

# **EPRI OpenADR Demonstrations**

OpenADR Alliance Member Meeting

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#### The Electric Power Research Institute

#### Independent

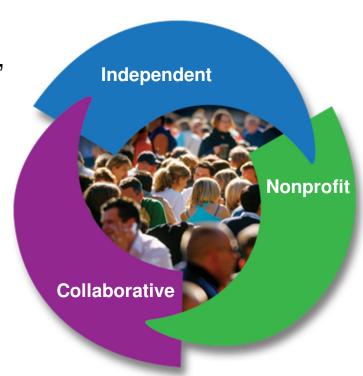
Objective, scientifically-based results address reliability, efficiency, affordability, health, safety, and the environment

#### **Nonprofit**

Chartered to serve the public benefit

#### **Collaborative**

Brings together scientists, engineers, academic researchers, and industry experts

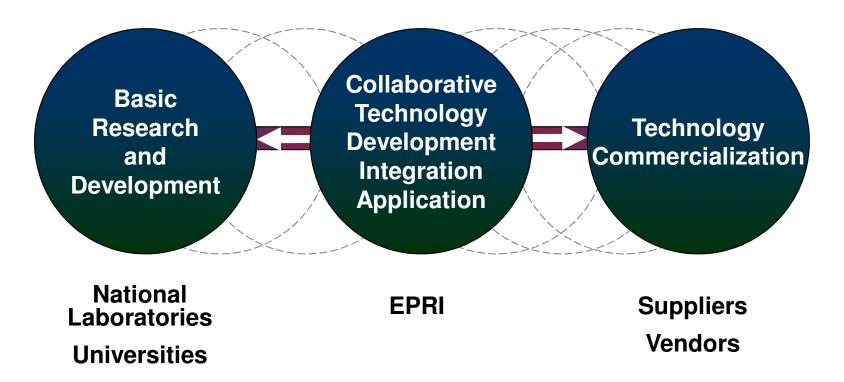


**Together... Shaping the Future of Electricity** 



#### Our Role...

#### Help Move Technologies to the Commercialization Stage...



"Technology Accelerator!"



#### OpenADR and Ancillary Services Demonstration 4-Year Project

#### Objectives and Scope

- Advance standards for DR-provided ancillary services ("fast DR") through utility demonstrations
- Address Research Questions
  - Quality of Service, Reliability, Security, Privacy, Scalability, etc.
- Develop utility DR technology roadmaps

# KW S

#### Value

- Increase adoption and innovation of products
- Understand utility migration strategies
- Characterize load classes for ancillary services

#### **Advance Standards for Automated DR and Ancillary Services**



#### **Auto DR Demo Participants**



#### **Companies**

American Electric Power (AEP)

California Independent System Operator (CAISO)

Électricité de France (EDF)

**Electricity Supply Board (ESB)** 

Kansas City Power & Light (KCP&L)

New York Independent System Operator (NYISO)

San Diego Gas & Electric (SDG&E)

Southern Company

Tokyo Electric Power Company (TEPCO)

**New Member!** 



#### **Demonstrations**

- Project Demos
  - CAISO
    - Controlling Loads in a Highly-Efficient Modern Building
  - Southern
    - Controlling Loads in a Fleet of Legacy Buildings
  - ESB Networks
    - Pre-Approval of Planned DR Dispatches for Wind Integration
- CEA-2045 Project Demos



#### Two OpenADR-Related 2014 Technology Transfer Awards

- "International Application of EPRI OpenADR 2.0 Open Source Server and Client Software"
  - Électricité de France
  - Tokyo Electric Power Company



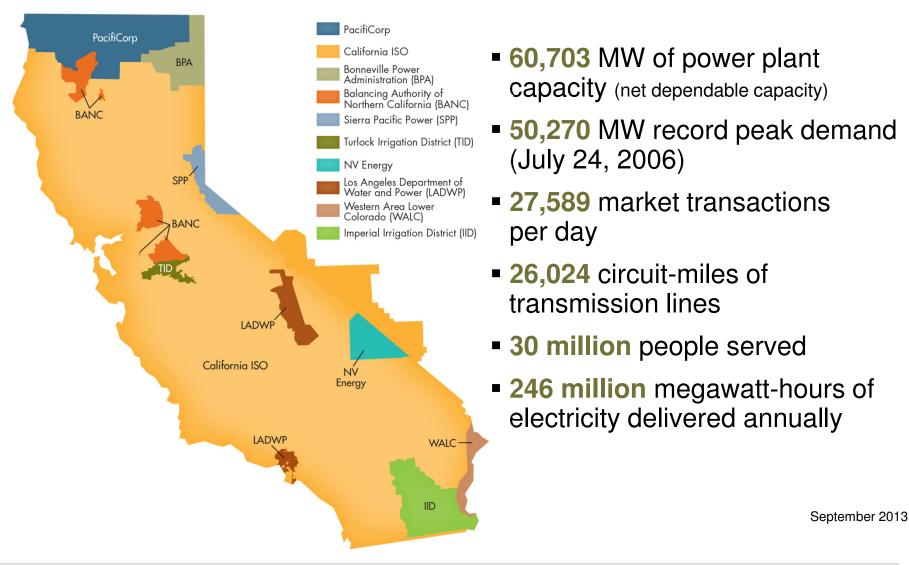
- "Smart Charging Platform with Direct and Aggregated Demand Response Capabilities"
  - CenterPoint Energy
  - DTE Energy, Inc.
  - Duke Energy
  - Sacramento Municipal Utility
     District
  - Saker Systems. LLC
  - Sempra Energy/SDG&E
  - Southern California Edison
  - Tri-State G&T Association, Inc.



# California ISO OpenADR Demo



#### California ISO (CAISO) by the Numbers



# CAISO Headquarters Awarded LEED Platinum Certification for Energy Efficiency and Sustainability

Doubled the amount of space for the organization while decreasing energy usage >50%



Energy savings						
Facility	Electricity usage					
Previous leased space	65 kWh/sq. ft.					
New headquarters	27 kWh/sq. ft.					
Reduction	52%					

Energy consumption is 33% better than CA energy code requirements

ISO PUBLIC

#### **CAISO Demonstration**



#### **Research Questions**

- Could OpenADR be used to support an existing "fast DR" wholesale demand response program (Proxy Demand Resource – PDR)?
- What building loads should be targeted?
- How should the targeted loads be operated to optimize shed potential?
- Could an OpenADR 2.0 VEN be integrated with the building management system?





#### **CAISO Demo Update**



- Modified building control system to accept OpenADR events as a participant in SMUD's Voluntary Load Reduction Program
  - Completed integrating the existing building automation system with a new GRIDlink OpenADR module
  - Installed additional lighting controls to shed exterior lighting banks and reduce central lighting
  - Installed controls for temperature increases
- Successfully completed OpenADR testing with SMUD
  - Received technology incentive rebate for participation
  - No events called during remaining program summer window
  - Plan to extend participation in program into summer 2015
- Total cost of retrofits and OpenADR module higher than anticipated
- Still would like to simulate ISO dispatch by creating an OpenADR 2.0b event (via EPRI)
  - Working to determine compatibility with GRIDlink server for this use



## Southern Company OpenADR Demo

#### **Southern Company Business Units**

Four retail operating companies serve 120,000 square miles in four states

- Alabama Power
- Georgia Power
- Mississippi Power
- Gulf Power

#### Other Business Units:

- Southern Power
- Southern Nuclear
- SouthernLINC
- Southern Company Services



#### **Southern Company Demonstration**



#### **Research Questions**

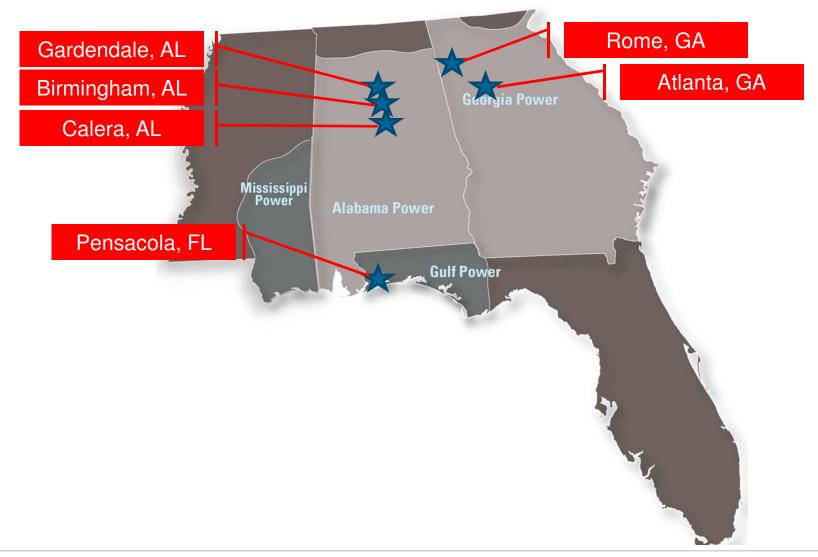
- How can OpenADR be integrated into legacy buildings?
- Could OpenADR support a real-time price signal?
- How does OpenADR support critical peak price signals?
- How would building loads respond to these signals?
- What loads should be targeted?







#### **Proposed Southern Company Demo Building Locations**



#### Gardendale (AL) and Rome (GA) Demo Locations

- Both are large "Big-Box" retail locations
- Add-on technology for packaged RTU's
  - Provide EE, Demand Management, and OpenADR 2.0



Source: Bing Maps



#### Calera (AL) Demo Location

- Southern Company-Owned Building (Training Center)
- Siemens Apogee BAS controlling HVAC
  - 120 ton chiller
  - ~30 VAVs with resistance reheat
- Siemens OpenADR 2.0 interface (Beta version)
  - Waiting for its official release and installation on site





#### Birmingham (AL) Demo Location

- Southern Company-Owned Building
  - District Operation Center, Customer Service, Appliance Store,
     Offices, Auditorium
- Trane Tracer BAS controlling HVAC and outdoor lighting
  - 120 ton chiller
  - Thermal Energy Storage tanks





#### Pensacola (FL) Location

- Southern Company-Owned Building
- Automated Logic BAS controlling HVAC
  - 3 heat pumps
- Use Lynxspring (Connexx) JACE to provide OpenADR
   2.0 link to building



Source: Google Maps





#### **Southern Company Demo Update**

- Working with Connexx to integrate with the EPRI server and allow communication with the one building with controls already in place
  - Working recently on adding security
  - Once that is in place, will begin working again
- Now planning to install a VTN at Southern
  - Avoids security issues in accessing EPRI's cloud server instance
  - More acceptable to their IT security group
- Remain optimistic that there is potential for working with the VENs

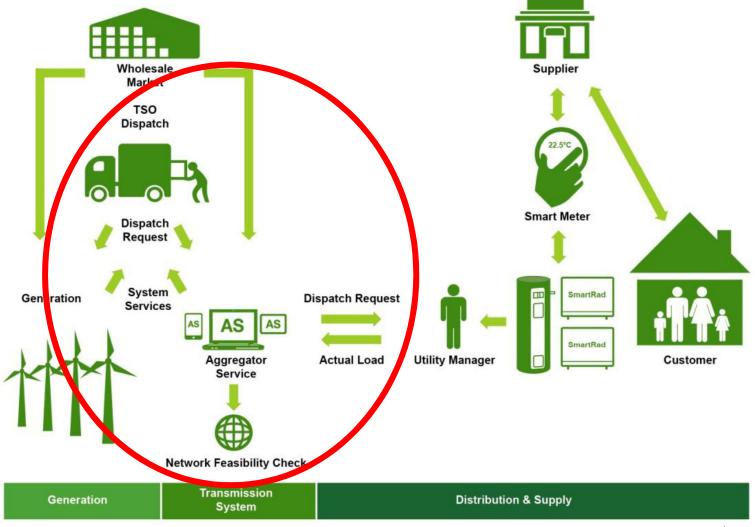


## **ESB Networks OpenADR Demo**



#### **Europe's RealValue Project**







#### **ESB Networks Demonstration**



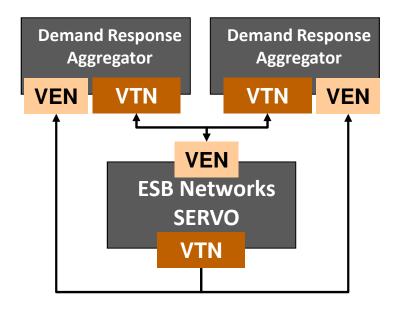
#### Targeted Demand Response

Proof-of-concept DR Program Architecture

 Experiment is designed to process proposed third-party demand response signals in near-real time

Use of OpenADR 2.0

- Interface between SERVO and DR Aggregator
- Designed to manage LV and HV network constraints while at the same time equitably managing customer participation
- Experiment uses OpenADR source code developed under this project



#### Managing Network Constraints Using OpenADR



# The EPRI CEA-2045 Project

OpenADR-Related Aspects



#### **Decoupling the Network**

#### A Modular Approach























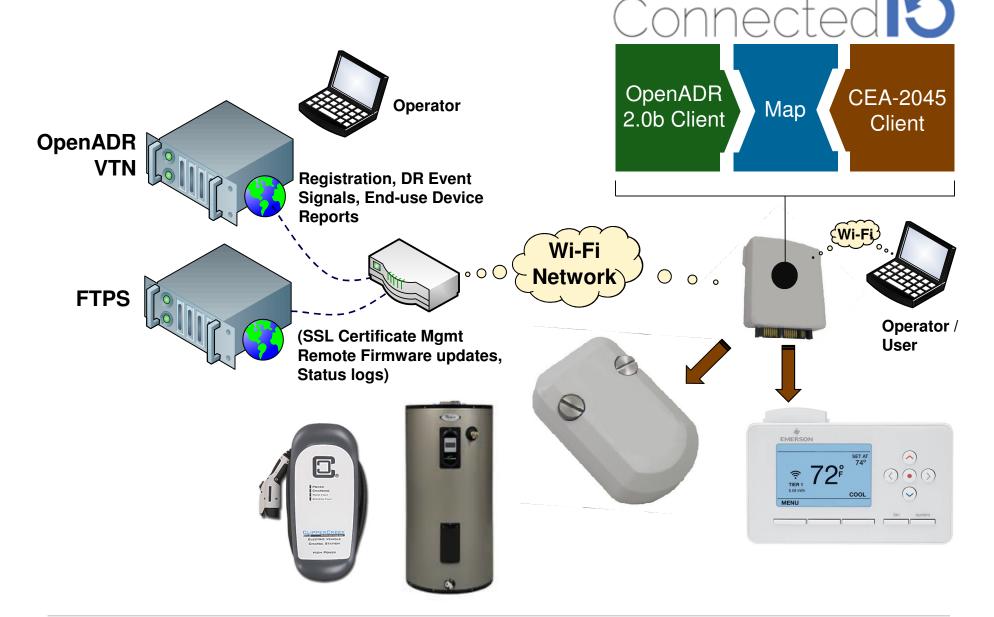






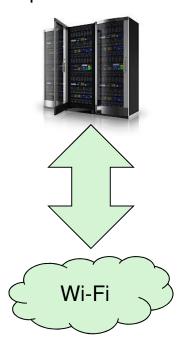


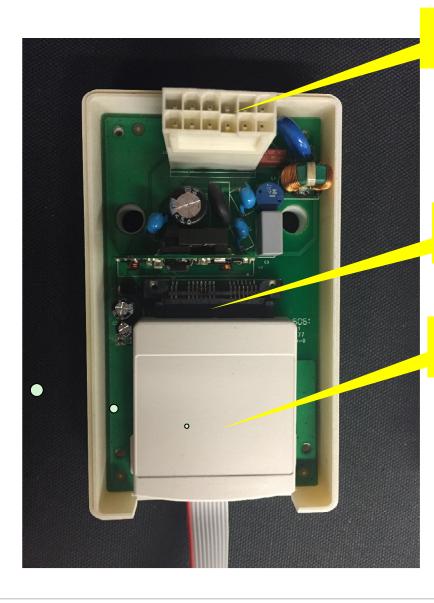
#### **OpenADR-to-CEA-2045 Overview**



#### **CEA-2045 AC-to-DC Form Factor Adapter**

OpenADR Server





CEA-2045 Interface AC Port

CEA-2045 Interface
DC Port

OpenADR Client



#### **End-Use Device Allocations**

	Participating Utilities	Water Heater	НРМН	Thermostat	Pool Pumps	EVSE	PTAC	PV Inverter
Project Participants	Ameren							
	American Electric Power							
	Bonneville Power Authority							
	Duke Energy							
	Electricité de France (EDF)							
	Hawaiian Electric							
	Hydro One							
	National Grid (NYSERDA)						•	
	Portland General Electric					•		
	Southern Company							
	Tennessee Valley Authority							
	Tri-State G&T							
	Southern California Edison							
	Sacramento Municipal Utility District							



## Together...Shaping the Future of Electricity

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