of EPE witnesses Manuel Carrasco and James Schichtl. Below is a summary of the significant proposed changes to each rate.

SCHEDULE NO. 01 – RESIDENTIAL SERVICE RATE

- Increase in customer charge from \$8.25 to \$10.54, per month.
- Change Summer Season to June through September and Non-Summer to October through May.
- Open Experimental Demand Charge Time of Day (TOD) to any residential customer.

Low Income Rider

- Exempt from \$10.54 per month.

SCHEDULE NO. 02 – SMALL GENERAL SERVICE RATE

- Increase in customer charge from \$10.75 to \$12.23 per month.
- Change Summer Season to June through September and Non-Summer to October through May.

SCHEDULE NO. 07 – OUTDOOR RECREATIONAL LIGHTING SERVICE RATE

- Decrease in customer charge from \$28.98 to \$25.39 per month.

SCHEDULE NO. 08 – STREET LIGHTING SERVICE RATE

- Implement new low and top wattage ranges for light emitting diode ("LED") lamps.

SCHEDULE NO. 09 – TRAFFIC SIGNAL LIGHTS SERVICE RATE

- Add Bike Signals Lane rate.

SCHEDULE NO. 11-TOU – TIME-OF-USE MUNICIPAL PUMPING SERVICE RATE

- Increase in customer charge from \$96.22 to \$97.87 per month.
- Define Shoulder Hours 10:00 a.m. to 12:59 p.m. and 5:01 p.m. to 8:00 p.m.

SCHEDULE NO. 15 – ELECTROLYTIC REFINING SERVICE RATE

- Decrease in customer charge from \$400.00 to \$22.07 per month.

SCHEDULE NO. 22 – IRRIGATION SERVICE RATE

- Decrease in customer charge from \$23.94 to \$22.99 per month.
- Change Summer Season to June through September and Non-Summer to October through May for Standard Rate Option.
- Add bill protection clause for Time of Day Rate Option to promote option.

SCHEDULE NO. 24 – GENERAL SERVICE RATE

- Increase in customer charge from \$28.70 to \$62.60, per month.
- Offer Experimental Demand Rate Option at 30% Load Factor.
- Change Summer Season to June through September and Non-Summer to October through May for Standard Rate Option.
- Power Factor Adjustment for demand of 250 kilowatts ("kW") and above.
- Open Thermal Energy Storage Rider.
- Add Transmission Voltage Rate Option.

SCHEDULE NO. 25 – LARGE POWER SERVICE RATE

- Increase in secondary and primary voltage customer charge from \$200.00 to \$1,089.05 per month.
- Increase in transmission voltage customer charge from \$400.00 to \$1,089.05 per month.
- Open Thermal Energy Storage Rider.

SCHEDULE NO. 26 – PETROLEUM REFINERY SERVICE RATE

- Decrease in customer charge from \$675.43 to \$106.31 per month.

SCHEDULE NO. 28 – AREA LIGHTING SERVICE RATE

- Implement new wattage ranges for LED lamps.

SCHEDULE NO. 30 – ELECTRIC FURNACE SERVICE RATE

- Eliminate Off-Peak Demand Rate.

SCHEDULE NO. 31 – MILITARY RESERVATION SERVICE RATE

- No significant changes.

SCHEDULE NO. 34 – COTTON GIN SERVICE RATE

- Increase in customer charge from \$474 to \$4,659.72 per month.

SCHEDULE NO. 38 – NOTICED INTERRUPTIBLE POWER SERVICE

- Open rate to new customers at max of 75 megawatts for all customers.
- Modify the interruptible demand charge based upon the Company's calculated current avoided capacity costs and maintain energy charges at current levels.
- Update the energy charge to reflect the current levels of variable production costs.

SCHEDULE NO. 41 – CITY AND COUNTY SERVICE RATE

- Increase in customer charge from \$21.64 to \$74.94 per month.
- Implement Power Factor Adjustment for demands of 250 kW and above.
- Open Thermal Energy Storage Rider.
- Add bill protection clause for Time of Day Rate Option to promote option.

SCHEDULE NO. 99 – MISCELLANEOUS SERVICE CHARGES

- Add Enhanced version of No Access to Equipment Charge.
- Add Energy Diversion Charge with Damage.
- Remove Non-Pay Reconnect Charge at Meter Same Day Charge and Special Billing History Charge.

SCHEDULE NO. DG – INTERCONNECTION AND PARALLEL OPERATION OF DISTRIBUTED GENERATION

- No significant changes.

SCHEDULE NO. CS – COMMUNITY SOLAR RATE

- Update the generation rates for the allocated production costs of the current filing.
- Update applicability of rate schedule to exclude certain rate classes from participation.
- Add language in the event EPE implements a fuel surcharge or fuel refund, any fuel surcharge or fuel refund is net of metered energy and community solar energy.

SCHEDULE NO. EVC – ELECTRIC VEHICLE CHARGING RATE

- Decrease in customer charge from \$9.75 to \$4.29 per month for residential and \$4.79 per month for commercial.
- Change On-Peak Period to noon to 6:00 p.m., weekdays, June through September.
- Open Demand Charge Rates to customers with voltage of 480 V.
- Add Super Off-Peak Demand Charge Rate with Super Off-Peak hours of 12:00 a.m. to 8:00 a.m.
- Remove requirement to remain on rate for minimum of 12 months.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-4.2: JUSTIFICATION OF PROPOSED CHANGES
SPONSOR: MANUEL CARRASCO
PREPARER: VICTOR H. SILVA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-4.2
PAGE 4 OF 4

SCHEDULE NO. FTRF UPDATE – FEDERAL TAX REFUND FACTOR UPDATE

- Discontinue use of factor for refunding change in current taxes caused by the implementation of the Tax Cuts and Jobs Act of 2017.

SCHEDULE NO. COVID-19 – PROJECT NO. 50664 ASSET SURCHARGE

- A three-year amortization amount of the COVID-19 related expenses

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.1 DEMAND DATA BY CUSTOMER CLASS
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.1
 PAGE 1 OF 8

<u>Non-Coincident Maximum, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	
1	TEXAS RATE 15 / 15 - ELECTROLYTIC REFINING	11,975.04	12,496.68	15,059.52	16,314.48	14,588.12	14,273.28	15,361.92	
2	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TOTAL	109,585.99	110,612.87	116,858.04	109,817.09	119,401.19	127,711.24	133,222.63	
3	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - SECONDARY	72,423.98	71,896.47	73,812.35	70,010.55	75,164.88	81,813.56	85,655.45	
4	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - PRIMARY	34,294.74	34,254.09	38,068.91	36,939.77	39,694.58	41,074.50	42,862.64	
5	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TRANSMISSION	2,867.28	4,462.31	4,976.78	2,866.78	4,541.73	4,823.18	4,704.53	
6	TEXAS RATE 26/26 -PETROLEUM REFINERY SERVICE TOTALIZED	49,550.40	51,537.60	50,500.80	47,563.20	52,358.40	52,056.00	53,308.80	
7	TEXAS RATE 30 / 30 - ELECTRIC FURNACE	41,645.25	40,310.55	42,455.70	40,922.10	40,183.20	40,474.80	40,693.95	
8	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 69KV	12,269.25	11,582.55	12,215.70	11,762.10	11,239.20	11,314.80	11,317.95	
9	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 115KV	29,376.00	28,728.00	30,240.00	29,160.00	28,944.00	29,160.00	29,376.00	
10	TEXAS RATE 31 / 31 - MILITARY RESERVATION SERVICE 115 KV	46,140.61	56,632.41	45,421.77	54,325.89	61,426.56	66,378.39	71,055.27	
11	TEXAS RATE 34 / 34 - COTTON GIN SERVICE	966.82	79.48	73.01	35.20	35.13	37.58	35.78	
12	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE	12,065.04	13,540.91	17,050.34	16,572.70	18,951.65	19,244.98	19,369.53	
13	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE - PRIMARY	9,197.76	9,078.60	12,073.56	13,705.92	14,409.92	14,421.80	14,665.00	

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.1 DEMAND DATA BY CUSTOMER CLASS
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

<u>Non-Coincident Maximum, kW</u>		(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Description	August 2020	September 2020	October 2020	November 2020	December 2020	Annual Summary	Annual Average
1	TEXAS RATE 15 / 15 - ELECTROLYTIC REFINING	14,144.76	14,085.12	13,765.92	13,920.48	13,245.12	16,314.48	14,100.87
2	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TOTAL	133,594.87	130,640.36	118,525.15	111,488.46	103,374.58	133,594.87	118,736.04
3	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - SECONDARY	85,425.03	82,798.49	78,303.84	72,610.63	67,108.43	85,655.45	76,418.64
4	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - PRIMARY	43,336.30	43,043.21	35,617.92	33,449.29	31,181.32	43,336.30	37,818.10
5	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TRANSMISSION	4,833.55	4,798.66	4,603.39	5,428.54	5,084.83	5,428.54	4,499.30
6	TEXAS RATE 26/26 -PETROLEUM REFINERY SERVICE TOTALIZED	54,172.80	53,179.20	52,315.20	52,790.40	51,148.80	54,172.80	51,706.80
7	TEXAS RATE 30 / 30 - ELECTRIC FURNACE	39,666.00	40,218.00	10,213.20	28,763.40	41,101.20	42,455.70	37,220.61
8	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 69KV	11,802.00	11,298.00	9,853.20	9,563.40	10,861.20	12,269.25	11,256.61
9	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 115KV	27,864.00	28,920.00	360.00	19,200.00	30,240.00	30,240.00	25,964.00
10	TEXAS RATE 31 / 31 - MILITARY RESERVATION SERVICE 115 KV	71,983.74	66,965.73	58,199.50	47,118.21	44,175.33	71,983.74	57,485.28
11	TEXAS RATE 34 / 34 - COTTON GIN SERVICE	46.27	72.63	1,658.11	1,777.91	1,785.94	1,785.94	550.32
12	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE	19,492.55	18,683.46	14,347.19	14,615.14	14,136.83	19,492.55	16,505.86
13	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE - PRIMARY	14,659.00	13,884.80	9,743.80	9,186.60	9,052.00	14,665.00	12,006.58

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.1: DEMAND DATA BY CUSTOMER CLASS
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	
1	TEXAS RATE 15 / 15 - ELECTROLYTIC REFINING	11,975.04	12,496.68	15,059.52	16,314.48	14,568.12	14,273.28	15,361.92	
2	Day, Date	Sun 05	Tue 04	Sun 29	Wed 01	Thu 07	Fri 26	Mon 13	
3	Hour Ended, MST	12:00 PM	6:00 PM	11:00 AM	2:00 PM	3:00 PM	2:00 PM	11:00 PM	
4	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TOTAL	87,012.00	89,557.52	94,165.88	88,288.53	96,064.73	103,976.50	109,648.06	
5	Day, Date	Tue 28	Tue 18	Wed 11	Tue 28	Thu 28	Thu 25	Thu 16	
6	Hour Ended, MST	1:00 PM	2:00 PM	4:00 PM	2:00 PM	1:00 PM	10:00 AM	11:00 AM	
7	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - SECONDARY	56,952.78	59,061.73	61,845.40	55,554.09	62,830.59	67,783.92	73,387.22	
8	Day, Date	Thu 09	Tue 18	Wed 11	Mon 27	Thu 28	Tue 23	Thu 09	
9	Hour Ended, MST	3:00 PM	2:00 PM	2:00 PM	2:00 PM	1:00 PM	3:00 PM	1:00 PM	
10	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - PRIMARY	28,714.92	29,451.09	30,092.47	31,284.84	33,308.56	36,068.76	38,043.52	
11	Day, Date	Fri 10	Tue 25	Thu 12	Tue 28	Tue 19	Thu 25	Wed 29	
12	Hour Ended, MST	12:00 PM	2:00 PM	1:00 PM	2:00 PM	9:00 AM	10:00 AM	10:00 AM	
13	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TRANSMISSION	2,867.28	4,462.31	4,976.78	2,866.78	4,541.73	4,823.18	4,704.53	
14	Day, Date	Sat 11	Mon 24	Mon 16	Sat 04	Sun 31	Mon 08	Sat 25	
15	Hour Ended, MST	10:00 AM	11:00 AM	1:00 AM	10:00 AM	12:00 PM	1:00 AM	10:00 PM	
16	TEXAS RATE 26/26 -PETROLEUM REFINERY SERVICE TOTALIZED	48,168.00	49,636.80	49,118.40	44,971.20	48,988.80	49,464.00	49,896.00	
17	Day, Date	Wed 01	Fri 28	Sun 01	Wed 29	Fri 29	Fri 05	Thu 16	
18	Hour Ended, MST	1:00 AM	11:00 PM	9:00 PM	1:00 AM	10:00 PM	10:00 AM	11:00 AM	
19	TEXAS RATE 30 / 30 - ELECTRIC FURNACE	37,164.60	38,272.50	38,678.85	38,762.10	39,030.30	38,222.55	38,523.60	
20	Day, Date	Fri 10	Tue 25	Thu 05	Wed 29	Thu 21	Tue 16	Mon 27	
21	Hour Ended, MST	1:00 PM	4:00 PM	3:00 AM	5:00 PM	2:00 AM	5:00 AM	8:00 AM	
22	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 69KV	12,269.25	11,582.55	12,215.70	11,762.10	11,239.20	11,314.80	11,317.95	
23	Day, Date	Tue 28	Thu 20	Thu 12	Wed 29	Fri 01	Mon 15	Tue 21	
24	Hour Ended, MST	2:00 PM	12:00 PM	2:00 PM	5:00 PM	2:00 AM	2:00 PM	2:00 PM	

<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>	<u>August 2020</u>	<u>September 2020</u>	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>Annual Summary</u>	<u>Annual Average</u>	
1	TEXAS RATE 15 / 15 - ELECTROLYTIC REFINING	14,144.76	14,085.12	13,765.92	13,920.48	13,245.12	16,314.48	14,100.87	
2	Day, Date	Thu 13	Fri 25	Thu 22	Sun 15	Thu 10	Wed 01		
3	Hour Ended, MST	10:00 PM	2:00 PM	10:00 PM	1:00 PM	2:00 PM	2:00 PM		
4	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TOTAL	112,150.48	113,748.67	97,734.07	92,901.09	82,470.86	113,748.67	97,309.87	
5	Day, Date	Thu 13	Tue 08	Tue 06	Thu 19	Fri 18	Tue 08		
6	Hour Ended, MST	11:00 AM	11:00 AM	3:00 PM	3:00 PM	2:00 PM	11:00 AM		
7	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - SECONDARY	73,277.74	72,400.45	67,184.17	60,759.61	53,719.40	73,387.22	63,729.76	
8	Day, Date	Thu 13	Tue 08	Tue 06	Thu 19	Wed 09	Thu 09		
9	Hour Ended, MST	1:00 PM	2:00 PM	3:00 PM	3:00 PM	3:00 PM	1:00 PM		
10	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - PRIMARY	38,493.52	38,379.36	30,550.42	29,577.50	27,605.92	38,493.52	32,630.91	
11	Day, Date	Tue 25	Tue 08	Wed 14	Fri 06	Wed 23	Tue 25		
12	Hour Ended, MST	10:00 AM	10:00 AM	2:00 PM	3:00 PM	11:00 AM	10:00 AM		
13	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TRANSMISSION	4,833.55	4,798.66	4,603.39	5,428.54	5,084.83	5,428.54	4,499.30	
14	Day, Date	Tue 25	Mon 07	Wed 07	Mon 16	Thu 03	Mon 16		
15	Hour Ended, MST	5:00 PM	8:00 PM	6:00 PM	7:00 PM	1:00 AM	7:00 PM		
16	TEXAS RATE 26/26 -PETROLEUM REFINERY SERVICE TOTALIZED	50,241.60	50,630.40	49,896.00	49,723.20	48,686.40	50,630.40	49,118.40	
17	Day, Date	Thu 13	Tue 08	Fri 09	Mon 23	Wed 02	Tue 08		
18	Hour Ended, MST	12:00 PM	4:00 PM	2:00 AM	3:00 PM	6:00 PM	4:00 PM		
19	TEXAS RATE 30 / 30 - ELECTRIC FURNACE	36,171.60	38,559.00	9,853.20	27,910.80	38,523.00	39,030.30	34,972.67	
20	Day, Date	Fri 28	Wed 23	Thu 01	Mon 30	Tue 29	Thu 21		
21	Hour Ended, MST	1:00 AM	8:00 PM	4:00 AM	11:00 PM	3:00 AM	2:00 AM		
22	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 69KV	11,802.00	11,298.00	9,853.20	9,563.40	10,861.20	12,269.25	11,256.61	
23	Day, Date	Wed 12	Fri 25	Thu 01	Mon 30	Mon 28	Tue 28		
24	Hour Ended, MST	10:00 AM	1:00 PM	4:00 AM	8:00 PM	3:00 PM	2:00 PM		

<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	
25	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 115KV	29,376.00	28,728.00	30,240.00	29,160.00	28,944.00	29,160.00	29,376.00	
26	Day, Date	Thu 02	Sat 22	Wed 04	Thu 16	Thu 21	Tue 16	Mon 27	
27	Hour Ended, MST	1:00 PM	2:00 PM	8:00 AM	11:00 PM	2:00 AM	5:00 AM	8:00 AM	
28	TEXAS RATE 31 / 31 - MILITARY RESERVATION SERVICE 115 KV	41,669.38	48,630.68	43,370.83	51,762.84	56,134.38	61,853.09	67,369.24	
29	Day, Date	Wed 29	Mon 24	Thu 26	Tue 28	Wed 27	Mon 22	Tue 14	
30	Hour Ended, MST	7:00 PM	8:00 PM	8:00 PM	8:00 PM	7:00 PM	8:00 PM	7:00 PM	
31	TEXAS RATE 34 / 34 - COTTON GIN SERVICE	919.95	76.89	68.98	32.83	32.26	36.29	33.33	
32	Day, Date	Mon 06	Mon 17	Wed 18	Mon 06	Wed 27	Tue 09	Wed 01	
33	Hour Ended, MST	8:00 AM	3:00 PM	2:00 PM	10:00 AM	10:00 AM	8:00 AM	11:00 AM	
34	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE	10,651.69	12,331.95	14,444.66	14,289.75	16,987.20	17,529.77	17,354.09	
35	Day, Date	Fri 31	Fri 14	Tue 24	Thu 23	Fri 08	Mon 22	Fri 31	
36	Hour Ended, MST	2:00 PM	3:00 PM	1:00 PM	3:00 PM	2:00 PM	2:00 PM	2:00 PM	
37	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE - PRIMARY	8,468.64	8,064.72	10,918.08	12,640.24	13,409.52	13,262.60	13,460.20	
38	Day, Date	Tue 28	Fri 14	Tue 31	Fri 24	Tue 19	Fri 19	Thu 09	
39	Hour Ended, MST	12:00 PM	3:00 PM	12:00 PM	4:00 PM	11:00 AM	2:00 PM	1:00 PM	

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.1: DEMAND DATA BY CUSTOMER CLASS
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.1
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<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>	<u>August 2020</u>	<u>September 2020</u>	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>Annual Summary</u>	<u>Annual Average</u>	
25	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 115KV	27,864.00	28,920.00	360.00	19,200.00	30,240.00	30,240.00	25,964.00	
26	Day, Date	Thu 13	Wed 23	Sat 10	Mon 30	Wed 09	Wed 04		
27	Hour Ended, MST	9:00 PM	8:00 PM	11:00 AM	11:00 PM	8:00 PM	8:00 AM		
28	TEXAS RATE 31 / 31 - MILITARY RESERVATION SERVICE 115 KV	66,951.96	60,153.37	53,838.31	42,036.17	40,724.84	67,369.24	52,874.59	
29	Day, Date	Wed 12	Thu 03	Wed 14	Sat 07	Wed 02	Tue 14		
30	Hour Ended, MST	7:00 PM	7:00 PM	7:00 PM	7:00 PM	8:00 PM	7:00 PM		
31	TEXAS RATE 34 / 34 - COTTON GIN SERVICE	41.52	67.88	1,653.36	1,776.40	1,784.86	1,784.86	543.71	
32	Day, Date	Tue 18	Thu 17	Sat 24	Sat 28	Thu 03	Thu 03		
33	Hour Ended, MST	10:00 AM	10:00 AM	12:00 PM	2:00 PM	10:00 AM	10:00 AM		
34	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE	17,542.52	17,558.19	13,517.32	13,108.41	12,729.84	17,558.19	14,837.12	
35	Day, Date	Mon 24	Tue 08	Thu 15	Mon 09	Fri 18	Tue 08		
36	Hour Ended, MST	1:00 PM	2:00 PM	11:00 AM	1:00 PM	3:00 PM	2:00 PM		
37	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE - PRIMARY	13,436.80	12,880.00	9,041.00	8,081.20	8,080.00	13,460.20	10,978.58	
38	Day, Date	Wed 26	Tue 08	Thu 15	Fri 06	Wed 23	Thu 09		
39	Hour Ended, MST	2:00 PM	2:00 PM	11:00 AM	3:00 PM	11:00 AM	1:00 PM		

SCHEDULE Q-5.1
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<u>Coincident Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>	<u>January 2020</u>	<u>February 2020</u>	<u>March 2020</u>	<u>April 2020</u>	<u>May 2020</u>	<u>June 2020</u>	<u>July 2020</u>	
	System Peak Day, Date Hour Ended, MST	Thu 02 <u>7:00 PM</u>	Tue 11 <u>7:00 PM</u>	Tue 03 <u>7:00 PM</u>	Thu 30 <u>5:00 PM</u>	Mon 18 <u>4:00 PM</u>	Mon 22 <u>4:00 PM</u>	Mon 13 <u>4:00 PM</u>	
1	TEXAS RATE 15 / 15 - ELECTROLYTIC REFINING	7,318.08	5,118.12	9,011.52	13,063.68	6,048.00	9,366.84	15,188.04	
2	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TOTAL	75,536.04	79,437.84	82,852.04	79,671.09	89,845.34	103,116.01	104,433.54	
3	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - SECONDARY	50,195.19	53,556.91	53,514.68	49,780.94	59,942.56	66,698.69	71,177.61	
4	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - PRIMARY	23,058.31	23,743.20	25,296.71	28,396.16	28,489.09	31,972.34	31,365.51	
5	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TRANSMISSION	2,282.54	2,137.72	4,040.85	1,494.00	1,413.68	4,444.98	1,890.42	
6	TEXAS RATE 26/26 -PETROLEUM REFINERY SERVICE TOTALIZED	46,958.40	20,347.20	46,699.20	43,891.20	45,360.00	46,396.80	48,124.80	
7	TEXAS RATE 30 / 30 - ELECTRIC FURNACE	27,941.40	29,148.75	28,446.75	29,080.35	28,449.90	20,564.10	30,638.70	
8	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 69KV	7,421.40	9,276.75	9,654.75	11,368.35	8,145.90	7,604.10	10,766.70	
9	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 115KV	20,520.00	19,872.00	18,792.00	17,712.00	20,304.00	12,960.00	19,872.00	
10	TEXAS RATE 31 / 31 - MILITARY RESERVATION SERVICE 115 KV	38,703.80	40,889.78	38,532.25	45,960.68	46,123.90	56,944.77	61,574.57	
11	TEXAS RATE 34 / 34 - COTTON GIN SERVICE	20.80	6.55	6.34	2.66	15.13	18.51	10.08	
12	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE	8,454.86	9,235.84	10,041.25	12,422.68	13,234.28	17,120.18	13,063.22	
13	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE - PRIMARY	6,172.32	7,098.12	6,000.60	10,928.68	11,820.60	12,675.20	11,172.80	

* Note: Native System Peak for the test year occurred in July 2020

<u>Coincident Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	August 2020	September 2020	October 2020	November 2020	December 2020	Annual Summary	Annual Average	
	System Peak Day, Date Hour Ended, MST	Wed 12 <u>4:00 PM</u>	Tue 08 <u>4:00 PM</u>	Tue 06 <u>4 00 PM</u>	Fri 06 <u>5:00 PM</u>	Wed 02 <u>7:00 PM</u>	Mon 13 <u>4:00 PM</u>		
1	TEXAS RATE 15 / 15 - ELECTROLYTIC REFINING	9,729.72	11,347.56	10,348.80	10,637.76	8,087.52	15,188.04	9,605.47	
2	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TOTAL	108,391.02	109,291.35	95,868.05	89,650.79	73,808.61	104,433.54	90,991.81	
3	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - SECONDARY	71,912.27	69,988.93	65,221.01	58,807.96	49,189.45	71,177.61	59,999.68	
4	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - PRIMARY	33,088.75	34,644.18	26,969.12	27,414.74	24,387.34	31,365.51	28,235.45	
5	TEXAS RATE 25 / 25 - LARGE POWER SERVICE - TRANSMISSION	3,390.01	4,658.24	3,677.92	3,428.09	221.82	1,890.42	2,756.67	
6	TEXAS RATE 26/26 -PETROLEUM REFINERY SERVICE TOTALIZED	47,865.60	50,630.40	48,556.80	49,032.00	48,427.20	48,124.80	45,190.80	
7	TEXAS RATE 30 / 30 - ELECTRIC FURNACE	19,976.40	23,440.20	2,860.20	2,646.00	31,570.80	30,638.70	22,896.96	
8	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 69KV	8,744.40	5,800.20	2,860.20	2,646.00	8,290.80	10,768.70	7,714.96	
9	TEXAS RATE 30 / 30 - ELECTRIC FURNACE - 115KV	11,232.00	17,640.00	0.00	0.00	23,280.00	19,872.00	15,182.00	
10	TEXAS RATE 31 / 31 - MILITARY RESERVATION SERVICE 115 KV	59,139.04	55,182.28	46,522.72	38,322.30	39,448.70	61,574.57	47,278.73	
11	TEXAS RATE 34 / 34 - COTTON GIN SERVICE	13.32	20.36	25.16	928.58	947.32	10.08	167.90	
12	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE	15,936.41	17,135.64	11,015.72	11,474.49	7,292.82	13,063.22	12,202.28	
13	TEXAS RATE 25 / 38 - LARGE POWER INTERRUPTIBLE - PRIMARY	12,546.40	12,477.40	7,337.80	8,046.40	7,071.00	11,172.80	9,445.61	

* Note: Native System Peak for the test year occurred in July 2020.

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2: DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.2
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<u>Subgroup</u>	<u>kWh Block Ending</u>	<u>Number of Sampled Meters</u>	<u>Total Number of customers</u>	<u>Percent of Population</u>
<u>Residential Service</u>				
I	0 - 300	15	58,601	18.64%
II	301 - 600	29	113,767	36.18%
III	601 - 900	32	79,454	25.27%
IV	901 - 1,400	18	48,403	15.39%
V	1,401 - 23,400	15	14,216	4.52%
<u>Small General Service</u>				
I	0 - 250	14	10,293	37.74%
II	251 - 750	48	7,353	26.96%
III	751 - 1,750	76	6,091	22.33%
IV	1,751 - 3,250	46	2,492	9.14%
V	3,251 - 86,000	13	1,047	3.84%
<u>Outdoor Recreational Lighting Service</u>				
I	0 - 1,000	21	103	45.98%
II	1,001 - 4,000	20	96	42.86%
III	4,001 - 30,000	11	25	11.16%
<u>Municipal Service Pumping</u>				
I	0 - 1,700	9	140	34.83%
II	1,701 - 8,600	13	77	19.15%
III	8,601 - 25,000	13	65	16.17%
IV	25,001 - 66,000	16	64	15.92%
V	66,001 - 9,000,000	36	56	13.93%
<u>Irrigation Service</u>				
I	0 - 1,000	18	35	28.69%
II	1,001 - 2,500	7	32	26.23%
III	2,501 - 4,500	7	24	19.67%
IV	4,501 - 8,000	5	18	14.75%
V	8,001 - 38,250	6	13	10.66%
<u>Total City/County Service</u>				
I	0 - 5,000	6	392	44.09%
II	5,001 - 20,000	14	232	26.10%
III	20,001 - 47,500	21	137	15.41%
IV	47,501 - 87,500	21	83	9.34%
V	87,501 - 1,100,000	37	45	5.06%

Note: Number of Sampled meters are the count of meters for each study at the end of the test year.
 Total Number of Customers are the number of customer in each strata at the time of restratification.

Each sample study contribution to rate class peak demand and system peak demand is found in Schedule O-1.3. These contributions were calculated based on the load factor and coincidence factor of each sample applied to the energy of each rate. These numbers are for load studies in place as of December 2020.

<u>Subgroup</u>	<u>kW Block Ending</u>	<u>Number of Sampled Meters</u>	<u>Total Number of customers</u>	<u>Percent of Population</u>
<u>General Service</u>				
I	0 - 30	18	3,916	54.43%
II	31 - 75	25	2,105	29.26%
III	76 - 185	17	822	11.42%
IV	186 - 600	17	352	4.89%

Note: Number of Sampled meters are the count of meters for each study at the end of the test year.
 Total Number of Customers are the number of customer in each strata at the time of restratification.

Each sample study contribution to rate class peak demand and system peak demand is found in Schedule O-1.3. These contributions were calculated based on the load factor and coincidence factor of each sample applied to the energy of each rate. These numbers are for load studies in place as of December 2020.

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2. DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.2
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<u>Energy, kWh</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL	430	395	405	520	788	975	1,169	
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1	229	196	181	148	181	199	303	
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2	262	290	317	378	621	759	925	
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3	463	426	400	607	874	1,131	1,366	
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4	623	539	585	809	1,327	1,672	1,901	
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5	1,544	1,326	1,465	1,720	2,325	2,660	3,095	
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL	724	674	543	571	781	929	1,062	
8	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 1	138	126	94	66	72	66	80	
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2	520	482	354	279	392	515	570	
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3	1,131	1,050	844	758	1,115	1,397	1,647	
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4	2,586	2,495	2,042	1,842	2,467	2,873	3,205	
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5	5,256	4,650	4,349	3,473	4,533	4,977	5,860	
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL	11,489	10,464	11,295	17,536	20,749	31,831	31,102	
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1	278	268	296	276	292	254	225	
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2	3,559	4,034	4,710	5,277	5,821	5,527	7,849	
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3	11,564	11,596	9,015	9,104	10,304	14,143	13,351	
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4	20,905	18,895	17,125	21,535	29,487	26,918	35,998	
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5	64,414	56,086	67,640	120,720	140,015	173,090	155,262	
23	TEXAS RATE 22 - IRRIGATION SERVICE TOTAL	1,628	1,122	1,668	4,663	5,056	4,726	5,210	
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1	93	123	163	73	63	161	286	
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2	2,018	427	403	1,895	729	632	660	
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3	1,903	1,921	2,116	3,049	2,677	3,580	3,269	
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4	2,485	2,146	2,900	8,635	8,894	9,020	9,250	
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5	3,109	2,630	6,301	21,308	28,226	23,263	27,654	
29	TEXAS RATE 24/24 - GENERAL SERVICE	15,661	14,735	14,820	13,533	16,736	19,240	20,444	
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1	4,751	4,525	4,547	4,542	5,979	6,942	7,988	
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2	13,569	12,834	13,229	12,555	15,531	17,495	20,226	
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3	36,699	34,930	34,230	30,341	36,919	41,855	33,791	
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4	109,795	101,127	101,793	87,144	104,872	123,813	130,360	
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL	21,634	21,106	17,292	12,750	16,709	20,375	22,725	
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1	3,138	2,781	1,852	1,333	1,718	2,196	1,341	
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2	13,025	12,240	9,362	6,515	8,847	11,880	10,601	
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3	29,710	29,074	22,799	17,434	23,086	26,114	28,774	
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4	50,987	49,224	40,574	28,579	41,933	55,538	70,663	
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5	128,915	129,886	113,567	85,766	105,127	122,176	164,684	

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2. DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

<u>Energy, kWh</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	August 2020	September 2020	October 2020	November 2020	December 2020	Annual Summary	Annual Average	
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL	1,154	760	597	419	503	8,116	676	
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1	302	202	186	150	179	2,455	205	
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2	922	614	473	333	390	6,282	523	
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3	1,383	910	699	481	621	9,361	780	
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4	1,795	1,140	870	575	672	12,507	1,042	
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5	3,071	2,110	1,785	1,334	1,516	23,951	1,996	
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL	1,028	793	719	569	640	9,035	753	
8	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 1	79	78	101	83	101	1,083	90	
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2	554	437	382	293	347	5,125	427	
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3	1,568	1,155	1,015	738	892	13,309	1,109	
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4	3,104	2,316	2,098	1,735	1,794	28,558	2,360	
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5	5,611	4,598	4,161	3,529	3,797	54,595	4,550	
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE	N/A	1,743	1,909	1,202	1,261	6,116	1,529	
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1	N/A	714	765	431	411	2,322	580	
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2	N/A	2,167	2,611	1,576	1,661	8,015	2,004	
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3	N/A	4,356	3,928	2,944	3,224	14,452	3,613	
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL	31,452	26,973	40,952	33,067	26,129	293,040	24,420	
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1	229	265	182	180	186	2,932	244	
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2	7,071	5,712	4,517	4,220	4,195	62,492	5,208	
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3	19,831	16,171	20,957	16,142	14,491	166,671	13,889	
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4	34,562	29,625	56,470	52,962	39,128	383,610	31,967	
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5	152,977	132,488	198,459	151,864	119,799	1,532,834	127,736	
23	TEXAS RATE 22 - IRRIGATION SERVICE TOTAL	5,348	4,968	4,098	2,016	1,469	41,974	3,498	
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1	281	218	258	377	269	2,365	197	
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2	725	583	1,395	555	612	10,634	886	
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3	2,671	3,011	2,653	1,993	2,330	31,174	2,598	
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4	9,405	8,518	5,735	1,814	1,210	70,011	5,834	
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5	29,686	27,237	21,486	10,343	5,579	206,821	17,235	
29	TEXAS RATE 24/24 - GENERAL SERVICE	20,184	16,345	15,287	11,863	12,598	191,449	15,954	
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1	7,780	6,358	5,651	4,413	4,688	68,164	5,680	
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2	19,386	15,188	13,738	10,430	10,613	174,594	14,549	
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3	33,069	25,461	25,065	18,671	21,389	372,420	31,035	
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4	132,866	113,083	108,931	87,401	91,941	1,293,125	107,760	
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL	25,060	20,618	16,947	13,932	15,619	224,767	18,731	
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1	1,380	1,547	1,329	1,191	2,165	21,970	1,831	
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2	11,073	9,176	7,255	5,441	6,517	111,931	9,328	
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3	30,951	25,378	20,617	16,704	18,747	289,387	24,116	
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4	81,738	64,083	51,053	40,242	45,010	619,625	51,635	
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5	180,991	151,086	128,892	111,747	116,019	1,538,855	128,238	

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2 DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR GEORGE NOVELA
 PREPARER ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.2
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<u>Non-Coincident Maximum, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL	3.08	3.04	3.05	3.91	4.40	4.97	5.24	
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1	1.72	1.69	1.48	1.50	1.64	1.84	1.87	
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2	2.79	2.70	2.94	3.34	3.86	4.43	4.58	
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3	3.32	3.49	3.20	4.93	5.30	6.01	6.28	
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4	4.11	4.01	4.13	5.40	6.21	6.96	7.43	
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5	6.28	5.24	6.65	7.70	8.93	9.72	11.12	
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL	2.78	2.81	2.85	2.76	3.41	3.79	3.96	
8	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 1	0.46	0.44	0.52	0.43	0.35	0.38	0.40	
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2	2.67	2.72	2.55	1.94	2.82	3.13	3.21	
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3	5.38	5.43	5.46	4.43	5.51	6.39	6.72	
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4	7.58	7.79	8.11	7.89	9.27	10.07	10.25	
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5	11.15	11.10	12.88	9.47	11.58	11.87	13.05	
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL	41.07	37.94	44.97	50.59	52.88	103.14	101.86	
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1	1.20	1.06	1.51	1.06	1.15	6.79	1.41	
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2	24.63	27.87	26.37	30.88	25.98	31.30	43.40	
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3	40.94	37.22	30.27	29.94	32.60	59.58	57.42	
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4	91.78	94.51	88.73	102.13	106.53	107.65	126.49	
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5	190.75	157.80	239.29	272.42	294.22	488.20	456.86	
23	TEXAS RATE 22 - IRRIGATION SERVICE TOTAL	17.46	14.52	25.17	28.56	27.55	24.23	24.99	
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1	0.79	6.81	6.48	3.75	2.56	1.98	5.67	
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2	18.21	2.21	9.58	15.48	16.71	6.13	3.22	
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3	15.71	15.14	27.48	27.69	22.44	23.36	23.28	
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4	20.35	20.15	44.25	46.00	46.30	46.05	44.62	
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5	59.73	56.60	83.13	104.94	104.96	100.03	106.58	
29	TEXAS RATE 24/24 - GENERAL SERVICE	41.50	42.95	43.47	41.36	47.63	53.88	53.04	
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1	13.58	14.48	14.06	14.10	17.35	19.51	21.24	
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2	36.66	37.63	36.78	40.16	43.53	48.89	50.96	
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3	106.48	113.29	114.70	102.57	117.69	132.04	91.84	
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4	250.13	247.79	253.10	225.48	266.56	308.28	328.78	
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL	72.10	72.94	69.76	39.03	58.73	71.02	77.17	
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1	14.59	12.69	9.66	6.24	7.26	9.87	5.55	
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2	48.78	44.77	42.78	21.65	32.25	42.50	32.68	
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3	95.56	96.69	92.64	56.29	79.13	91.89	104.55	
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4	178.27	188.61	188.93	93.22	175.52	232.63	264.69	
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5	377.71	401.60	390.58	227.40	323.79	352.68	501.14	

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<u>Non-Coincident Maximum, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	August 2020	September 2020	October 2020	November 2020	December 2020	Annual Summary	Annual Average	
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL	5.07	4.69	4.29	3.33	3.49	5.24	4.05	
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1	1.79	1.98	1.87	1.61	1.71	1.98	1.73	
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2	4.51	4.23	3.86	2.65	2.79	4.58	3.56	
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3	6.22	5.64	5.38	4.49	4.91	6.28	4.93	
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4	6.93	6.04	5.26	4.26	4.20	7.43	5.41	
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5	10.36	9.60	8.33	6.26	6.05	11.12	8.02	
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL	3.84	3.65	3.35	2.73	2.79	3.96	3.23	
8	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 1	0.39	0.41	0.49	0.45	0.83	0.83	0.46	
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2	3.07	2.85	2.56	2.09	1.98	3.21	2.63	
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3	6.52	6.16	5.60	4.31	4.13	6.72	5.50	
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4	9.97	9.41	8.51	7.29	7.23	10.25	6.61	
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5	12.89	12.77	11.56	9.57	9.26	13.05	11.43	
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE	N/A	26.61	28.29	18.74	14.41	28.29	22.01	
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1	N/A	8.83	8.85	3.25	4.41	8.85	6.33	
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2	N/A	39.69	43.52	34.58	23.23	43.52	35.25	
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3	N/A	49.68	49.87	21.70	21.74	49.87	35.75	
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL	96.34	102.87	92.88	86.26	85.84	103.14	74.72	
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1	0.94	7.29	0.79	1.98	0.98	7.29	2.18	
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2	33.49	29.65	26.61	22.32	28.72	43.40	29.27	
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3	61.83	65.06	56.09	43.19	42.55	65.06	46.38	
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4	127.44	123.50	137.67	133.32	134.11	137.67	114.48	
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5	426.01	462.81	405.78	381.09	371.62	488.20	345.57	
23	TEXAS RATE 22 - IRRIGATION SERVICE TOTAL	28.29	26.58	30.52	22.11	18.66	30.52	24.05	
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1	17.50	7.48	11.81	9.79	5.07	17.50	6.64	
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2	2.99	4.50	20.30	8.98	7.01	20.30	9.61	
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3	22.49	25.89	19.62	18.00	26.63	27.69	22.31	
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4	45.29	45.73	43.74	32.85	21.02	46.30	38.03	
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5	106.73	107.06	107.89	80.29	65.95	107.89	90.32	
29	TEXAS RATE 24/24 - GENERAL SERVICE	52.11	47.90	44.27	36.58	36.08	53.88	45.06	
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1	20.82	20.17	18.27	15.15	15.54	21.24	17.02	
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2	49.93	44.23	40.98	32.43	28.47	50.96	41.05	
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3	87.65	79.89	74.96	60.80	69.80	132.04	95.96	
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4	330.31	303.73	281.41	243.28	231.82	330.31	272.55	
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL	81.01	76.02	64.94	49.94	50.10	81.01	65.23	
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1	5.52	7.76	7.87	6.38	9.70	14.59	8.59	
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2	35.15	33.21	27.53	20.51	21.50	48.78	33.61	
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3	103.38	99.56	86.86	66.06	64.40	104.55	86.42	
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4	283.39	255.65	211.14	156.42	154.05	283.39	198.54	
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5	533.55	488.37	418.48	335.72	314.19	533.55	388.77	

<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>		<u>January 2020</u>	<u>February 2020</u>	<u>March 2020</u>	<u>April 2020</u>	<u>May 2020</u>	<u>June 2020</u>	<u>July 2020</u>
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL		1 10	0 95	0 91	1.80	2 21	2 61	3.00
	Day, Date		Thu 02	Tue 11	Wed 25	Thu 30	Mon 18	Mon 22	Mon 13
	Hour Ended, MST		8:00 PM	10:00 PM	8:00 PM	5:00 PM	5:00 PM	5:00 PM	5:00 PM
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1		0 52	0 43	0 37	0 49	0 47	0 45	0 82
	Day, Date		Thu 02	Tue 11	Wed 25	Thu 30	Mon 18	Mon 22	Mon 13
	Hour Ended, MST		8:00 PM	10:00 PM	8:00 PM	5:00 PM	5:00 PM	5:00 PM	5:00 PM
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2		0 81	1 17	0 79	1 31	1 52	1 88	2 07
	Day, Date		Thu 02	Tue 11	Wed 25	Thu 30	Mon 18	Mon 22	Mon 13
	Hour Ended, MST		8:00 PM	10:00 PM	8:00 PM	5:00 PM	5:00 PM	5:00 PM	5:00 PM
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3		1 29	0 82	0 70	1 89	2 75	3 20	3 63
	Day, Date		Thu 02	Tue 11	Wed 25	Thu 30	Mon 18	Mon 22	Mon 13
	Hour Ended, MST		8:00 PM	10:00 PM	8:00 PM	5:00 PM	5:00 PM	5:00 PM	5:00 PM
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4		1 36	1 16	1 65	3 37	3 88	4 61	5 36
	Day, Date		Thu 02	Tue 11	Wed 25	Thu 30	Mon 18	Mon 22	Mon 13
	Hour Ended, MST		8:00 PM	10:00 PM	8:00 PM	5:00 PM	5:00 PM	5:00 PM	5:00 PM
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5		3 75	2 48	2 84	5 15	6 11	7 23	7 98
	Day, Date		Thu 02	Tue 11	Wed 25	Thu 30	Mon 18	Mon 22	Mon 13
	Hour Ended, MST		8:00 PM	10:00 PM	8:00 PM	5:00 PM	5:00 PM	5:00 PM	5:00 PM
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL		1 43	1 38	1 29	1 37	2 02	2 39	2 50
	Day, Date		Thu 16	Tue 11	Fri 06	Tue 28	Thu 28	Fri 05	Tue 14
	Hour Ended, MST		6:00 PM	3:00 PM	7:00 PM	2:00 PM	2:00 PM	2:00 PM	2:00 PM
8	TEXAS RATE 02/02 - SMALL COMMERCIAL SERVICE STRATA 1		0 34	0 08	0 30	0 06	0 08	0 25	0 06
	Day, Date		Thu 16	Tue 11	Fri 06	Tue 28	Thu 28	Fri 05	Tue 14
	Hour Ended, MST		8:00 PM	3:00 PM	7:00 PM	2:00 PM	2:00 PM	2:00 PM	2:00 PM
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2		1 24	1 40	0 82	0 61	1 19	1 54	1 56
	Day, Date		Thu 16	Tue 11	Fri 06	Tue 28	Thu 28	Fri 05	Tue 14
	Hour Ended, MST		6:00 PM	3:00 PM	7:00 PM	2:00 PM	2:00 PM	2:00 PM	2:00 PM
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3		1 94	2 57	1 80	2 54	3 45	4 08	4 85
	Day, Date		Thu 16	Tue 11	Fri 06	Tue 28	Thu 28	Fri 05	Tue 14
	Hour Ended, MST		6:00 PM	3:00 PM	7:00 PM	2:00 PM	2:00 PM	2:00 PM	2:00 PM

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2 DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>		<u>August 2020</u>	<u>September 2020</u>	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>Annual Summary</u>	<u>Annual Average</u>
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL		2.87	2.48	1.75	1.07	1.09	3.00	1.82
	Day, Date		Thu 13	Tue 08	Tue 06	Sat 07	Mon 14	Mon 13	
	Hour Ended, MST		5:00 PM	4:00 PM	4:00 PM	4:00 PM	8:00 PM	5:00 PM	
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1		0.54	0.73	0.49	0.38	0.43	0.82	0.51
	Day, Date		Thu 13	Tue 08	Tue 06	Sat 07	Mon 14	Mon 13	
	Hour Ended, MST		5:00 PM	4:00 PM	4:00 PM	4:00 PM	8:00 PM	5:00 PM	
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2		2.18	1.82	1.21	0.80	0.72	2.18	1.36
	Day, Date		Thu 13	Tue 08	Tue 06	Sat 07	Mon 14	Thu 13	
	Hour Ended, MST		5:00 PM	4:00 PM	4:00 PM	4:00 PM	8:00 PM	5:00 PM	
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3		3.45	2.96	1.94	1.28	1.65	3.63	2.13
	Day, Date		Thu 13	Tue 08	Tue 06	Sat 07	Mon 14	Mon 13	
	Hour Ended, MST		5:00 PM	4:00 PM	4:00 PM	4:00 PM	8:00 PM	5:00 PM	
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4		4.94	4.11	3.37	1.56	1.38	5.36	3.06
	Day, Date		Thu 13	Tue 08	Tue 06	Sat 07	Mon 14	Mon 13	
	Hour Ended, MST		5:00 PM	4:00 PM	4:00 PM	4:00 PM	8:00 PM	5:00 PM	
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5		7.76	6.74	4.74	3.19	2.63	7.98	5.05
	Day, Date		Thu 13	Tue 08	Tue 06	Sat 07	Mon 14	Mon 13	
	Hour Ended, MST		5:00 PM	4:00 PM	4:00 PM	4:00 PM	8:00 PM	5:00 PM	
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL		2.42	2.28	1.78	1.15	1.27	2.50	1.77
	Day, Date		Wed 12	Fri 04	Fri 09	Wed 04	Tue 22	Tue 14	
	Hour Ended, MST		2:00 PM	2:00 PM	3:00 PM	5:00 PM	1:00 PM	2:00 PM	
8	TEXAS RATE 02/02 - SMALL COMMERCIAL SERVICE STRATA 1		0.06	0.29	0.23	0.11	0.46	0.46	0.19
	Day, Date		Wed 12	Fri 04	Fri 09	Wed 04	Tue 22	Tue 22	
	Hour Ended, MST		2:00 PM	2:00 PM	3:00 PM	5:00 PM	1:00 PM	1:00 PM	
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2		1.55	1.25	0.92	0.57	0.81	1.56	1.12
	Day, Date		Wed 12	Fri 04	Fri 09	Wed 04	Tue 22	Tue 14	
	Hour Ended, MST		2:00 PM	2:00 PM	3:00 PM	5:00 PM	1:00 PM	2:00 PM	
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3		4.46	4.04	3.15	1.94	1.68	4.65	3.02
	Day, Date		Wed 12	Fri 04	Fri 09	Wed 04	Tue 22	Tue 14	
	Hour Ended, MST		2:00 PM	2:00 PM	3:00 PM	5:00 PM	1:00 PM	2:00 PM	

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<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description		January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4		5 02	3 90	5 41	3 96	6 03	6 70	6 54
	Day, Date		Thu 16	Tue 11	Fn 06	Tue 28	Thu 28	Fn 05	Tue 14
	Hour Ended, MST		6 00 PM	3 00 PM	7 00 PM	2 00 PM	2 00 PM	2 00 PM	2 00 PM
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5		8 17	7 56	8 59	6 48	8 86	9 26	11 03
	Day, Date		Thu 16	Tue 11	Fn 06	Tue 28	Thu 28	Fn 05	Tue 14
	Hour Ended, MST		6 00 PM	3 00 PM	7 00 PM	2 00 PM	2 00 PM	2 00 PM	2 00 PM
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Day, Date		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Hour Ended, MST		N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Day, Date		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Hour Ended, MST		N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Day, Date		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Hour Ended, MST		N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Day, Date		N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Hour Ended, MST		N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL		20 03	20 53	26 72	32.89	36 40	64 39	57 24
	Day, Date		Thu 30	Tue 25	Mon 30	Sun 26	Sat 30	Tue 23	Sat 11
	Hour Ended, MST		8 00 PM	8 00 PM	8 00 PM	9 00 PM	9 00 PM	9 00 PM	12 00 PM
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1		0 46	0 43	0 57	0 43	0 45	0 38	0 33
	Day, Date		Thu 30	Tue 25	Mon 30	Sun 26	Sat 30	Tue 23	Sat 11
	Hour Ended, MST		8 00 PM	8 00 PM	8 00 PM	9 00 PM	9 00 PM	9 00 PM	12 00 PM
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2		7 18	11 95	5.78	10 09	11.84	8 98	20 71
	Day, Date		Thu 30	Tue 25	Mon 30	Sun 26	Sat 30	Tue 23	Sat 11
	Hour Ended, MST		8 00 PM	8 00 PM	8 00 PM	9 00 PM	9 00 PM	9 00 PM	12 00 PM
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3		17 03	20 52	18 34	16 35	11.75	27 07	13.21
	Day, Date		Thu 30	Tue 25	Mon 30	Sun 26	Sat 30	Tue 23	Sat 11
	Hour Ended, MST		8 00 PM	8 00 PM	8 00 PM	9 00 PM	9 00 PM	9 00 PM	12 00 PM

<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>		<u>August 2020</u>	<u>September 2020</u>	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>Annual Summary</u>	<u>Annual Average</u>
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4 Day, Date Hour Ended, MST		6.04 Wed 12 2:00 PM	5.95 Fri 04 2:00 PM	4.40 Fri 09 3:00 PM	3.13 Wed 04 5:00 PM	3.13 Tue 22 1:00 PM	6.70 Fri 05 2:00 PM	5.02
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5 Day, Date Hour Ended, MST		11.24 Wed 12 2:00 PM	10.23 Fri 04 2:00 PM	9.01 Fri 09 3:00 PM	6.11 Wed 04 5:00 PM	5.66 Tue 22 1:00 PM	11.24 Wed 12 2:00 PM	8.52
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE Day, Date Hour Ended, MST		N/A N/A N/A	17.81 Wed 30 7:00 PM	23.14 Fri 02 7:00 PM	11.81 Tue 10 7:00 PM	10.85 Tue 08 7:00 PM	23.14 Fri 02 7:00 PM	15.90
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1 Day, Date Hour Ended, MST		N/A N/A N/A	5.26 Wed 30 7:00 PM	6.12 Fri 02 7:00 PM	1.33 Tue 10 7:00 PM	1.72 Tue 08 7:00 PM	6.12 Fri 02 7:00 PM	3.61
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2 Day, Date Hour Ended, MST		N/A N/A N/A	28.84 Wed 30 7:00 PM	39.75 Fri 02 7:00 PM	21.15 Tue 10 7:00 PM	19.26 Tue 08 7:00 PM	39.75 Fri 02 7:00 PM	27.25
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3 Day, Date Hour Ended, MST		N/A N/A N/A	27.16 Wed 30 7:00 PM	29.47 Fri 02 7:00 PM	19.14 Tue 10 7:00 PM	16.19 Tue 08 7:00 PM	29.47 Fri 02 7:00 PM	22.99
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL Day, Date Hour Ended, MST		61.30 Thu 13 12:00 AM	63.50 Wed 30 8:00 PM	66.25 Fri 09 9:00 PM	57.65 Wed 18 10:00 PM	53.60 Mon 07 7:00 PM	66.25 Fri 09 9:00 PM	46.71
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1 Day, Date Hour Ended, MST		0.30 Thu 13 12:00 AM	0.27 Wed 30 8:00 PM	0.29 Fri 09 9:00 PM	0.28 Wed 18 10:00 PM	0.31 Mon 07 7:00 PM	0.57 Mon 30 8:00 PM	0.37
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2 Day, Date Hour Ended, MST		9.74 Thu 13 12:00 AM	6.48 Wed 30 8:00 PM	7.03 Fri 09 9:00 PM	8.96 Wed 18 10:00 PM	5.41 Mon 07 7:00 PM	20.71 Sat 11 12:00 PM	9.51
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3 Day, Date Hour Ended, MST		38.00 Thu 13 12:00 AM	38.86 Wed 30 8:00 PM	40.35 Fri 09 9:00 PM	32.96 Wed 18 10:00 PM	27.70 Mon 07 7:00 PM	40.35 Fri 09 9:00 PM	25.18

<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description		January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4		49.44	47.98	54.57	63.86	72.90	58.03	48.82
	Day, Date		Thu 30	Tue 25	Mon 30	Sun 28	Sat 30	Tue 23	Sat 11
	Hour Ended, MST		8:00 PM	8:00 PM	8:00 PM	9:00 PM	9:00 PM	9:00 PM	12:00 PM
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5		100.60	94.37	158.59	202.24	228.05	351.20	310.49
	Day, Date		Thu 30	Tue 25	Mon 30	Sun 28	Sat 30	Tue 23	Sat 11
	Hour Ended, MST		8:00 PM	8:00 PM	8:00 PM	9:00 PM	9:00 PM	9:00 PM	12:00 PM
23	TEXAS RATE 22 - IRRIGATION SERVICE		9.68	9.05	11.75	14.45	14.78	14.92	15.92
	Day, Date		Fri 17	Tue 25	Tue 31	Wed 22	Tue 26	Wed 03	Wed 08
	Hour Ended, MST		9:00 AM	1:00 PM	8:00 AM	11:00 AM	1:00 PM	7:00 AM	12:00 PM
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1		0.14	0.05	0.02	0.07	0.03	0.21	0.49
	Day, Date		Fri 17	Tue 25	Tue 31	Wed 22	Tue 26	Wed 03	Wed 08
	Hour Ended, MST		9:00 AM	1:00 PM	8:00 AM	11:00 AM	1:00 PM	7:00 AM	12:00 PM
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2		10.50	1.11	1.55	10.39	2.61	3.09	2.19
	Day, Date		Fri 17	Tue 25	Tue 31	Wed 22	Tue 26	Wed 03	Wed 08
	Hour Ended, MST		9:00 AM	1:00 PM	8:00 AM	11:00 AM	1:00 PM	7:00 AM	12:00 PM
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3		2.74	12.25	3.16	3.52	5.20	3.22	14.28
	Day, Date		Fri 17	Tue 25	Tue 31	Wed 22	Tue 26	Wed 03	Wed 08
	Hour Ended, MST		9:00 AM	1:00 PM	8:00 AM	11:00 AM	1:00 PM	7:00 AM	12:00 PM
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4		17.67	17.85	28.84	28.81	34.20	34.34	28.40
	Day, Date		Fri 17	Tue 25	Tue 31	Wed 22	Tue 26	Wed 03	Wed 08
	Hour Ended, MST		9:00 AM	1:00 PM	8:00 AM	11:00 AM	1:00 PM	7:00 AM	12:00 PM
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5		35.06	34.78	60.63	66.24	75.06	78.29	76.95
	Day, Date		Fri 17	Tue 25	Tue 31	Wed 22	Tue 26	Wed 03	Wed 08
	Hour Ended, MST		9:00 AM	1:00 PM	8:00 AM	11:00 AM	1:00 PM	7:00 AM	12:00 PM
29	TEXAS RATE 24/24 - GENERAL SERVICE		29.24	29.91	29.94	29.84	35.82	40.46	44.49
	Day, Date		Tue 28	Thu 06	Wed 11	Mon 27	Thu 28	Mon 15	Mon 13
	Hour Ended, MST		1:00 PM	11:00 AM	1:00 PM	2:00 PM	1:00 PM	2:00 PM	3:00 PM
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1		8.66	9.46	9.59	10.97	13.94	14.34	17.89
	Day, Date		Tue 28	Thu 06	Wed 11	Mon 27	Thu 28	Mon 15	Mon 13
	Hour Ended, MST		1:00 PM	11:00 AM	1:00 PM	2:00 PM	1:00 PM	2:00 PM	3:00 PM

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2 DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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<u>Maximum Class Demand, KW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>		<u>August 2020</u>	<u>September 2020</u>	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>Annual Summary</u>	<u>Annual Average</u>
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4 Day, Date Hour Ended, MST		71.66 Thu 13 12:00 AM	75.91 Wed 30 8:00 PM	85.70 Fri 09 9:00 PM	91.61 Wed 18 10:00 PM	79.49 Mon 07 7:00 PM	91.61 Wed 18 10:00 PM	66.66
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5 Day, Date Hour Ended, MST		299.88 Thu 13 12:00 AM	314.39 Wed 30 8:00 PM	320.39 Fri 09 9:00 PM	257.87 Wed 18 10:00 PM	253.57 Mon 07 7:00 PM	351.20 Tue 23 9:00 PM	240.87
23	TEXAS RATE 22 - IRRIGATION SERVICE Day, Date Hour Ended, MST		15.31 Mon 03 10:00 AM	15.73 Mon 14 9:00 AM	16.19 Wed 14 10:00 AM	7.66 Mon 09 10:00 AM	7.87 Thu 17 12:00 PM	16.19 Wed 14 10:00 AM	12.77
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1 Day, Date Hour Ended, MST		11.24 Mon 03 10:00 AM	0.18 Mon 14 9:00 AM	7.35 Wed 14 10:00 AM	0.14 Mon 09 10:00 AM	0.13 Thu 17 12:00 PM	11.24 Mon 03 10:00 AM	1.67
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2 Day, Date Hour Ended, MST		0.20 Mon 03 10:00 AM	0.99 Mon 14 9:00 AM	0.31 Wed 14 10:00 AM	6.01 Mon 09 10:00 AM	6.52 Thu 17 12:00 PM	10.50 Fri 17 9:00 AM	3.79
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3 Day, Date Hour Ended, MST		2.91 Mon 03 10:00 AM	13.42 Mon 14 9:00 AM	7.41 Wed 14 10:00 AM	4.88 Mon 09 10:00 AM	8.51 Thu 17 12:00 PM	14.28 Wed 08 12:00 PM	6.78
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4 Day, Date Hour Ended, MST		30.78 Mon 03 10:00 AM	27.98 Mon 14 9:00 AM	27.14 Wed 14 10:00 AM	1.38 Mon 09 10:00 AM	1.47 Thu 17 12:00 PM	34.34 Wed 03 7:00 AM	23.07
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5 Day, Date Hour Ended, MST		64.96 Mon 03 10:00 AM	81.24 Mon 14 9:00 AM	80.09 Wed 14 10:00 AM	46.12 Mon 09 10:00 AM	39.71 Thu 17 12:00 PM	81.24 Mon 14 9:00 AM	61.59
29	TEXAS RATE 24/24 - GENERAL SERVICE Day, Date Hour Ended, MST		43.63 Wed 12 2:00 PM	40.61 Tue 08 3:00 PM	35.24 Wed 07 3:00 PM	27.06 Fri 20 3:00 PM	24.18 Thu 10 11:00 AM	44.49 Mon 13 3:00 PM	34.20
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1 Day, Date Hour Ended, MST		17.45 Wed 12 2:00 PM	16.97 Tue 08 3:00 PM	14.11 Wed 07 3:00 PM	9.93 Fri 20 3:00 PM	8.88 Thu 10 11:00 AM	17.89 Mon 13 3:00 PM	12.88

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5 2 DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR GEORGE NOVELA
 PREPARER ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>		<u>January 2020</u>	<u>February 2020</u>	<u>March 2020</u>	<u>April 2020</u>	<u>May 2020</u>	<u>June 2020</u>	<u>July 2020</u>
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2		24 13	23 44	24 89	28 60	33.67	35 94	43 48
	Day, Date		Tue 28	Thu 06	Wed 11	Mon 27	Thu 28	Mon 15	Mon 13
	Hour Ended, MST		1 00 PM	11 00 AM	1 00 PM	2 00 PM	1:00 PM	2 00 PM	3 00 PM
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3		75 41	84 31	78 55	72 05	83 52	96 39	70 42
	Day, Date		Tue 28	Thu 06	Wed 11	Mon 27	Thu 28	Mon 15	Mon 13
	Hour Ended, MST		1 00 PM	11.00 AM	1:00 PM	2 00 PM	1 00 PM	2 00 PM	3:00 PM
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4		198 48	186 04	189 59	160 58	195 84	248 04	285.95
	Day, Date		Tue 28	Thu 06	Wed 11	Mon 27	Thu 28	Mon 15	Mon 13
	Hour Ended, MST		1 00 PM	11 00 AM	1.00 PM	2 00 PM	1.00 PM	2.00 PM	3 00 PM
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL		55 43	55 91	54.34	26 26	39 87	52 53	65 91
	Day, Date		Mon 13	Thu 06	Mon 02	Tue 28	Mon 04	Mon 22	Mon 13
	Hour Ended, MST		9:00 AM	10 00 AM	11 00 AM	2 00 PM	12 00 PM	2 00 PM	1.00 PM
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1		9 50	6 90	3 47	2 08	3 23	6 29	3 64
	Day, Date		Mon 13	Thu 06	Mon 02	Tue 28	Mon 04	Mon 22	Mon 13
	Hour Ended, MST		9 00 AM	10.00 AM	11 00 AM	2.00 PM	12 00 PM	2 00 PM	1:00 PM
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2		33.56	34.53	30 89	13 30	20 38	31 21	24 47
	Day, Date		Mon 13	Thu 06	Mon 02	Tue 28	Mon 04	Mon 22	Mon 13
	Hour Ended, MST		9:00 AM	10.00 AM	11:00 AM	2 00 PM	12 00 PM	2 00 PM	1.00 PM
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3		75 03	80 85	73 90	41 58	56 71	71 99	92.96
	Day, Date		Mon 13	Thu 06	Mon 02	Tue 28	Mon 04	Mon 22	Mon 13
	Hour Ended, MST		9 00 AM	10 00 AM	11:00 AM	2 00 PM	12 00 PM	2 00 PM	1 00 PM
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4		144 65	140 45	147 64	62 55	115 19	158 34	224 27
	Day, Date		Mon 13	Thu 06	Mon 02	Tue 28	Mon 04	Mon 22	Mon 13
	Hour Ended, MST		9 00 AM	10 00 AM	11 00 AM	2 00 PM	12 00 PM	2 00 PM	1.00 PM
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5		302 84	318 91	337 48	165.20	233.19	278 64	447.53
	Day, Date		Mon 13	Thu 06	Mon 02	Tue 28	Mon 04	Mon 22	Mon 13
	Hour Ended, MST		9 00 AM	10.00 AM	11:00 AM	2 00 PM	12 00 PM	2 00 PM	1:00 PM

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EL PASO ELECTRIC COMPANY
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 SPONSOR GEORGE NOVELA
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<u>Maximum Class Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Description</u>		<u>August 2020</u>	<u>September 2020</u>	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>Annual Summary</u>	<u>Annual Average</u>
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2		43.94	38.85	33.61	25.90	19.26	43.94	31.31
	Day, Date		Wed 12	Tue 08	Wed 07	Fri 20	Thu 10	Wed 12	
	Hour Ended, MST		2:00 PM	3:00 PM	3:00 PM	3:00 PM	11:00 AM	2:00 PM	
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3		66.53	59.10	57.86	42.73	47.45	96.39	69.53
	Day, Date		Wed 12	Tue 08	Wed 07	Fri 20	Thu 10	Mon 15	
	Hour Ended, MST		2:00 PM	3:00 PM	3:00 PM	3:00 PM	11:00 AM	2:00 PM	
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4		279.64	271.06	227.29	188.02	169.48	285.95	216.67
	Day, Date		Wed 12	Tue 08	Wed 07	Fri 20	Thu 10	Mon 13	
	Hour Ended, MST		2:00 PM	3:00 PM	3:00 PM	3:00 PM	11:00 AM	3:00 PM	
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL		71.32	67.04	52.45	38.16	38.35	71.32	51.45
	Day, Date		Thu 13	Tue 08	Thu 01	Thu 19	Mon 07	Thu 13	
	Hour Ended, MST		1:00 PM	1:00 PM	2:00 PM	3:00 PM	10:00 AM	1:00 PM	
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1		4.24	5.99	4.38	4.03	7.30	9.50	5.09
	Day, Date		Thu 13	Tue 08	Thu 01	Thu 19	Mon 07	Mon 13	
	Hour Ended, MST		1:00 PM	1:00 PM	2:00 PM	3:00 PM	10:00 AM	9:00 AM	
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2		26.42	27.41	21.82	11.93	15.02	34.53	24.25
	Day, Date		Thu 13	Tue 08	Thu 01	Thu 19	Mon 07	Thu 06	
	Hour Ended, MST		1:00 PM	1:00 PM	2:00 PM	3:00 PM	10:00 AM	10:00 AM	
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3		91.91	90.03	68.27	44.56	47.46	92.96	69.60
	Day, Date		Thu 13	Tue 08	Thu 01	Thu 19	Mon 07	Mon 13	
	Hour Ended, MST		1:00 PM	1:00 PM	2:00 PM	3:00 PM	10:00 AM	1:00 PM	
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4		258.82	223.30	170.70	123.40	118.93	258.82	157.35
	Day, Date		Thu 13	Tue 08	Thu 01	Thu 19	Mon 07	Thu 13	
	Hour Ended, MST		1:00 PM	1:00 PM	2:00 PM	3:00 PM	10:00 AM	1:00 PM	
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5		478.51	445.03	362.85	294.01	252.84	478.51	326.42
	Day, Date		Thu 13	Tue 08	Thu 01	Thu 19	Mon 07	Thu 13	
	Hour Ended, MST		1:00 PM	1:00 PM	2:00 PM	3:00 PM	10:00 AM	1:00 PM	

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2 DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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<u>Coincident Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description		January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
	System Peak Day, Date Hour Ended, MST		Thu 02 7:00 PM	Tue 11 7:00 PM	Tue 03 7:00 PM	Thu 30 5:00 PM	Mon 18 4:00 PM	Mon 22 4:00 PM	Mon 13 4:00 PM
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL		0.99	0.89	0.78	1.80	2.14	2.57	2.96
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1		0.60	0.50	0.44	0.49	0.49	0.40	0.77
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2		0.73	0.93	0.58	1.31	1.50	1.92	2.08
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3		1.03	0.80	0.81	1.89	2.50	3.13	3.39
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4		1.26	1.06	1.07	3.37	3.93	4.47	5.41
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5		3.33	2.56	2.59	5.15	5.89	7.13	8.29
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL		1.18	1.26	1.21	1.20	1.78	2.20	2.27
8	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 1		0.30	0.28	0.32	0.09	0.07	0.06	0.08
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2		0.71	0.78	0.82	0.46	0.88	1.43	1.39
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3		1.62	2.03	1.80	2.04	3.18	3.80	4.05
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4		4.73	5.03	4.53	3.52	5.18	6.19	5.82
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5		8.88	7.93	7.75	7.02	8.78	9.74	11.12
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE		N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1		N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2		N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3		N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL		15.05	15.83	13.81	27.72	27.59	35.90	46.56
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1		0.43	0.43	0.49	0.42	0.37	0.30	0.31
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2		4.82	4.93	6.03	5.08	9.81	8.62	20.17
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3		17.29	18.32	16.39	13.99	13.79	14.31	14.31
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4		28.52	35.35	20.05	37.69	44.45	35.41	55.64
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5		80.02	78.58	76.11	193.23	176.86	188.01	225.50
23	TEXAS RATE 22 - IRRIGATION SERVICE TOTAL		1.22	1.10	1.85	7.84	3.26	9.00	11.99
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1		0.16	0.19	0.16	0.05	0.04	0.23	0.64
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2		0.64	0.46	0.52	0.15	1.77	1.55	2.07
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3		3.08	2.72	2.82	2.81	2.82	5.06	2.84
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4		2.48	2.46	2.51	2.64	9.70	26.18	28.67
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5		0.31	0.30	6.93	64.16	7.50	34.45	60.76
29	TEXAS RATE 24/24 - GENERAL SERVICE		24.15	24.11	24.15	26.08	32.12	37.24	43.09
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1		7.51	7.34	7.50	9.98	13.63	15.27	17.31
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2		23.53	23.03	23.37	27.19	29.81	33.98	42.26
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3		53.71	52.63	53.87	47.98	67.15	75.06	68.62
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4		156.05	163.38	156.78	158.51	184.47	231.72	275.34
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL		20.64	30.97	30.45	23.49	31.56	45.65	50.32
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1		3.58	6.74	4.56	2.57	4.45	5.72	2.50
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2		9.79	16.84	15.38	11.77	20.57	27.79	20.17
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3		30.80	40.89	44.30	37.15	46.81	64.10	70.81
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4		41.90	60.65	63.93	46.79	66.21	131.27	167.46
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5		131.59	194.24	195.64	155.29	187.24	243.18	343.91

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-5.2. DEMAND, CONSUMPTION AND CUSTOMER DATA BY STRATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ANA M GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.2
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<u>Concident Demand, kW</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	August 2020	September 2020	October 2020	November 2020	December 2020	Coincident Peak	Annual Average	
	System Peak Day, Date Hour Ended, MST	Wed 12 4:00 PM	Tue 08 4:00 PM	Tue 06 4:00 PM	Fri 06 5:00 PM	Wed 02 7:00 PM			
1	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE TOTAL	2.72	2.48	1.75	0.81	0.84	2.96	1.73	
2	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 1	0.61	0.73	0.49	0.14	0.30	0.77	0.50	
3	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 2	2.06	1.82	1.21	0.67	0.66	2.08	1.29	
4	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 3	3.35	2.96	1.94	1.00	1.02	3.39	1.99	
5	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 4	4.38	4.11	3.37	1.02	1.11	5.41	2.88	
6	TEXAS RATE 01 / 01 RESIDENTIAL SERVICE STRATA 5	7.65	6.74	4.74	2.98	2.56	8.29	4.97	
7	TEXAS RATE 02/02 - SMALL GENERAL SERVICE TOTAL	2.23	2.14	1.73	1.07	1.17	2.27	1.62	
8	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 1	0.07	0.08	0.26	0.07	0.35	0.08	0.17	
9	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 2	1.43	1.40	0.82	0.68	0.62	1.39	0.95	
10	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 3	3.94	3.82	3.10	1.61	1.43	4.05	2.70	
11	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 4	5.85	5.23	4.21	3.06	3.31	5.82	4.72	
12	TEXAS RATE 02/02 - SMALL GENERAL SERVICE STRATA 5	10.43	10.49	8.82	5.87	6.37	11.12	8.60	
13	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE	N/A	0.25	0.44	0.43	5.99	N/A	1.78	
14	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 1	N/A	0.09	0.12	0.23	1.13	N/A	0.39	
15	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 2	N/A	0.46	0.87	0.71	7.42	N/A	2.36	
16	TEXAS RATE 07 / 07 OUTDOOR RECREATIONAL LIGHTING SERVICE STRATA 3	N/A	0.08	0.09	0.14	20.54	N/A	5.21	
17	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING TOTAL	39.22	35.78	58.49	41.02	38.92	46.56	32.99	
18	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 1	0.36	0.38	0.21	0.28	0.28	0.31	0.36	
19	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 2	8.39	10.36	4.94	8.35	4.98	20.17	8.04	
20	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 3	21.44	12.95	29.82	19.64	17.04	14.31	17.44	
21	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 4	37.49	36.42	74.40	65.73	66.34	55.64	44.79	
22	TEXAS RATE 11 - MUNICIPAL SERVICE PUMPING STRATA 5	201.36	185.03	292.90	184.36	176.24	225.50	171.52	
23	TEXAS RATE 22 - IRRIGATION SERVICE TOTAL	10.72	10.08	6.53	3.77	1.57	11.99	5.75	
24	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 1	1.18	0.44	0.17	7.22	1.02	0.64	0.96	
25	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 2	0.53	0.42	1.14	0.32	0.45	2.07	0.83	
26	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 3	3.35	13.89	6.34	2.90	3.56	2.84	4.35	
27	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 4	17.94	28.05	11.50	1.37	1.39	28.67	11.24	
28	TEXAS RATE 22 - IRRIGATION SERVICE STRATA 5	65.09	27.94	30.43	7.90	2.42	60.76	25.68	
29	TEXAS RATE 24/24 - GENERAL SERVICE	42.40	39.44	34.52	24.45	20.95	43.09	31.06	
30	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 1	16.98	16.59	13.55	8.74	7.42	17.31	11.82	
31	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 2	42.96	37.04	31.27	20.93	17.33	42.26	29.39	
32	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 3	65.17	59.26	59.34	41.81	35.87	68.62	56.71	
33	TEXAS RATE 24/24 - GENERAL SERVICE - STRATA 4	268.71	261.73	229.21	179.87	158.21	275.34	202.00	
34	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE TOTAL	50.69	49.99	39.76	26.61	21.27	50.32	35.12	
35	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 1	2.66	3.36	2.02	1.34	3.90	2.50	3.62	
36	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 2	21.34	23.02	16.72	9.28	10.25	20.17	16.91	
37	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 3	63.16	66.86	51.83	29.80	23.77	70.81	47.52	
38	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 4	174.79	155.98	122.86	80.06	54.59	167.46	97.21	
39	TEXAS RATE 41/41 - TOTAL CITY/COUNTY SERVICE - STRATA 5	353.51	348.47	297.19	227.93	160.44	343.91	236.55	

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-5.3: DEMAND ESTIMATES METHODOLOGY
SPONSOR: GEORGE NOVELA
PREPARER: RAUL ESTRADA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-5.3
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EPE estimated the demand characteristics for Texas Rate Classes 07, 08, and 28 as follows:

1. Texas Rate Class 08-Governmental Street Lighting & Signal Service and Texas Rate Class 28-Private Area Lighting Service consist of lamps and traffic signal lights with corresponding wattage ratings recorded for billing purposes. Demand data is estimated by multiplying the wattage by the number of lamps in each rate.
2. A new load study was created for Texas Rate Class 07-Outdoor Recreational Lighting Service beginning September 2020 and through December 2020. Prior to September 2020, the load study for the NM Outdoor Recreational Lighting Rate case was used as a proxy to estimate demand values.

El Paso Electric Company ("EPE" or "Company") currently has three consumption level-based rates; Schedule No. 01 – Residential Service Rate is a seasonal inclining-block rate. Schedule No. 24 – General Service Rate and Schedule No. 41 – City and County Service Rate, are both declining-block rates.

In this proceeding, EPE is proposing to replace the declining-block rate of Schedule No. 41 with a uniform rate. Justification for continued consumption level-based rate forms for Schedule Nos. 01 and 24 is provided below.

Schedule No. 01 – Residential Service Rate

The Company proposes to maintain this schedule's current inclining block rate with an increase of \$0.01000 per kilowatt-hours ("kWh") for all energy in excess of 600 kWh per month during the proposed four-month summer months (June through September).¹ This inclining block rate is intended to ensure that discretionary usage during the summer peak season is priced more closely to marginal cost, thereby promoting economic efficiency and energy conservation. Furthermore, by applying a higher rate for increased use of energy and power, the rate tends to provide a better payback for consumer investments in photovoltaic and energy efficiency installations in households.

The 600 kWh block was determined to reasonably reflect the non-discretionary use of customers. On a weather normalized basis during the test year, the average EPE Residential customer used 1,001 kWh per month during the four peaking summer months, 528 kWh per month during the remaining months, and 686 kWh per month annual average. Thus, the discretionary energy use in the peak summer period is 401 kWh above 600 kWh while average non-summer usage is 72 kWh below the 600 kWh block.

In addition, an analysis of cumulative frequency distributions of Residential monthly energy usage reveals that 49.2% of the four peaking summer months energy use is included in the first 600 kWh. Because the zero to 600 kWh block corresponds to summer use and includes slightly less than half of peak period energy consumption, the Company determined that usage above this block was the most appropriate usage level at which to apply a peak price.

The incremental price of \$0.01000 per kWh for energy use above 600 kWh was employed as a step toward providing a price signal informing customers that peak use during the summer has higher marginal costs than non-peak use. Based on EPE's avoided capacity cost of \$113.81 per kW and an average Residential summer load factor of 51% (based on time of native system peak), the incremental cost of peak kWh use is approximately 7.5¢ per kWh (\$113.81 per kW / 2,928 hours in June through September @ 51% load factor). While the \$0.01000 per kWh incremental summer price for energy usage above 600 kWh is far lower than the estimated incremental costs, the Company believes that the price differential is a reasonable step in providing price signals to consumers. Furthermore, the Company recognizes the impact of higher prices upon consumers and wishes to ameliorate the adverse impact of substantial price

¹ EPE is proposing to redefine the summer month period for all rate schedules as the four-month period from June through September. The currently effective rate schedules uses a six-month summer month period from May through October for its standard service rate options.

increases during periods when customers already face their highest electric bills during the year. Therefore, the \$0.01000 per kWh increment over four months is a tradeoff that balances concerns for marginal price signals with concerns for customer impact.

Schedule No. 24 – General Service Rate

The Company proposes to continue its application of an hours-use rate form for General Service customers. An hours-use rate, also commonly referred to as a “block extender” rate, is specifically designed to recognize load factor differences among customers in classes such as the General Service class that are composed of a heterogeneous mix of commercial customers whose use of energy is quite diverse. This rate form is commonly employed to more accurately recover costs from customers whose load factors vary widely within a rate class, e.g., from General Service customers. The Company’s current, and proposed continuance of, block extenders are designed for load factors of 27.4% ($200 / 730 = 0.274$) and 47.95% ($350 / 730 = 0.4795$). The Company’s proposed hours-use rate provides reduced prices as customers’ load factors increase above 47.95%.

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-7: PROOF OF REVENUE STATEMENT
 SPONSOR: MANUEL CARRASCO
 PREPARER: RENE F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-7
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BASE RATE REVENUES UNDER CURRENT RATES

Line	Rate Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
Rate 1 - Residential Service Rate						
1		Customer Charge	3,664,944	\$ 8.25	\$	30,235,788
2		Customer Charge - Low Income Rider	122,932	\$ (8.25)	\$	(1,014,185)
3		Energy Charge (\$/kWh) Summer, First 600 kWh	855,819,304	\$ 0.09885	\$	84,597,738
4		Energy Charge (\$/kWh) Summer, All Other kWh	727,701,980	\$ 0.10385	\$	75,571,851
5		Energy Charge (\$/kWh) Non-Summer	895,330,042	\$ 0.08885	\$	79,550,074
6		Fed Tax Refund	269,829,334	-4.5515%	\$	(12,281,282)
7		TCRF	2,478,851,326	\$ 0.00138	\$	3,420,815
8		DCRF	2,478,851,326	\$ 0.00440	\$	10,906,946
9		Suppl Fran. Fee	237,065,021	1.0771%	\$	2,553,427
10		DG Minimum Bill (Unit Rate shown is average of minimum bill charges assessed)	50,855	\$ 17.463	\$	888,068
11		Community Solar Base Credit	13,004,217	\$ (0.06078)	\$	(790,409)
12		Total kWh Sales and Revenues	2,478,851,326			\$ 273,638,830
Rate 2 - Small General Service Rate						
13		Customer Charge	332,664	\$ 10.75	\$	3,576,138 0
14		Customer Charge - Nonmetered Customers	12,516	\$ 10.75	\$	134,547 0
15		Energy Charge (\$/kWh) Summer	156,987,007	\$ 0.11034	\$	17,321,946 0
16		Energy Charge (\$/kWh) Non-Summer	115,322,102	\$ 0.10034	\$	11,571,419 7
17		Fed Tax Refund	32,606,913	-4.5515%	\$	(1,484,103 7)
18		TCRF	272,309,109	\$ 0.00156	\$	424,802 2
19		DCRF	272,309,109	\$ 0.00546	\$	1,486,807.7
20		Suppl Fran. Fee	28,932,486	1.0771%	\$	311,631.8
21		DG Minimum Bill (Unit Rate shown is average of minimum bill charges assessed)	114	\$ 25.107	\$	2,862.2
22		Community Solar Base Credit	425,582	\$ (0.06195)	\$	(26,366 5)
23		Total kWh Sales and Revenues	272,309,109			\$ 33,319,684
Rate 7 - Outdoor Recreational Lighting Service Rate - Secondary Voltage						
24		Customer Charge	2,496	\$ 28.98	\$	72,334
25		Energy Charge (\$/kWh) - Secondary Voltage	3,639,116	\$ 0.09435	\$	343,351
26		Fed Tax Refund	415,685	-4.5515%	\$	(18,920)
27		TCRF	3,639,116	\$ 0.00006	\$	218
28		DCRF	3,639,116	\$ 0.01621	\$	58,990
29		Suppl Fran. Fee	234,725	1.0771%	\$	2,528
30		Subtotal kWh Sales and Revenues	3,639,116			\$ 458,501
Rate 7 - Outdoor Recreational Lighting Service Rate - Primary Voltage						
31		Customer Charge	36	\$ 28.98	\$	1,043
32		Energy Charge (\$/kWh) - Primary Voltage	37,410	\$ 0.07979	\$	2,985
33		Fed Tax Refund	4,028	-4.5515%	\$	(183)
34		TCRF	37,410	\$ 0.00006	\$	2
35		DCRF	37,410	\$ 0.01621	\$	606
36		Suppl Fran. Fee	2,297	1.0771%	\$	25
37		Subtotal kWh Sales and Revenues	37,410			\$ 4,478
38		Total kWh Sales and Revenues	3,676,526			\$ 462,980
Rate 8 - Governmental Street Lighting Service Rate						
39		MV-OH SYSTEM CO. OWNED - 35' WOOD POLE				
40		175W MV 7,000L - 195W	3,936	\$16.88	\$	66,440
41		250W MV 11,000L - 275W	2,256	\$19.28	\$	43,496
42		400W MV 20,000L - 460W	240	\$24.77	\$	5,945
43		OH - HPSV - CO OWNED - WOOD POLE				
44		100W HPS 8,500 L - 35 Ft. 124 Watts	14,532	\$16.03	\$	232,948
45		150W HPS 14,400 L - 35 Ft. 193 Watts	8,220	\$17.40	\$	143,028
46		250W HPS 23,200 L - 35 Ft. 313 Watts	5,196	\$20.42	\$	106,102
47		450W HPS 50,000 L - 50 Ft. 485 Watts	1,680	\$29.36	\$	49,325
48		HPSV - DOWNTOWN E.P. AREA CO OWNED - STEEL BASE STANDARD AND LUMINAIRE				
49		450W HPS, 50,000L - OH 485 Watts	1,008	\$50.65	\$	51,055

EL PASO ELECTRIC COMPANY
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BASE RATE REVENUES UNDER CURRENT RATES

Line	Class	Rate Component	Billing Units	Base (Non-Fuel)	
				Unit Rate	Revenues
55		1000W MV 119,500L OH 1,102W	24	\$58.01	\$ 1,392
56		1000W MV 119,500L UG 1,102W	84	\$94.69	\$ 7,954
57		MV- OH SYSTEM - CO-OWNED STEEL POLE			
58		400W MV 20,000L - 460W	852	\$35.43	\$ 30,186
59		(2) 400W MV 20,000L - 920W	108	\$49.75	\$ 5,373
60		MV - NON CO OWNED SYSTEMS INTERSTATE OR FREEWAY LIGHTING			
61		250W MV 11,000L Wall 292W	264	\$10.34	\$ 2,730
62		400W MV 20,000L - 460W	168	\$14.24	\$ 2,392
63		MV - NON CO. OWNED - WOOD POLE 35'- UG OR OH RESIDENTIAL / -Replace Lamp Only			
64		175W MV 7,000 L - 195 Watts	60	\$7.86	\$ 472
65		HPSV NON-CO. OWNED SYSTEMS INTERSTATE OR FREEWAY LIGHTING			
66		150W HPS 16,000 L - Wall 193 Watts	6,900	\$8.25	\$ 56,925
67		250W HPS 23,200 L - Wall 313 Watts	1,128	\$11.11	\$ 12,532
68		400W HPS 50,000 L - 50 Ft. 485 Watts	23,400	\$15.23	\$ 356,382
69		400W HPS 50,000 L - 150 Ft Climbing	1,224	\$16.11	\$ 19,719
70		Tower Structure - 485 Watts Per Lamp			
71		400W HPS 50,000 L - 150 Ft Lowering	0	\$16.11	\$ -
72		Tower Structure - 485 Watts Per Lamp			
73		40 Ft. Max Mounting Height 116 Watts	72	\$4.73	\$ 341
74		150 Ft. Tower 116 Watts	36	\$5.66	\$ 204
75		HPSV NON-CO OWNED SYSTEMS LARGE ARTERIAL LIGHTING			
76		250W HPS 23,200 L - 40 Ft 313 Watts	4,608	\$12.07	\$ 55,619
77		400W HPS 50,000 L - 50 Ft 485 Watts	7,632	\$17.37	\$ 132,568
78		HPSV - NON-CO OWNED - WOOD/STEEL POLE UG OR OH STANDARD RESIDENTIAL SERVICE			
79		100W HPS 8,500L - 124 Watts	58,128	\$5.83	\$ 338,886
80		150W HPS 14,400 L - 193 Watts	0	\$7.31	\$ -
81		250W HPS 23,200 L - 313 Watts	22,764	\$11.21	\$ 255,184
82		HPSV - OH - NON-CO. OWNED FIXTURE - CO OWNED EXISTING WOOD POLE (DISTRIBUTION OR STREET LIGHT) CF or D			
83		100W HPS 8,500L - 124 Watts	32,016	\$7.87	\$ 251,966
84		150W HPS 14,400 L - 193 Watts	29,988	\$9.51	\$ 285,186
85		250W HPS 23,200 L - 313 Watts	10,656	\$12.08	\$ 128,724
86		(2) 250W HPS 23,200 L - 626 Watts	132	\$21.47	\$ 2,834
87		450W HPS 50,000 L - 485 Watts	624	\$16.58	\$ 10,346
88		ORNAMENTAL HPSV - NON-CO OWNED, OPERATED & MAINTAINED (ENERGY ONLY)			
89		175W MH - 210 Watt	5,868	\$3.90	\$ 22,885
90		250W MH - 295 Watt	252	\$4.64	\$ 1,169
91		HPS ROADWAY ILLUMINATION COMPANY OWNED (ENERGY ONLY)			
92		100W HPS - 124 Watt	2,952	\$2.41	\$ 7,114
93		150W HPS - 193 Watt	1,368	\$3.74	\$ 5,116
94		250W HPS - 313 Watt	18,312	\$5.98	\$ 109,506
95		400W HPS - 485 Watt	30,636	\$14.28	\$ 437,482
96		Fed Tax Refund	3,239,526	-4.5515%	\$ (147,447)
97		TCRF	27,684,531	\$ 0.00001	\$ 277
98		DCRF	27,684,531	\$ 0.00766	\$ 212,064
99		Suppl Fran Fee	269,616	1.0771%	\$ 2,904
100		Total kWh Sales and Revenues	27,684,531		\$ 3,307,323
101		Rate 8A - Governmental Street Lighting and Signal Service Rate (Cities)			
102		MV TO LED - OH SYSTEM CO OWNED - 35' WOOD POLE			
103		175W MV 7,000L - 65W	16,452	13.07	\$ 215,028
104		250W MV 11,000L - 100W	768	16.34	\$ 12,549
105		400W MV 20,000L - 100W	660	19.38	\$ 12,791
106		LED- OH - EXISTING WOOD/STEEL POLE STANDARD RESIDENTIAL COMPANY OWNED (ENERGY ONLY)			
107		65W LED 8,500L OH Existing- 35 ft 65 Watt	1,464	12.77	\$ 18,695
108		125W LED 23,000L OH Existing- 35 ft 116 Watt	408	17.44	\$ 7,116
109		LIGHT-EMITTING DIODE ("LED") - ENERGY ONLY			
110		21W-30W LED - Street Light - Non Company Owned and Maint Sys	288	\$0.70	\$ 202
111		31W-40W LED - Street Light - Non Company Owned and Maint Sys	89,844	\$0.68	\$ 61,094
112		41W-50W LED - Street Light - Non Company Owned and Maint Sys	1,620	\$0.87	\$ 1,409

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BASE RATE REVENUES UNDER CURRENT RATES

Rate		Billing	Base (Non-Fuel)	
Line	Class Rate Component	Units	Unit Rate	Revenues
113	51W-60W LED - Street Light - Non Company Owned and Maint Sys	120	\$1.08	\$ 130
114	61W-70W LED - Street Light - Non Company Owned and Maint Sys	28,800	\$1.27	\$ 36,576
115	71W-80W LED - Street Light - Non Company Owned and Maint Sys	876	\$1.47	\$ 1,288
116	81W-90W LED - Street Light - Non Company Owned and Maint Sys	180	\$1.66	\$ 299
117	91W-100W LED - Street Light - Non Company Owned and Maint Sys	14,760	\$1.88	\$ 27,749
118	101W-110W LED - Street Light - Non Company Owned and Maint S	29,868	\$1.99	\$ 59,437
119	111W-130W LED - Street Light - Non Company Owned and Maint S	25,092	\$2.24	\$ 56,206
120	131W-150W LED - Street Light - Non Company Owned and Maint S	7,968	\$2.64	\$ 21,036
121	151W-170W LED - Street Light - Non Company Owned and Maint S	13,752	\$3.13	\$ 43,044
122	171W-190W LED - Street Light - Non Company Owned and Maint S	1,656	\$3.52	\$ 5,829
123	191W-210W LED - Street Light - Non Company Owned and Maint S			\$ -
124	211W-230W LED - Street Light - Non Company Owned and Maint S	2,304	\$4.33	\$ 9,976
125	231W-250W LED - Street Light - Non Company Owned and Maint S	1,932	\$4.72	\$ 9,119
126	251-270W LED - Street Light - Non Company Owned and Maint S	15,984	\$5.12	\$ 81,838
127	LED Fixture on Company Pole	6,828	\$2.11	\$ 14,407
128	Energy (kWh)	237,958	\$0.05	\$ 10,772
129	Fed Tax Refund	706,589	-4.5515%	\$ (32,160)
130	TCRF	8,370,232	\$ 0.00001	\$ 84
131	DCRF	8,370,232	\$ 0.00766	\$ 64,116
132	Suppl Fran. Fee	62,088	1.0771%	\$ 669
133	Total kWh Sales and Revenues	8,370,232		\$ 739,297
134	Rate 9 - Governmental Traffic Signal Service Rate			
135	INCANDESCENT TRAFFIC SIGNALS			
136	Flashing Lights			
137	2 Unit School Flasher-790 Annl BH 133 Watts	24	\$3.42	\$ 82
138	30 Watt Controller - 24 Hours - 30 Watts	564	\$0.77	\$ 434
139	100 Watt Controller - 100 - 100 Watts	7,908	\$3.27	\$ 25,859
140	LIGHT-EMITTING DIODE ("LED") TRAFFIC SIGNALS			
141	5 Lamp Head - 24 Hours - 14 Watts	9,324	\$0.77	\$ 7,179
142	3 Lamp Head - 24 Hours - 14 Watts	74,028	\$0.44	\$ 32,572
143	4 Lamp Head - 24 Hours - 14 Watts	2,400	\$0.77	\$ 1,848
144	2 Unit Walk Light - 24 Hours - 9 Watts	57,984	\$0.29	\$ 16,815
145	1 Unit Flashing - 24 Hours - 14 Watts	3,156	\$0.22	\$ 694
146	2 Unit Flashing - 24 Hours - 14 Watts	96	\$0.44	\$ 42
147	2 Unit School Flasher-790 Annl BH 14 Watts	12,252	\$0.35	\$ 4,288
148	4 Unit School Flasher-351 Annl BH 14 Watts	0	\$ 0.77	\$ -
149	4 Unit School Flasher-790 Annl BH 14 Watts	0	\$ 0.77	\$ -
150	Fed Tax Refund	89,815	-4.5515%	\$ (4,088)
151	TCRF	2,587,140	\$ 0.00044	\$ 1,138
152	DCRF	2,587,140	\$ 0.00107	\$ 2,768
153	Suppl Fran. Fee	1,968	1.0771%	\$ 21
154	Total kWh Sales and Revenues	2,587,140		\$ 89,655
155	Rate 9 - Governmental Traffic Signal Service Rate (Metered)			
156	Customer Charge	312	10.75	\$ 3,354
157	Energy (kWh)	68,022	0.03455	\$ 2,350
158	Fed Tax Refund	5,704	-4.5515%	\$ (260)
159	TCRF	68,022	0.00044	\$ 30
160	DCRF	68,022	0.00107	\$ 73
161	Suppl Fran. Fee	106	1.0771%	\$ 1
162	Total kWh Sales and Revenues	68,022		\$ 5,548
163	Rate 11 TOU - Water Pumping Time-Of-Use Service Rate - Secondary Voltage			
164	Customer Charge	4,692	\$ 96.22	\$ 451,464
165	On-Peak - (\$ / kWh) Secondary	5,548,838	\$ 0.20698	\$ 1,148,498
166	Shoulder-Peak - (\$ / kWh) Secondary	8,306,156	\$ 0.10625	\$ 882,529
167	Off-Peak - (\$ / kWh) Secondary	110,121,234	\$ 0.04407	\$ 4,853,043
168	Fed Tax Refund	7,335,535	-4.5515%	\$ (333,877)

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Rate Class	Rate Component	Billing	Base (Non-Fuel)	Revenues
			Units	Unit Rate	
169		TCRF	123,976,228	\$ 0.00083	\$ 102,900
170		DCRF	123,976,228	\$ 0.00254	\$ 314,900
171		Suppl Fran. Fee	6,984,037	1.0771%	\$ 75,225
172		Subtotal kWh Sales and Revenues	123,976,228		\$ 7,494,683
173	Rate 11 TOU - Water Pumping Time-Of-Use Service Rate - Primary Voltage				
174		Customer Charge	132	\$ 96.22	\$ 12,701
175		On-Peak - (\$ / kWh) Primary	1,926,608	\$ 0.20472	\$ 394,415
176		Shoulder-Peak - (\$ / kWh) Primary	2,849,090	\$ 0.10399	\$ 296,277
177		Off-Peak - (\$ / kWh) Primary	43,598,428	\$ 0.04181	\$ 1,822,850
178		Fed Tax Refund	2,526,243	-4.5515%	\$ (114,982)
179		TCRF	48,374,126	\$ 0.00083	\$ 40,151
180		DCRF	48,374,126	\$ 0.00254	\$ 122,870
181		Suppl Fran. Fee	3,099,542	1.0771%	\$ 33,385
182		Subtotal kWh Sales and Revenues	48,374,126		\$ 2,607,667
183		Total kWh Sales and Revenues	172,350,354		\$ 10,102,350
184	Rate 15 - Electrolytic Refining Service Rate				
185		Customer Charge	12	\$ 400.00	\$ 4,800
186		Summer Demand Charge (\$/kW)	30,000	\$ 15.97	\$ 479,100
187		Demand Charge (\$/kW) - Non-Summer	60,000	\$ 11.84	\$ 710,400
188		On-Peak Energy Charge (\$/kWh)	2,815,765	\$ 0.16219	\$ 456,689
189		Off-Peak Energy Charge (\$/kWh)	12,159,824	\$ 0.00479	\$ 58,246
190		Off-Peak Energy Charge (\$/kWh) - Non-Summer	27,629,185	\$ 0.00479	\$ 132,344
191		Interconnection Charge	79,134	4.6334%	\$ 3,667
192		Power Factor Adjustment (\$/kW)	0	\$ 15.97	\$ -
193		Fed Tax Refund	1,845,245	-4.5515%	\$ (83,986)
194		TCRF	90,000	\$ 0.49000	\$ 44,100
195		DCRF	0	\$ -	\$ -
196		Suppl Fran. Fee	2,293,628	1.0771%	\$ 24,705
197		Total kWh Sales and Revenues	42,604,774		\$ 1,830,063
198	Rate WH - Water Heating Service Rider				
199		Customer Charge	38,004	\$ 2.56	\$ 97,290
200		Energy Charge - (\$ / kWh) Summer	2,087,288	\$ 0.06781	\$ 141,539
201		Energy Charge - (\$ / kWh) Non-Summer	3,036,352	\$ 0.05780	\$ 175,501
202		Fed Tax Refund	414,330	-4.5515%	\$ (18,858)
203		TCRF	5,123,640	\$ 0.00046	\$ 2,357
204		DCRF	5,123,640	\$ 0.01397	\$ 71,577
205		Suppl Fran. Fee	480,524	1.0771%	\$ 5,176
206		Total kWh Sales and Revenues	5,123,640		\$ 474,582
207	Rate 22 - Irrigation Service Rate				
208		Customer Charge	1,728	\$ 23.94	\$ 41,368
209		Energy Charge - (\$ / kWh) Summer	2,712,550	\$ 0.10109	\$ 274,212
210		Energy Charge - (\$ / kWh) Non-Summer	1,127,479	\$ 0.07609	\$ 85,790
211		Fed Tax Refund	401,370	-4.5515%	\$ (18,268)
212		TCRF	3,840,029	\$ 0.00138	\$ 5,299
213		DCRF	3,840,029	\$ 0.00830	\$ 31,872
214		Suppl Fran. Fee	291,567	1.0771%	\$ 3,140
215		Total kWh Sales and Revenues	3,840,029		\$ 423,414
216	Rate 24 - General Service Rate - Secondary Voltage				
217		Customer Charge	87,780	\$ 28.70	\$ 2,519,286
218		Summer Demand Charge (\$/kW)	2,413,402	\$ 12.78	\$ 30,843,278
219		Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	458,892,194	\$ 0.07228	\$ 33,168,728
220		Summer Energy Charge (next 150 kW hours) (\$/kWh)	215,482,491	\$ 0.05257	\$ 11,327,915
221		Summer Energy Charge (all add'l kW hours) (\$/kWh)	122,230,253	\$ 0.03823	\$ 4,672,863
222		Power Factor Adjustment (\$/kW)	29,212	\$ 12.78	\$ 373,329

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
223		Non-Summer Demand Charge (\$/kW)	2,048,821	\$ 8.91	\$	18,254,995
224		Non-Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	375,149,115	\$ 0.03556	\$	13,340,303
225		Non-Summer Energy Charge (next 150 kW hours) (\$/kWh)	160,361,270	\$ 0.02587	\$	4,148,546
226		Non-Summer Energy Charge (all add'l kW hours) (\$/kWh)	86,353,973	\$ 0.01881	\$	1,624,318
227		Power Factor Adjustment (\$/kW)	21,701	\$ 8.91	\$	193,356
228		Fed Tax Refund	120,466,916	-4.5515%	\$	(5,483,052)
229		TCRF	4,513,136	\$ 0.46000	\$	2,076,043
230		DCRF	4,513,136	\$ 1.01000	\$	4,558,267
231		Suppl Fran. Fee	120,056,195	1.0771%	\$	1,293,125
232		Community Solar Base Credit	508,962	\$ (0.05381)	\$	(27,386)
233		Subtotal kWh Sales and Revenues	1,418,469,296		\$	122,883,913
234		Rate 24 - General Service Rate - Primary Voltage				
235		Customer Charge	432	\$ 28.70	\$	12,398
236		Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	8,765,600	\$ 0.05829	\$	510,947
237		Summer Energy Charge (next 150 kW hours) (\$/kWh)	5,902,457	\$ 0.04258	\$	251,327
238		Summer Energy Charge (all add'l kW hours) (\$/kWh)	4,184,239	\$ 0.03117	\$	130,423
239		Summer Demand Charge (\$/kW)	46,096	\$ 11.47	\$	528,721
240		Power Factor Adjustment (\$/kW) Summer	1,170	\$ 11.47	\$	13,420
241		Non-Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	6,799,660	\$ 0.02906	\$	197,598
242		Non-Summer Energy Charge (next 150 kW hours) (\$/kWh)	4,118,812	\$ 0.02135	\$	87,937
243		Non-Summer Energy Charge (all add'l kW hours) (\$/kWh)	2,561,580	\$ 0.01573	\$	40,294
244		Non-Summer Demand Charge	38,105	\$ 7.59	\$	289,217
245		Power Factor Adjustment (\$/kW) Non-Summer	550	\$ 7.59	\$	4,175
246		Fed Tax Refund	2,066,455	-4.5515%	\$	(94,055)
247		TCRF	85,921	\$ 0.46000	\$	39,524
248		DCRF	85,921	\$ 1.01000	\$	86,780
249		Suppl Fran. Fee	2,146,729	1.0771%	\$	23,122
250		Subtotal kWh Sales and Revenues	32,332,348		\$	2,121,827
251		Total kWh Sales and Revenues	1,450,801,644		\$	125,005,740
252		Rate 25 - Large Power Service Rate - Secondary Voltage				
253		Customer Charge	1,080	\$ 200.00	\$	216,000
254		On-Peak Energy Charge (\$/kWh)	34,190,261	\$ 0.11527	\$	3,941,111
255		Off-Peak Energy Charge (\$/kWh)	390,861,721	\$ 0.00502	\$	1,962,126
256		Summer Demand Charge (\$/kW)	342,887	\$ 22.49	\$	7,711,529
257		Non-Summer Demand Charge (\$/kW)	636,186	\$ 18.36	\$	11,680,375
258		Power Factor Adjustment (\$/kW) Summer	8,700	\$ 22.49	\$	195,663
259		Power Factor Adjustment (\$/kW) Non-Summer	15,093	\$ 18.36	\$	277,107
260		Fed Tax Refund	25,983,911	-4.5515%	\$	(1,182,658)
261		TCRF	1,002,866	\$ 0.45000	\$	451,290
262		DCRF	1,002,866	\$ 0.81000	\$	812,321
263		Suppl Fran. Fee	29,207,941	1.0771%	\$	314,599
264		Subtotal kWh Sales and Revenues	425,051,982		\$	26,379,463
265		Rate 25 - Large Power Service Rate - Primary Voltage				
266		Customer Charge	228	\$ 200.00	\$	45,600
267		On-Peak Energy Charge (\$/kWh)	11,935,906	\$ 0.11260	\$	1,343,983
268		Off-Peak Energy Charge (\$/kWh)	166,419,868	\$ 0.00491	\$	817,122
269		Summer Demand Charge (\$/kW)	124,012	\$ 21.87	\$	2,712,142
270		Non-Summer Demand Charge (\$/kW)	233,131	\$ 17.74	\$	4,135,744
271		Maximum Demand Charge (\$/kW)	22,999	\$ 11.67	\$	268,398
272		Power Factor Adjustment (\$/kW) Summer	1,178	\$ 21.87	\$	25,763
273		Power Factor Adjustment (\$/kW) Non-Summer	1,572	\$ 17.74	\$	27,887
274		Power Factor Adjustment (\$/kW) Maximum Demand	8,629	\$ 11.67	\$	100,700
275		Facilities Charge	12	\$ 300.91	\$	3,611
276		Fed Tax Refund	9,427,928	-4.5515%	\$	(429,112)
277		TCRF	391,521	\$ 0.45	\$	176,184
278		DCRF	391,521	\$ 0.81	\$	317,132

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Rate Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
279		University Discount	(2,460,350)		20%	\$ (492,070)
280		Suppl Fran Fee	10,666,605		1.0771%	\$ 114,890
281		Interconnection Charge	12	\$	52.33	\$ 628
282		Delivery Service Charge (\$/kW)	9,600	\$	3.29	\$ 31,584
283		Subtotal kWh Sales and Revenues	<u>178,355,774</u>			<u>\$ 9,200,186</u>
284	Rate 25 - Large Power Service Rate - Transmission Voltage					
285		Customer Charge	12	\$	400.00	\$ 4,800
286		On-Peak Energy Charge (\$/kWh)	516,247	\$	0.10984	\$ 56,705
287		Off-Peak Energy Charge (\$/kWh)	7,183,046	\$	0.00479	\$ 34,407
288		Summer Demand Charge (\$/kW)	6,000	\$	18.58	\$ 111,480
289		Non-Summer Demand Charge (\$/kW)	12,000	\$	14.45	\$ 173,400
290		Power Factor Adjustment (\$/kW) Summer	0	\$	18.58	\$ -
291		Power Factor Adjustment (\$/kW) Non-Summer	0	\$	14.45	\$ -
292		Fed Tax Refund	380,791		-4.5515%	\$ (17,332)
293		TCRF	18000	\$	0.45	\$ 8,100
294		Suppl Fran Fee	413,488		1.0771%	\$ 4,454
295		Subtotal kWh Sales and Revenues	<u>7,699,293</u>			<u>\$ 376,013</u>
296		Total kWh Sales and Revenues	<u>611,107,049</u>			<u>\$ 35,955,663</u>
297	Rate 26 - Petroleum Refinery Service Rate					
298		Customer Charge per meter	12	\$	675.43	\$ 8,105
299		Energy Charge (\$/kWh)	314,641,719	\$	0.00784	\$ 2,466,791
300		Summer Demand Charge (\$/kW)	161,600	\$	20.50	\$ 3,312,800
301		Non-Summer Demand Charge (\$/kW)	323,200	\$	16.30	\$ 5,268,160
302		Power Factor Adjustment (\$/kW) Summer	0	\$	20.50	\$ -
303		Power Factor Adjustment (\$/kW) Non-Summer	0	\$	16.30	\$ -
304		Facilities Charge	12	\$	3,200.00	\$ 38,400
305		Fed Tax Refund	11,055,856		-4.5515%	\$ (503,207)
306		TCRF	484,800	\$	0.45000	\$ 218,160
307		Suppl Fran. Fee	14,442,617		1.0771%	\$ 155,561
308		Total kWh Sales and Revenues	<u>314,641,719</u>			<u>\$ 10,964,770</u>
309	Rate 28 - Area Lighting Rate					
310	MV-OH SYSTEM CO. OWNED - WOOD POLE (WITH 35' POLE)					
311		175W MV 7,000L 195 Watts	804		\$13.09	\$ 10,524
312		250W MV 11,000L 275 Watts	840		\$14.82	\$ 12,449
313		400 MV 20,000L 460 Watts	240		\$18.76	\$ 4,502
314	HPSV OH SYSTEM CO OWNED - 35' WOOD POLE					
315		100W HPS 8,500L 124 Watts	17,424		\$11.64	\$ 202,815
316		150W HPS 14,400L 193 Watts	588		\$13.12	\$ 7,715
317		250W HPS 23,200L 313 Watts	26,808		\$15.61	\$ 418,473
318		400W HPS 50,000L 485 Watts	816		\$19.29	\$ 15,741
319	HPSV FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)					
320		100W HPS 9,500L 137 Watts	10,992		\$7.29	\$ 80,132
321		250W HPS 27,500L 330 Watts	10,260		\$11.17	\$ 114,604
322		400W HPS 50,000L 490 Watts	23,160		\$14.49	\$ 335,588
323		1000W HPS 119,500L 1103 Watts	13,164		\$28.23	\$ 371,620
324	METAL HALIDE FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)					
325		400W MH 38,000L 35' Pole 490 Watts	2,268		\$15.97	\$ 36,220
326		1000W MH 119,500L 35' Pole 1100 Watts	4,500		\$28.28	\$ 127,260
327	HPSV FLOODLIGHT WITH NEW CO. SUPPLIED WOOD POLE					
328		100W HPS 9,500L 35' Pole 137 Watts	5,724		\$12.26	\$ 70,176
329		250W HPS 27,500L 35' Pole 330 Watts	3,264		\$16.29	\$ 53,171
330		400W HPS 50,000L 35' Pole 490 Watts	12,504		\$19.62	\$ 245,328
331		1000W HPS 119,500L 35' Pole 1103 Watts	2,172		\$35.57	\$ 77,258
332		1000W HPS 119,500L 45' Pole 1103 Watts	10,620		\$36.72	\$ 389,966
333	METAL HALIDE FLOODLIGHT WITH NEW CO. WOOD POLE					
334		400W MH 38,000L 35' Pole 490 Watts	1,032		\$25.05	\$ 25,852

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Rate Class	Rate Component	Billing	Base (Non-Fuel)	Revenues
			Units	Unit Rate	
335		1000W MH 115,500L 35' Pole 1100 Watts	1,080	\$37.01	\$ 39,971
336		1000W MH 115,500L 45' Pole 1100 Watts	2,592	\$38.17	\$ 98,937
337		LIGHT-EMITTING DIODE ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)			
338		31W-100W LED light equivalent to 150W HPS	84	\$8.19	\$ 688
339		LIGHT-EMITTING DIODE ON COMPANY-OWNED 35 FOOT WOOD POLE			
340		31W-100W LED light equivalent to 150W HPS	96	\$10.23	\$ 982
341		LIGHT-EMITTING DIODE FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)			
342		31W-100W LED light equivalent to 150W HPS	48	\$8.25	\$ 396
343		101W-200W LED light equivalent to 400W HPS	324	\$11.57	\$ 3,749
344		250W-400W LED light equivalent to 1000W HPS	96	\$16.83	\$ 1,616
345		400W-500W LED		\$	\$ -
346		LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35FT WOOD POLE			
347		31W-100W LED light equivalent to 150W HPS	12	\$10.30	\$ 124
348		101W-200W LED light equivalent to 400W HPS	240	\$13.62	\$ 3,269
349		250W-400W LED light equivalent to 1000W HPS	84	\$18.92	\$ 1,589
350		LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 40FT WOOD POLE			
351		250W-400W LED light equivalent to 1000W HPS		\$ 19.34	\$ -
352		LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHT ONLY)			
353		250W-400W LED light equivalent to 1000W HPS		\$ 23.91	\$ -
354		2-250W-400W LED light equivalent 1000W HPS	192	\$35.85	\$ 6,883
355		LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)			
356		250W-400W LED light equivalent 1000W HPS		\$ 23.91	\$ -
357		2-250W-400W LED light equivalent 1000W HPS	24	\$ 34.09	\$ 574
358		Fed Tax Refund	2,758,171	-4.5515%	\$ (125,538)
359		TCRF	26,829,319	\$ 0.00003	\$ 805
360		DCRF	26,829,319	\$ 0.01021	\$ 273,927
361		Suppl Fran. Fee	2,344,140	1.0771%	\$ 25,249
362		Total kWh Sales and Revenues	26,829,319		\$ 2,932,614
363	Rate 30 - Electric Furnace Service Rate				
364		Customer Charge	12	\$ 240.00	\$ 2,880
365		On-Peak Rate Energy Charge (\$/kWh)	1,636,626	\$ 0.16775	\$ 274,544
366		Off-Peak Energy Charge (\$/kWh)	19,932,006	\$ 0.00480	\$ 95,674
367		Summer Demand Charge (\$/kW)	20,000	\$ 16.18	\$ 323,600
368		Non-Summer Demand Charge (\$/kW)	40,000	\$ 12.05	\$ 482,000
369		Power Factor Adjustment (\$/kW) Summer	1,509	\$ 16.18	\$ 24,416
370		Power Factor Adjustment (\$/kW) Non-Summer	1,474	\$ 12.05	\$ 17,762
371		Fed Tax Refund	1,220,875	-4.5515%	\$ (55,568)
372		TCRF	62,983	\$ 0.42	\$ 26,453
373		Total kWh Sales and Revenues	21,568,632		\$ 1,191,760
374	Rate 31 - Military Reservation Power Rate				
375		Customer Charge	12	\$ 820.00	\$ 9,840
376		On-Peak Rate Energy Charge (\$/kWh)	17,859,387	\$ 0.11937	\$ 2,131,875
377		Off-Peak Energy Charge (\$/kWh)	260,679,710	\$ 0.00490	\$ 1,277,331
378		Summer Demand Charge (\$/kW)	184,000	\$ 20.77	\$ 3,821,680
379		Non-Summer Demand Charge (\$/kW)	368,000	\$ 16.64	\$ 6,123,520
380		Fed Tax Refund	13,364,246	-4.5515%	\$ (608,274)
381		TCRF	552,000	\$ 0.46	\$ 253,920
382		Total kWh Sales and Revenues	278,539,097		\$ 13,009,892
383	Rate 34 - Cotton Gin Service Rate				
384		Customer Charge	6	\$ 474.00	\$ 948
385		Customer Charge - Small Commercial	9	\$ 10.75	\$ 97
386		Customer Charge - General Service	9	\$ 28.70	\$ 258
387		Energy Charge (\$/kWh) - Summer	6,960	\$ 0.03568	\$ 248
388		Energy Charge (\$/kWh) - Non-Summer	1,527,835	\$ 0.03568	\$ 54,513
389		Energy Charge (\$/kWh) - Summer, Sm Comm	240	\$ 0.10034	\$ 24
390		Energy Charge (\$/kWh) - Non-Summer, Sm Comm	240	\$ 0.11034	\$ 26

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Rate Class	Rate Component	Units	Base (Non-Fuel)		Revenues
				Billing	Unrt Rate	
391		Energy Charge (\$/kWh) - Summer, Gen Svc, Blk 1	23,101	\$ 0.07228	\$	1,670
392		Energy Charge (\$/kWh) - Summer, Gen Svc, Blk 2	0	\$ 0.07228	\$	-
393		Energy Charge (\$/kWh) - Non-Summer, Gen Svc, Blk 1	35,863	\$ 0.03556	\$	1,799
394		Energy Charge (\$/kWh) - Non-Summer, Gen Svc, Blk 2	2,141	\$ 0.02587	\$	55
395		Demand Charge (\$/kW) - Non-Summer	7,520	\$ 11.07	\$	63,469
396		Demand Charge (\$/kW) - Summer, General Service	136	\$ 12.78	\$	1,607
397		Fed Tax Refund Sm General Service	2,796	-4.5515%	\$	(127)
398		Fed Tax Refund General Service	121,919	-4.5515%	\$	(5,549)
399		TCRF Sm General Service	174	\$ 0.02	\$	3
400		TCRF General Service	5730	\$ 0.02	\$	115
401		DCRF Sm General Service	174	\$ 2.34	\$	407
402		DCRF General Service	5730	\$ 2.34	\$	13,408
403		Total kWh Sales and Revenues	<u>1,596,380</u>		\$	<u>132,972</u>
404	Rate 41 - City and County Service Rate - Secondary Voltage					
405		Customer Charge	9,996	\$ 21.64	\$	216,313
406		Summer Demand Charge	299,583	\$ 21.36	\$	6,399,093
407		Energy Charge (\$/kWh) Summer, First 3,000 kWh	9,657,357	\$ 0.09917	\$	957,720
408		Energy Charge (\$/kWh) Summer, All Other kWh	78,358,353	\$ 0.03236	\$	2,535,676
409		Non-Summer Demand Charge	255,771	\$ 17.73	\$	4,534,820
410		Energy Charge (\$/kWh) Non-Summer, First 3,000 kWh	10,138,275	\$ 0.08417	\$	853,339
411		Energy Charge (\$/kWh) Non-Summer, All Other kWh	67,852,953	\$ 0.01736	\$	1,177,927
412		Non-Metered Items	12	\$ 22.58	\$	271
413		Fed Tax Refund	16,675,159	-4.5515%	\$	(758,970)
414		TCRF	555,354	\$ 0.54000	\$	299,891
415		DCRF	555,354	\$ 1.49000	\$	827,477
416		Suppl Fran. Fee	14,042,232	1.0771%	\$	151,249
417		Subtotal kWh Sales and Revenues	<u>166,006,937</u>		\$	<u>17,194,807</u>
418	Rate 41 - City and County Service Rate - Primary Voltage					
419		Customer Charge	156	\$ 21.64	\$	3,376
420		Summer Demand Charge	34,607	\$ 19.95	\$	690,410
421		Energy Charge (\$/kWh) Summer, First 3,000 kWh	206,800	\$ 0.09752	\$	20,167
422		Energy Charge (\$/kWh) Summer, All Other kWh	14,386,847	\$ 0.03209	\$	461,674
423		Non-Summer Demand Charge	28,619	\$ 16.32	\$	467,062
424		Energy Charge (\$/kWh) Non-Summer, First 3,000 kWh	215,950	\$ 0.08252	\$	17,820
425		Energy Charge (\$/kWh) Non-Summer, All Other kWh	12,424,020	\$ 0.01708	\$	212,202
426		Fed Tax Refund	1,872,711	-4.5515%	\$	(85,236)
427		TCRF	63,226	\$ 0.54000	\$	34,142
428		DCRF	63,226	\$ 1.49000	\$	94,207
429		Suppl Fran. Fee	1,473,348	1.0771%	\$	15,869
430		Subtotal kWh Sales and Revenues	<u>27,233,617</u>		\$	<u>1,931,693</u>
431		Total kWh Sales and Revenues	<u>193,240,554</u>		\$	<u>19,126,500</u>
432						
433		Total Base (Firm Service) kWh Sales and Revenues	<u>5,915,790,077</u>		\$	<u>532,713,638</u>
434						
435	Rate 38 - Interruptible Service for Large Power Service - Secondary Voltage					
436		Demand Charge (\$/kW)	0	\$ 4.90	\$	-
437		Energy Charge (\$/kWh)	0	\$ 0.00502	\$	-
438		Power Factor Adjustment (\$/kW)	0	\$ 4.90	\$	-
439		Suppl Fran. Fee	0	\$ 0.01	\$	-
440		Subtotal kWh Sales and Revenues	<u>0</u>		\$	<u>-</u>
441	Rate 38 - Interruptible Service for Large Power Service - Primary Voltage					
442		Demand Charge (\$/kW)	108,733	\$ 4.59	\$	499,084
443		Energy Charge (\$/kWh)	52,975,842	\$ 0.00491	\$	260,112
444		Power Factor Adjustment (\$/kW)	2,281	\$ 4.59000	\$	10,470
445		Suppl Fran. Fee	1,213,623	\$ 0.01077	\$	13,072

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Class	Rate Component	Billing		Base (Non-Fuel)
			Units	Unit Rate	Revenues
446		Subtotal kWh Sales and Revenues	52,975,942		\$ 782,738
447	Rate 38	- Interruptible Service for Large Power Service - Transmission Voltage			
448		Demand Charge (\$/kW)	781,240	\$ 2.16	\$ 1,687,478
449		Energy Charge (\$/kWh)	340,037,058	\$ 0.00479	\$ 1,628,778
450		Power Factor Adjustment (\$/kW)	22,399	\$ 2.16	\$ 48,382
451		Suppl Fran. Fee	2,503,723	\$ 0.01	\$ 26,968
452		Subtotal kWh Sales and Revenues	340,037,058		\$ 3,391,605
453		Total kWh Sales and Revenues	393,013,000		\$ 4,174,343
454					
455		Total Non-Firm kWh Sales and Revenues	393,013,000		\$ 4,174,343
456					
457		Total Base Rate kWh Sales and Revenues	6,308,803,077		\$ 536,887,981
458					
459		Fuel Revenues			
460		Fuel Revenues from Retail Sales	6,308,803,077	\$ 0.012694	\$ 80,084,706
461		Other Sales For Resale Revenues			65,919,767
462		Total Fuel Revenues			\$ 146,004,473
463					
464		Other Operating Revenues			
465		Miscellaneous Service Charges			
466		Energy Diversion Charge	78	\$ 294.25	\$ 22,952
467		Facilities Rental Charge	0	1.0287%	\$ -
468		Maintenance of Customer Dedicated Facility Charge	0	0.6553%	\$ -
469		Maintenance of Customer Owned Facility Charge	0	3.2444%	\$ -
470		No Access to Meter Charge	1	\$ 12.50	\$ 13
471		Meter Seal Replacement Charge	0	\$ 8.75	\$ -
472		New Service Start - No Meter Reading Required	2,026	\$ 17.75	\$ 35,962
473		"No Light" Service Call Charge (Non-Standard Rate)	0	\$ 268.25	\$ -
474		"No Light" Service Call Charge (Standard Rate)	0	\$ 28.25	\$ -
475		Non-Pay Reconnect Charge @ Meter - Next Day	1,043	\$ 36.75	\$ 38,330
476		Non-Pay Reconnect Charge @ Meter - Same Day (DELETED)	1,972	\$ 147.75	\$ 291,363
477		Non-Pay Reconnect Charge at Pole	1	\$ 142.00	\$ 142
478		Non-Routine Miscellaneous Charge	0	3.2444%	\$ -
479		New Service Start - No Existing Meter (Standard Rate)	6,466	\$ 51.25	\$ 331,383
480		New Service Start - No Existing Meter (Non-Standard Rate)	0	\$ 280.25	\$ -
481		Out of Cycle Meter Reading Charge	0	\$ 18.75	\$ -
482		Pulse Metering Equipment Installation	0	\$ 286.25	\$ -
483		Pulse Metering Equipment Repair	0	\$ 77.25	\$ -
484		Returned Payment Charge	6,328	\$ 28.00	\$ 177,184
485		Requested Meter Test Charge (Single Phase)	0	\$ 60.75	\$ -
486		Requested Meter Test Charge (Three Phase)	0	\$ 95.00	\$ -
487		Special Billing Analysis Charge	0	\$ 68.50	\$ -
488		Special Billing History Charge (DELETED)	7	\$ 23.50	\$ 165
489		New Service Start - Meter Reading Required	66,934	\$ 24.00	\$ 1,606,416
490		Temporary Overhead Connection Charge	80	\$ 160.50	\$ 12,840
491		Temporary Underground Connection Charge	3,758	\$ 160.50	\$ 603,159
492		Unable to Connect Requested New UG/OH Service	648	\$ 76.75	\$ 49,734
493		No Access to Meter Charge Enhanced NEW	0	\$ -	\$ -
494		Energy Diversion Charge - Damage NEW	0	\$ -	\$ -
495		Total Miscellaneous Service Charges			\$ 3,169,641
496		Other Electric Revenues			
497		Rent from Property			2,309,138
498		Other Electric Revenues - Wheeling			957,119
499		Transmission of Electricity Others			19,509,898
500		Forfeited Discounts			1,276,178
501		Interconnection Application Fees			420,652
502		Total Other Operating Revenues			\$ 27,642,826
503					

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BASE RATE REVENUES UNDER CURRENT RATES

Line	Class	Rate	Component	Billing	Base (Non-Fuel)	Revenues
				Units	Unit Rate	
504			TOTAL OPERATING REVENUES			<u>\$ 710,535,080</u>

Totals may not match other schedules/workpapers due to rounding

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BASE RATE REVENUES UNDER PROPOSED RATES

Line	Rate Class	Component	Billing	Base (Non-Fuel)	Revenues
			Units	Unit Rate	
1	Rate 1 - Residential Service Rate				
2	Customer Charge - Non LIR		3,664,944	\$10.54	\$ 38,628,510
3	Customer Charge - Low Income Rider		122,932	(\$10.54)	(1,295,703)
4	Energy Charge (\$/kWh) Summer, First 600 kWh		594,193,276	\$0.11827	70,275,239
5	Energy Charge (\$/kWh) Summer, All Other kWh		612,549,542	\$0.12827	78,571,730
6	Energy Charge (\$/kWh) Non-Summer		1,272,108,507	\$0.09827	125,010,103
7	Total kWh Sales and Base Rate Revenues		2,478,851,325		\$ 311,189,878
8	DG Minimum Bill (Unit Rate shown is expected average of minimum bill charges assessed)		39,256	\$13.48	529,168
9	Community Solar Base Credit (\$/kWh)		13,004,217	(\$0.068124)	(885,899)
10	Total Base Revenues				\$ 310,833,147
11	Rate 2 - Small General Service Rate				
12	Customer Charge		345,180	\$12.23	\$ 4,221,551
13	Energy Charge (\$/kWh) Summer		115,181,036	\$0.11502	13,248,123
14	Energy Charge (\$/kWh) Non-Summer		157,128,073	\$0.09502	14,930,309
15	Total kWh Sales and Base Rate Revenues		272,309,109		\$ 32,399,983
16	DG Minimum Bill (Unit Rate shown is expected average of minimum bill charges assessed)		59	\$12.96	763
17	Community Solar Base Credit (\$/kWh)		425,582	(\$0.06499)	(27,656)
18	Total Base Revenues				\$ 32,373,090
19	Rate 7 - Outdoor Recreational Lighting Service				
20	Customer Charge		2,532	\$25.39	\$ 64,287
21	Energy Charge (\$/kWh) - Secondary Voltage		3,639,116	\$0.15350	558,604
22	Energy Charge (\$/kWh) - Primary Voltage		37,410	\$0.13515	5,056
23	Total kWh Sales and Base Rate Revenues		3,676,526		\$ 627,947
24	Rate 8 - Governmental Street Lighting Service				
25	MV-OH SYSTEM CO. OWNED - 35' WOOD POLE				
26	175W MV 7,000L - 195W		328	\$ 12.57	\$ 49,476
27	250W MV 11,000L - 275W		188	\$ 14.35	\$ 32,374
28	400W MV 20,000L - 460W		20	\$ 18.44	\$ 4,426
29	OH - HPSV - CO OWNED - WOOD POLE				\$ -
30	100W HPS 8,500 L - 35 Ft. 124 Watts		1,211	\$ 11.93	\$ 173,367
31	150W HPS 14,400 L - 35 Ft. 193 Watts		685	\$ 12.95	\$ 106,448
32	250W HPS 23,200 L - 35 Ft. 313 Watts		433	\$ 15.20	\$ 78,979
33	450W HPS 50,000 L - 50 Ft. 485 Watts		140	\$ 21.86	\$ 36,725
34	HPSV - DOWNTOWN E.P. AREA CO. OWNED - STEEL BASE STANDARD AND LUMINAIRE				
35	450W HPS, 50,000L - OH 485 Watts		84	\$ 37.70	\$ 38,002
36	1000W MV 119,500L OH 1,102W		2	\$ 43.18	\$ 1,036
37	1000W MV 119,500L UG 1,102W		7	\$ 70.49	\$ 9,921
38	MV- OH SYSTEM - CO-OWNED STEEL POLE				
39	400W MV 20,000L - 460W		71	\$ 26.37	\$ 22,467
40	(2) 400W MV 20,000L - 920W		9	\$ 37.03	\$ 3,999
41	MV - NON CO OWNED SYSTEMS INTERSTATE OR FREEWAY LIGHTING				
42	250W MV 11,000L Wall 292W		22	\$ 8.96	\$ 2,365
43	400W MV 20,000L - 460W		14	\$ 10.88	\$ 1,828
44	MV - NON CO. OWNED - WOOD POLE 35' - UG OR OH RESIDENTIAL / -Replace Lamp Only				
45	175W MV 7,000 L - 195 Watts		5	\$ 5.85	\$ 351
46	HPSV NON-CO. OWNED SYSTEMS INTERSTATE OR FREEWAY LIGHTING				
47	150W HPS 16,000 L - Wall 193 Watts		575	\$ 8.18	\$ 56,442
48	250W HPS 23,200 L - Wall 313 Watts		94	\$ 9.65	\$ 10,885
49	400W HPS 50,000 L - 50 Ft. 485 Watts		1,950	\$ 19.10	\$ 446,940
50	400W HPS 50,000 L - 150 Ft Climbing		102	\$ 11.99	\$ 14,676
51	Tower Structure - 485 Watts Per Lamp				
52	400W HPS 50,000 L - 150 Ft. Lowering		0	\$ 15.25	\$ -
53	Tower Structure - 485 Watts Per Lamp				
54	40 Ft Max. Mounting Height 116 Watts		6	\$ 3.52	\$ 253
55	150 Ft. Tower 116 Watts		3	\$ 4.21	\$ 152
56	HPSV NON-CO. OWNED SYSTEMS LARGE ARTERIAL LIGHTING				
57	250W HPS 23,200 L - 40 Ft 313 Watts		384	\$ 14.55	\$ 67,046
58	400W HPS 50,000 L - 50 Ft 485 Watts		636	\$ 16.15	\$ 123,257
59	HPSV - NON-CO OWNED - WOOD/STEEL POLE UG OR OH STANDARD RESIDENTIAL SERVICE				