

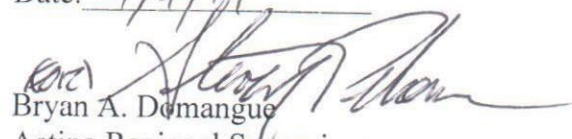


April 3, 2019

United States Department of the Interior  
Bureau of Safety and Environmental Enforcement  
1201 Elmwood Park Boulevard  
New Orleans, Louisiana 70123-2394

Repair procedures are hereby accepted.  
Departure is hereby approved pursuant to 30 CFR  
250.141.

Date: 4/4/19

  
Bryan A. Demangue  
Acting Regional Supervisor  
Bureau of Safety and Environmental Enforcement

Attention: Angie Gobert  
Chief, Supervisory Petroleum Engineer

RE: **Proposed Pipeline Repair Procedure** for 18" BLKG Right-of-Way Pipeline (ROW G-13511),  
Segment No. 3472, Originating at Main Pass 140, Platform B and Terminating at Main Pass 56,  
F/S, Federal Waters, Offshore, Louisiana.

Gentlemen:

Fieldwood Energy LLC (Fieldwood) hereby requests your review and approval of a proposed pipeline repair for an 18" BLKG Pipeline, Segment No. 3472, Originating at Main Pass Block 140, Platform B and Terminating at Main Pass 56, F/S, Federal Waters, Offshore, Louisiana.

On 03/29/19 a sheen was spotted in MP63. The wells at MP140 B were shut in; the pipeline was isolated and bled down. A DSV was mobilized to location and a leak was found to be in the 18" pipeline SN 3472 in a field weld at the 6:00 clock position. CP & UT readings were taken and an 18" x 18" split sleeve clamp was installed to prevent further hydrocarbon release.

**Fieldwood requests a departure from 30 CFR 250.1003 (b)(2), which requires the pipeline to be hydro tested upon completion.**

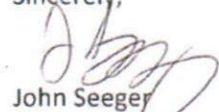
**Pursuant to 30 CFR 250.141, Fieldwood requests the use of an alternate procedure to confirm a successful repair. Fieldwood will leak test the line for a period of 2 hours at the pipelines normal operating pressure.**

In support of this request, the following is enclosed:

- Repair Procedure
- Spill Report, NRC Number 1241420
- Reported Leak Map
- Pay.Gov receipt in the amount of \$388.00 to cover the processing fee

Should you have any questions or require additional information, please contact Melissa Guidry at (713) 969-1310 or via email at [melissa.guidry@fwelc.com](mailto:melissa.guidry@fwelc.com).

Sincerely,



John Seeger  
Senior Vice President – Decommissioning and Deepwater Operations

JS;mcg

Fieldwood Energy LLC • 2000 W. Sam Houston Pkwy South, Suite 1200 • Houston, Texas 77042  
(713) 969-1000 main • (713) 969-1099 fax

**Fieldwood Energy LLC**  
Main Pass 140 B, Segment Number 3472  
Pipeline Repair Procedure  
Rev. 0

Summary:

On 3/29/19 as sheen was spotted in MP 63. The wells at MP 140 B were shut in; the pipeline was isolated and bled down. A DSV was mobilized to location and a leak was found to be in the 18" pipeline SN 3472 in a field weld at the 6:00 clock position, CP & UT readings were taken and an 18" x 18" split sleeve clamp was installed to prevent further hydrocarbon release.

- O.D.: 18"
- Product: BLKG
- Origin: MP 140 B
- Termination: F/S
- Length: 84440'
- MAOP: 1440 psig
- Max Water Depth: 40'

Pipeline Repair Procedure:

A DSV was mobilized to the location to perform the following work in accordance with the below procedure:

1. Locate the pipeline leak.
2. Prep the pipeline pipe to install the Plidco split-sleeve clamp.
3. Perform cathodic protection, UT wall thickness checks and record the readings.
4. Install a 12" Plidco pipeline split-sleeve clamp.
  - a. Total Length: 18"
  - b. Rating: 1500 psig
5. Pressure up pipeline to 245 psi the normal operating pressure and hold for a 2-hour leak test
6. Divers will inspect the pipeline for leaks if no leaks are found wrap bare pipe with syntho-glass
7. Bury the repair area to a depth of 3' below the mudline and cover with clamp with sand bags.
8. Demobilize the DSV.

Proposal:

Fieldwood Energy LLC requests the following:

1. Perform a leak test at the normal operating pressure of 245 psi for 2 hours.
2. Resume operations.
3. If another leak is found Fieldwood Energy LLC will shut in the wells and pipeline. Locate the leak and submit a new repair procedure to BSEE for approval to resume operations.

**Fieldwood requests a departure from 30 CFR 250.1003 (b)(2), which requires the pipeline to be hydro tested upon completion.**

**Pursuant to 30 CFR 250.141, Fieldwood requests the use of an alternate procedure to confirm a successful repair. Fieldwood will leak test the line for a period of 2 hours at the pipelines normal operating pressure.**



## Facility Incident Report

<input type="checkbox"/> Drill <input checked="" type="checkbox"/> Actual Incident		Incident Name 63 Main Pass - 19		NRC Number 1241420		
<b>Responsible Party</b>	<b>Reporting Party</b>			<b>Suspected Responsible Party</b>		
	Name: Brian Sinclair			Company:		
	Position: Offshore Production Foreman			Name:		
	Phone: 337-354-8182		Fax:	Phone:		Fax:
	Company: Fieldwood Energy LLC			Notified: <input checked="" type="checkbox"/> Not Notified <input type="checkbox"/> Notified		
	Email: Brian.Sinclair@fwllc.com			Email:		
	Address: 2014 W. Pinhook Rd  Suite 800			Address:		
City: Lafayette		State: Louisiana		City: State: Louisiana		
Zip: 70508		Country: United States of America		Zip: Country: United States of America		
<b>Time and Location</b>	Incident date: 03/29/2019 12:00		Time Zone: (GMT-06:00) Central Time (US & Canada)			
	Incident Reported to QI/C: 03/29/2019 16:25		Time Zone: (GMT-06:00) Central Time (US & Canada)			
	Area Name: Main Pass		Block: 63		Area Abv#: MP	
	Facility Type: Pipeline		Facility:		PipeLine Segment# 3472	
	Latitude: 29° 19' 53" N		Longitude: 88° 59' 37" W			
	Nearest City: Venice		Miles To City: 15.00		Miles to shore: 5.00	
	Incident Type: Mystery Sheen		Incident Description: Caller stated: A mystery sheen is located near the pipeline. Pipeline Segment #: 3472 First report: Mystery Sheen located 8 nautical miles to the NNW of MP 140 field. Origin of sheen appears to be North: 29 19.63 & West: 88 59.37			
<b>Materials Discharged</b>	Amt Discharged: Quantity: 382.5 gallon(s)		Material Discharged: Unknown		API Gravity:	
	Body of Water Affected: GOM					
	Ground Water Affected: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		Water Intake Affected: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes			
	Spill Size: Length: 9 Miles		Width: 5 Miles			
	Slick Size: Estimated percentage of area covered by slick: 20 %					
	Spill Source: <input type="checkbox"/> Source secured date and time; or		Date:		Time:	
	<input type="checkbox"/> Source continuous-estimated rate		Rate: each			
Color of slick: Appearance percentage:		30 %	barely visible	70 %	silvery	slight color
			brightly colored		dull	dark
<b>Weather</b>	Air Temp: 72 °F		Water Temp: 65 °F			
	Ceiling: Clear Feet		Visibility: 10			
	Wind Dir: E °Heading		Wind Velocity: 15 knots			
	Seas: 1-2 Feet		High Tide Time: 00:00			
	Current Dir: S		Current Speed: 0 knots			
<b>Response Action</b>	Actions taken to correct/ mitigate incident Caller stated: Both facilities are shut in Main Pass 140A and Main Pass 140B.  First report stated: Conducted fly-over with N440PH, determined the source of sheen is located near our 18" pipeline. We shut in MP 140 A and 140 B to monitor pressure on pipeline segment number 3472.					

## Facility Incident Report

<b>Additional Information</b>	Injuries: 0	Fatalities: 0		
	Evacuated:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	
	Damage:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	

Do not delay reporting additional information. Call NRC at (800)424-8802 or (202)267-2675

For spills Involving a Load Out or Vessel Collision. Obtain Information from the Boat Captain.

Captain's Name:	Vessel Name:
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Captain's Address:	Vessel Owner:
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Captain's Phone:	Fax:	Card Number:
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Call Sign:	Agent:	Flag:
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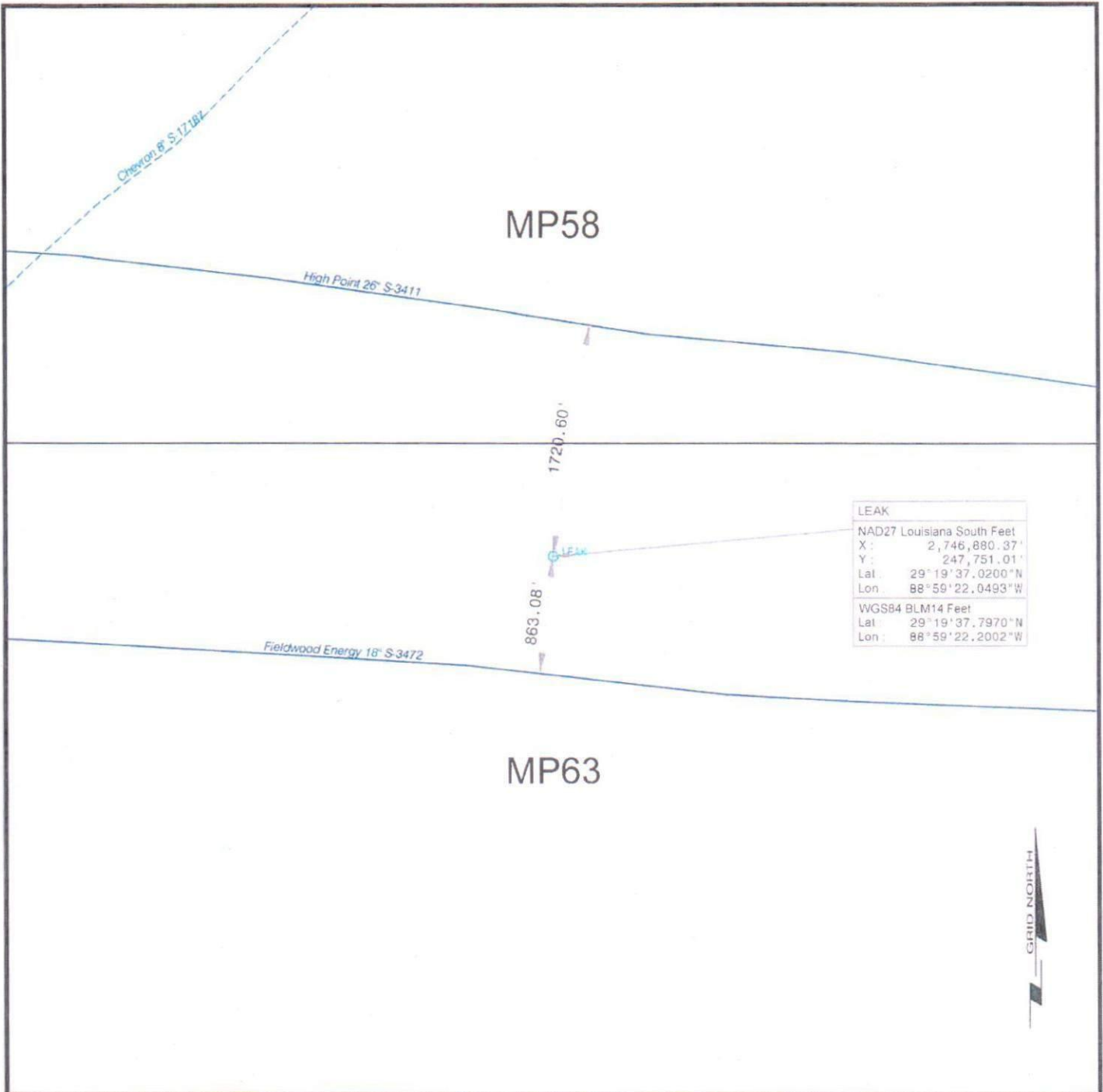
Remarks:

### Company Notifications

Reported By	Reported to (name)	Reported to (Position)	Update 201-2	Time	Date
Eunecia McGrough	Haug Thomas	Emergency Response Coordinator	<input checked="" type="checkbox"/>	16:46	03/29/2019
Pete Gardner-Cox	Kyle Miller	Company QI	<input checked="" type="checkbox"/>	17:21	03/29/2019

### Agencies Notifications

Reported By	Reported to (name)	Agency/Organization	Assigned#	Time	Date
Eunecia McGrough	Dustin	National Response Center	1241420	16:52	03/29/2019




LEAK	
NAD27 Louisiana South Feet	
X :	2,746,880.37'
Y :	247,751.01'
Lat :	29° 19' 37.0200" N
Lon :	88° 59' 22.0493" W
WGS84 BLM14 Feet	
Lat :	29° 19' 37.7970" N
Lon :	88° 59' 22.2002" W

LEGEND	
<b>STRUCTURE</b>	<b>HAZARD</b>
<ul style="list-style-type: none"> <li>■ PLATFORM</li> <li>◻ (damaged/salv)</li> <li>● WELL</li> <li>○ (damaged/salv)</li> </ul>	<ul style="list-style-type: none"> <li>⚓ ANCH / PILE</li> <li>✖ OBSTRUCTION</li> <li>⚠ USCG HAZARD</li> </ul>
<b>PIPELINE</b>	<b>AVOIDANCE</b>
<ul style="list-style-type: none"> <li>— ACTIVE</li> <li>— OUT OF SERV</li> <li>- - - ABANDONED</li> <li>- - - UN CONST</li> <li>- - - PROPOSED</li> <li>- - - PROP REM</li> <li>- - - REMOVED</li> </ul>	<ul style="list-style-type: none"> <li>⚠ ANOMALY</li> <li>◻ CONTACT</li> <li>- - - BUFFER</li> </ul>
<ul style="list-style-type: none"> <li>○ POSITION</li> <li>● FEATURE</li> <li>⊕ VALVE</li> <li>⊙ HUB</li> <li>⊗ CROSSING</li> </ul>	<b>MOORING</b>
	<ul style="list-style-type: none"> <li>— ANCH ROPE</li> <li>- - - PROP ROPE</li> <li>⚓ ANCH / PILE</li> <li>⚓ ANCH BUOY</li> </ul>

**NOTES**


1 THIS MAP WAS COMPILED USING IN-HOUSE DATA FROM VARIOUS SOURCES AND DOES NOT REPRESENT A FUGRO FIELD SURVEY

2



**PLANNING MAP  
REPORTED LEAK**

BLOCK 63  
MAIN PASS AREA  
GULF OF MEXICO


Geodetic Datum: NAD27			FUGRO USA MARINE, INC. 6100 Hillcroft Ave Houston, Texas 77081 (713) 346-3700
Projection: LOUISIANA SOUTH			
Grid Units: US SURVEY FEET			
<b>SCALE</b> 1:12000 0 ————— 1000 FEET			
Job No: 00000000	Date: 3/29/2019	Drwn: ADM	Chart: 1 Of 1
DWG File: MP_40			



**Melissa Guidry**

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**From:** notification@pay.gov  
**Sent:** Wednesday, April 3, 2019 1:28 PM  
**To:** Melissa Guidry  
**Subject:** Pay.gov Payment Confirmation: BSEE Pipeline Repair Notification - BX

 An official email of the United States government



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Your payment has been submitted to Pay.gov and the details are below. If you have any questions regarding this payment, please contact Brenda Dickerson at (703) 787-1617 or [BseeFinanceAccountsReceivable@bsee.gov](mailto:BseeFinanceAccountsReceivable@bsee.gov).

Application Name: BSEE Pipeline Repair Notification - BX  
Pay.gov Tracking ID: 26GHPR2A  
Agency Tracking ID: 75717496981  
Transaction Type: Sale  
Transaction Date: 04/03/2019 02:27:32 PM EDT  
Account Holder Name: Fieldwood Energy LLC  
Transaction Amount: \$388.00  
Card Type: MasterCard  
Card Number: \*\*\*\*\*8170

Region: Gulf of Mexico  
Contact: Melissa Guidry 713-969-1310  
Company Name/No : Fieldwood Energy LLC, 03295  
Pipeline Segment No: 3472  
Lease Number(s): 02193  
Originating Area/Block: Main Pass MP, 140  
Terminating Area/Block: Main Pass MP, 56

THIS IS AN AUTOMATED MESSAGE. PLEASE DO NOT REPLY.



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