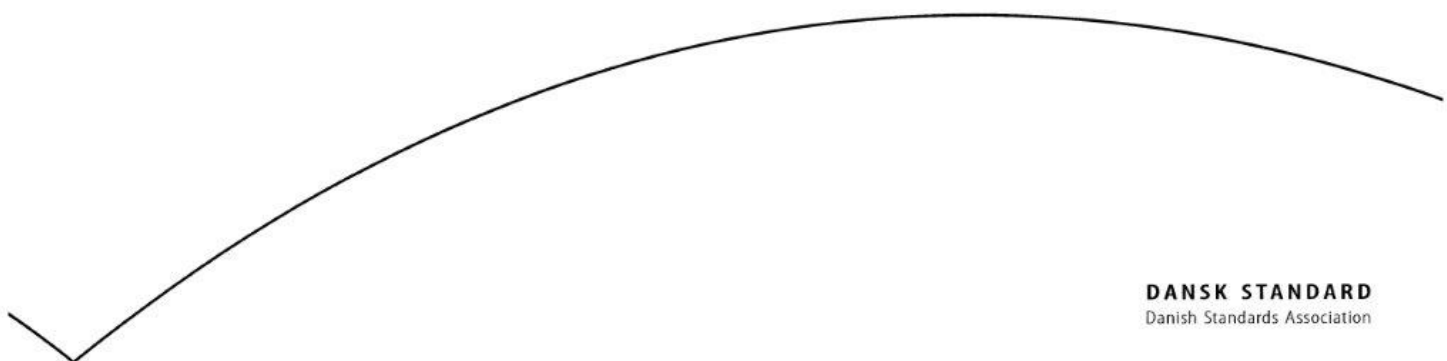


Elproducerende vindmøller – Del 2: Små vindmøller

Wind turbines – Part 2: Small wind turbines



DANSK STANDARD
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EUROPEAN STANDARD

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English Version

Wind turbines - Part 2: Small wind turbines (IEC 61400-2:2013)

Eoliennes-- Partie 2: Petits aérogénérateurs
(CEI 61400-2:2013)

Windenergieanlagen - Teil 2: Anforderungen für kleine
Windenergieanlagen
(IEC 61400-2:2013)

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Foreword

The text of document 88/465/FDIS, future edition 3 of IEC 61400-2, prepared by IEC/TC 88 "Wind turbines" and ISO/TC 60 "Gears" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 61400-2:2014.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2015-04-10
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2017-01-16

This document supersedes EN 61400-2:2006

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The text of the International Standard IEC 61400-2:2013 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60034 (Series)	NOTE	Harmonized as EN 60034 (Series).
IEC 60364 (Series)	NOTE	Harmonized as HD 60364 (Series).
IEC 60529:1989	NOTE	Harmonized as EN 60529:1991.
IEC 61400-1:2005	NOTE	Harmonized as EN 61400-1:2005.
IEC 61400-4	NOTE	Harmonized as EN 61400-4.
IEC 61400-21:2008	NOTE	Harmonized as EN 61400-21:2008.
IEC 61400-22:2010	NOTE	Harmonized as EN 61400-22:2011.
IEC 61400-24	NOTE	Harmonized as EN 61400-24.
ISO/IEC 17020:2012	NOTE	Harmonized as EN ISO/IEC 17020:2012.
ISO 9000 (Series)	NOTE	Harmonized as EN ISO 9000 (Series).
ISO 9001:2008	NOTE	Harmonized as EN ISO 9001:2008.

Annex ZA
(normative)

**Normative references to international publications
with their corresponding European publications**

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 When an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60038 (mod)	2009	IEC standard voltages	EN 60038	2011
IEC 60204-1 (mod)	2005	Safety of machinery - Electrical equipment of machines -- Part 1: General requirements	EN 60204-1	2006
			+prA11	
			+EN 60204-1:2006/corrigendum Feb. 2010	2010
IEC 60364-5-54	-	Low-voltage electrical installations -- Part 5-54: Selection and erection of electrical equipment - Earthing arrangements and protective conductors	HD 60364-5-54	-
			+FprAA	2011
IEC 60721-2-1	-	Classification of environmental conditions -- Part 2-1: Environmental conditions appearing in nature - Temperature and humidity	EN 60721-2-1	-
IEC 61400-1	2005	Wind turbines -- Part 1: Design requirements	EN 61400-1	2005
			+prA	
IEC 61400-11	-	Wind turbines -- Part 11: Acoustic noise measurement techniques	EN 61400-11	-
IEC 61400-12-1	2005	Wind turbines -- Part 12-1: Power performance measurements of electricity producing wind turbines	EN 61400-12-1	2006
IEC 61643-11 (mod)	2011	Low-voltage surge protective devices -- Part 11: Surge protective devices connected to low-voltage power systems - Requirements and test methods	EN 61643-11	2012
ISO 2394	1998	General principles on reliability for structures-		-
IEC/TS 61400-13	-	Wind turbine generator systems - Part 13: Measurement of mechanical loads	-	-
IEC/TS 61400-23	2001	Wind turbine generator systems -- Part 23: Full-scale structural testing of rotor blades	-	-
ISO/IEC 17025	-	General requirements for the competence of testing and calibration laboratories	EN ISO/IEC 17025	-

INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Wind turbines –
Part 2: Small wind turbines**

**Eoliennes –
Partie 2: Petits aérogénérateurs**

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

WIND TURBINES –

Part 2: Small wind turbines

FOREWORD

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International Standard IEC 61400-2 has been prepared by IEC technical committee 88: Wind turbines.

This third edition cancels and replaces the second edition published in 2006.

This edition constitutes a technical revision. This edition includes the following significant technical changes with respect to the previous edition:

- the title has been modified to better reflect the scope;
- restructured into part I (design evaluation) and part II (type testing) to harmonise use with IEC 61400-22 conformity testing and certification;
- caution provided regarding the use of simplified equations;
- added annex on other wind conditions;
- added annex on tropical storms;
- added annex on extreme environmental conditions;

- added annex on EMC testing;
- added annex on dynamic behaviour;
- duration testing requirements modified;
- added annex on standardised format consumer label;
- many minor changes and all known errata corrected.

The text of this standard is based on the following documents:

FDIS	Report on voting
88/465/FDIS	88/469/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 61400 series, published under the general title *Wind turbines*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

WIND TURBINES –

Part 2: Small wind turbines

1 Scope

This part of IEC 61400 deals with safety philosophy, quality assurance, and engineering integrity and specifies requirements for the safety of small wind turbines (SWTs) including design, installation, maintenance and operation under specified external conditions. Its purpose is to provide the appropriate level of protection against damage from hazards from these systems during their planned lifetime.

This standard is concerned with all subsystems of SWTs such as protection mechanisms, internal electrical systems, mechanical systems, support structures, foundations and the electrical interconnection with the load. A small wind turbine system includes the wind turbine itself including support structures, the turbine controller, the charge controller / inverter (if required), wiring and disconnects, the installation and operation manual(s) and other documentation.

While this standard is similar to IEC 61400-1, it does simplify and make significant changes in order to be applicable to small wind turbines. Any of the requirements of this standard may be altered if it can be suitably demonstrated that the safety of the turbine system is not compromised. This provision, however, does not apply to the classification and the associated definitions of external conditions in Clause 6. Compliance with this standard does not relieve any person, organisation, or corporation from the responsibility of observing other applicable regulations.

This standard applies to wind turbines with a rotor swept area smaller than or equal to 200 m², generating electricity at a voltage below 1 000 V a.c. or 1 500 V d.c. for both on-grid and off-grid applications.

This standard should be used together with the appropriate IEC and ISO standards (see Clause 2).

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60038:2009, *IEC standard voltages*

IEC 60204-1:2005, *Safety of machinery – Electrical equipment of machines – Part 1: General requirements*

IEC 60364-5-54, *Low-voltage electrical installations – Part 5-54: Selection and erection of electrical equipment – Earthing arrangements and protective conductors*

IEC 60721-2-1, *Classification of environmental conditions – Part 2-1: Environmental conditions appearing in nature – Temperature and humidity*

IEC 61400-11, *Wind turbines – Part 11: Acoustic noise measurement techniques*

IEC 61400-12-1:2005, *Wind turbines – Part 12-1: Power performance measurements of electricity producing wind turbines*

IEC/TS 61400-13, *Wind turbine generator systems – Part 13: Measurement of mechanical loads*

IEC 61400-14:2005, *Wind turbines – Part 14: Declaration of apparent sound power level and tonality values*

IEC/TS 61400-23:2001, *Wind turbine generator systems – Part 23: Full-scale structural testing of rotor blades*

IEC 61643-11:2011, *Low-voltage surge protective devices – Part 11: Surge protective devices connected to low-voltage power distribution systems – Requirements and test methods*

ISO/IEC 17025, *General requirements for the competence of testing and calibration laboratories*

ISO 2394:1998, *General principles on reliability for structures*

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

3.1

annual average

mean value of a set of measured data of sufficient size and duration to serve as an estimate of the expected value of the quantity

Note 1 to entry: The averaging time interval shall be an integer number of years to average out non-stationary effects such as seasonality.

3.2

annual average wind speed

V_{ave}
wind speed averaged according to the definition of annual average

3.3

auto-reclosing cycles

event with a time period, varying from approximately 0,01 s to a few seconds, during which a breaker released after a grid fault is automatically reclosed and the line is reconnected to the network

3.4

brake

device capable of reducing the rotor speed or stopping rotation of a wind turbine system

3.5

catastrophic failure

disintegration or collapse of a component or structure, that results in loss of vital function which impairs safety of a wind turbine system

3.6

characteristic value

value (of a material property) having a prescribed probability of not being attained in a hypothetical unlimited test series