# FY 2003 Fee Recovery Proposed Rule 10 CFR Parts 170 and 171 Workpapers

#### NRC Budgeted Costs (FY 2003)

#### Part 171 Annual Fees

Operating Power Reactor Fees
Spent Fuel Storage/Reactor Decommissioning Fees
Nonpower Reactor Fees
Fuel Facilities Fees
Uranium Recovery Fees
Rare Earth Facility Fees
Transportation Fees
Materials Annual Fees

#### Part 170 Fees

Licensing Fees
Export and Import Fees
Reciprocity Fees--Agreement State Licensees
General License Registration Fees

**Determination of Hourly Rate** 

**Estimated Collections** 

Regulatory Flexibility Analysis

Small Entity Compliance Guide

Budget Authority (FY 2003)

OBRA-90, as amended

Court Decision 1993

## **Budgeted Costs**

#### Part 171 Annual Fees FY 2003 (\$ in Millions) (All dollar amounts are rounded)

\$584.6	NRC Budget Authority
<u>-24.7</u>	Appropriated from Nuclear Waste Fund
\$559.9	Balance
X.94	Fee Recovery Rate for FY 2003
\$526.3	Total Amount to be Recovered For FY 2003
<u>- 0</u>	Carryover from FY 2002
\$526.3	Amount to be Recovered Through Fees and Other Receipts
- <u>124.7</u>	Estimated amount to be recovered through Part 170 fees and other receipts
\$401.6	Estimated amount to be recovered through Part 171 annual fees
1.9	Part 171 billing adjustments
\$399.7	Adjusted Part 171 annual fee collections required

### Part 171 Annual Fees

### Power Reactor Annual Fee

#### FY 2003 DIRECT RESOURCES

Sheet A-Summary			1	1	SPENT FUEL	STORAGE/	NON-POW	ER							RARE EAR	тн					INCLUDED	in i
Data as of 03/03/03	TO	TAL	POWER RE	EACTORS	REACTOR D		REACTOR		FUEL FACIL	.ITY	MATERIAL	s	TRANSPORTA	ATION	FACILITIE	s	URANIUM RE	COVERY	OTHER APPL	CANTS	SURCHAR	GE 1
	***	FTE	\$,K	FTE	\$,K	FTE	\$ K	FTE	\$ K	FTE	\$ K	FTE	\$,K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$K	FTE I
																						! !
NUCLEAR REACTOR SAFETY	88,709	 1,566	79,484	1,102	166	5	52	1	o	0	0	0	0	0	0	0	0	0	0	0	389 4,734	7 1 7 1
NUCLEAR MATERIALS SAFETY	15 884	384	2,109	10	653	7	1	0	4,536	88	1,216	72	361	5	39	1	136	10	21	0	3,050	' 71 I
NUCLEAR WASTE SAFETY	23,964	206	1,171	6	15,078	79	0	0	1,925	•	412	5	1,045	11	119	2	328	0	3	0		28 1
INTERNAT'L NUCLEAR SAFETY & SUPPORT	705	38	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	224 52	20 I
MANAGEMENT AND SUPPORT	100,897	602	363	20	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0 1
INSPECTOR GENERAL	1,300	44	0	0	0	0	0	0	0	0	0	0		0		0				<del></del>		1
SUBTOTAL - FEE BASE RESOURCE	231,459	2840.0	83,126 6	1137 1	15 896 9	90 6	52.3	09	6,460 1	95 8	1 628 6	77 5	1,405 8	18 1	158 1	2 4440	463.3	101	24 1	16	8,449.2	144 0 I
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*****************************	* FEETERS 1	******	*********	===##E#	st ==== :		*******	******			E111113 +											
FY 2003 FEE AMOUNTS				397 7		41.3		03		33 4		23 4		59		8 0		33		0 47		53 3 53 3
LESS PART 170 FEES			1	106 3		56		01		79		07		1.2		05		19		0 47		00
			1	=	1	=		=		=		-		=		= 03		14		0 000		533
PART 171 ANNUAL FEES				291 4		35 7		03		25 5		22 7		47		03		14		0000		555
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL	& SMALL	ENTITY)		79 27%		8.24%	1	0 06%		6 65%		3 77%	•	1,18%		0 17%		0 66%		N/A		
Surcharge (including small entity)				19 1 0 18339		1 8 0 01467		00		16		1.3		03		00		01		N/A		
Part 171 billing adjustments				(1 5)		(02)		(0 0)		(0 1)		(0 1)		(0 0)		(0 0)		(0 01)		N/A		
Adjustment for FY 2003 recission TOTAL FY 2003 ANNUAL FEE				(0 1628) 308 8		(0 0169) 37 3		(0.0001) 0 2732		(0 0137) 26 9772		(0 0077) 23 9239		(0 0024) 4 9711		(0 0003) ) 377255		(0 0013) 1 5259		00		

FTE RATES

REACTOR PROGRAM = 276,661
MATERIALS PROGRAM = 280,876
SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = 45
Total Surcharge (Reflects 6% off the fee base) 24 2

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#### OPERATING POWER REACTOR ANNUAL FEE - FY 2003 PROPOSED RULE

#### NUMBER OF POWER REACTORS LICENSED TO OPERATE

Westinghouse 48

General Electric 35

Combustion Engineering 14

Babcock & Wilcox 7

TOTAL REACTORS 104

#### **DETERMINATION OF ANNUAL FEE:**

PER LICENSE

TOTAL BUDGETED COSTS
FOR OPERATING POWER
REACTORS (INCLUDES SURCHARGE)

ANNUAL FEE PER REACTOR (rounded)
(BUDGETED COSTS DIVIDED
BY 104 OPERATING POWER
REACTORS)

PLUS SPENT FUEL STORAGE/
REACTOR DECOMMISSIONING
ANNUAL FEE

TOTAL ANNUAL FEE

\$308,824,014
\$2,969,000
\$2,969,000
\$309,000
\$309,000

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

## Surcharge-Op Pwr Reactor

#### SURCHARGE - FY 2003

#### SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
		FEE AMOUNT	
	\$,K	FTE	(\$,M)
OTAL NRC			
EDERAL AGENCY EXEMPTION	119	9	2.9
ONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
VITERNATIONAL ACTIVITIES	515	31	10.3
MALL ENTITY SUBSIDY			4.5
GREEMENT STATE OVERSIGHT	545	26	8 8
EGULATORY SUPPORT TO AGREEMENT STATES	3,166	33	13.4
	600	10	3.6
DMP ECOMMISSIONING/RECLAMATION GENERIC	1,678	10	4.9
LW GENERIC	818	6	2.7
TOTAL	8,449	144.0	57.8

To meet the 94% fee recovery requirement for FY 2003, the Surcharge is reduced by 6% of NRC's FY 2003 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	55.1
Budget Authority minus NWF & Gen Fund	559.9
Percent reduction in fee recovery amount for FY 2003	6 0%
Reduction in annual fee recovery amount for FY 2003	33.6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total surcharge to be essessed	24.2

NOTE. Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

			TION OF SURCHARGE COSTS							
	LLW SURCHARGE		NON-LLW SURCHARGE		TOTAL SURCHARGE					
	PERCENT	" " <b>\$,M</b> *F*****	PERCENT CONTRACTOR	\$,M	\$,M					
			-a att	47.4	19 1					
POWER REACTORS	74%	20	79 3%	17.1						
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING			8.2%	1.8	18					
NON-POWER REACTORS			0.1%	00	00					
FUEL FACILITIES	8%	0.2	67%	1.4	16					
MATERIALS	18%	05	3 8%	08	1.3					
TRANSPORTATION			1.2%	03	03					
RARE EARTH FACILITIES			0.2%	00	00					
URANIUM RECOVERY	-		0.7%	01	01					
TO	TAL 100	2.7	100 0%	215	24.2					

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

## Spt Fuel/Rx Decomm Annual

#### FY 2003 DIRECT RESOURCES

Sheet A Summary																						ı
					SPENT FUE	L STORAC	E/ NON-POW	/ER							RARE EA	RTH					INCLUDE	) IN C
Data as of 03/03/03	TC	TAL	POWER RE	ACTORS	REACTOR D	ECOMM	REACTOR	RS	FUEL FACE	LITY	MATERIAL	S	TRANSPOR	TATION	FACILITI	ES	URANIUM F	RECOVERY	OTHER APPL	ICANTS	SURCHA	RGE 1
	\$K	FTE	\$K	FTE	\$,K	FTE	\$,K	FTE	\$K	FTE	\$,K	FTE	\$K	FTE	\$,K	FTE	\$,K	FTE	\$K	FTE	\$K	FTE
NUCLEAR REACTOR SAFETY	88,709	1,566	79,484	1,102	166	5	52	1	0	0	0	0	0	0	o	0	0	0	0	0	389	7
NUCLEAR MATERIALS SAFETY	15,884	384	2,109	10	653	7	1	0	4 536	88	1,216	72	361	5	39	1	136	10	21	0	4,734	71
NUCLEAR WASTE SAFETY	23,964	206	1,171	6	15,078	79	0	0	1,925	8	412	5	1,045	11	119	2	328	0	3	0	3 050	36
INTERNATIL NUCLEAR SAFETY & SUPPORT	705	38	0	0	٥	이	0	0	0	0	0	0	0	0	0	0	0	0	0	2	224	28
MANAGEMENT AND SUPPORT	100 897	602	363	20	0	이	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2
INSPECTOR GENERAL	1,300	44	0	0	0	이	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 1
SUBTOTAL - FEE BASE RESOURCE	231,459	2840 0	83,126.6	1137 1	15 896 9	90 6	523	09	6,460 1	95 8	1,628 6	77 5	1,405 8	161	158 1	2 4440	463.3	101	241	16	8 449 2	144 0
<b>机工作工作工作的工作的工作的现在分词的现在分词的现在分词的现在分词</b>	******	******	*******		*====		21 EXERCE 1					******			•		E ##60000	*******	N BECEER S	*******	* EE#SKRE !	F=45553
FY 2003 FEE AMOUNTS				397.7		41.3		03		33 4		23 4		59		08		33		0 47		53 3 53 3
LESS PART 170 FEES				106 3		56		0 1		79		07		1.2		0.5		1.9		0 47		00
220077477777220				=	i							2		=		=		=		=		=
PART 171 ANNUAL FEES				291.4		35 7		03		25 5		22 7		47		03		14		0 000		53 3
% OF BUDGET (EXCL. SURCHARGE, OTHER	APPL. & SMALL	ENTITY)		79.27%		8 24%		0 06%		6 65%		3 77%		1.18%		0 17%		0 66%		N/A		
Surcharge (including small entity)				19 1 0 18339		1 8 0 01467		00		16		13		03		00		01		N/A		
Part 171 billing adjustments Adjustment for FY 2003 recission				(1.5) (0 1628)		(0 2) (0 0169)		(0 0) (0 0001)		(0 1) (0 0137)		(0 1) (0 0077)		(0 0) (0 0024)		(0 0)		(0 01) (0.0013)		N/A		
TOTAL FY 2003 ANNUAL FEE				308 8	1	37 3		0.2732		6 9772		3 9239		4 9711		0 377255		1 5259		00		

FTE RATES

REACTOR PROGRAM = 276,661
MATERIALS PROGRAM = 280,876
SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = 45

Total Surcharge (Reflects 6% off the fee base) 24 2

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## SPENT FUEL STORAGE/REACTOR DECOMMISSIONING ANNUAL FEE FY 2003

#### LICENSES SUBJECT TO THE ANNUAL FEE:

#### **Operating Power Reactor Licensees**

104

#### Power Reactors in Decommissioning or Possession Only Status with Fuel Onsite

Reactor	Docket No.
Big Rock Point	50-155
Indian Point, Unit 1	50-003
Dresden, Unit 1	50-010
Haddam Neck	50-213
Humboldt	50-133
La Crosse	50-409
Maine Yankee	50-309
Millstone 1	50-245
Rancho Seco	50-312
San Onofre, Unit 1	50-206
Trojan	50-344
Yankee Rowe	50-029
Zion 1	50-295
Zion 2	50-304

Total No. of Reactors in decommissioning or possession only status with fuel onsite: 14

#### Part 72 Licensees without a Part 50 License

Ft. St. Vrain	72-009
GE Morris	72-001
Department of Energy, Idaho Ops. Office	72-020

Total Part 72 licenses: 3

#### DETERMINATION OF THE FY 2003 ANNUAL FEE:

The FY 2003 annual fee is determined by dividing the total budgeted costs of \$37,332,100 (including the surcharge) by the total number of licensees (121). This results in an annual fee (rounded) of \$309,000 per license.

#### FY 2003 SPENT FUEL STORAGE LICENSES

	Category 1B	<u>Docket</u>	License No.
1.	Carolina Power and Light (H.B. Robinson)	72-3	SNM-2502
2.	Duke Power Company (Oconee)	72-4	SNM-2503
3.	General Electric Co. (Morris)	72-1	SNM-2500
4.	DOE (Ft. St. Vrain)	72-9	SNM-2504
5.	Virginia Electric & Power (Surry)	72-2	SNM-2501
6.	Baltimore Gas & Electric Co. (Calvert Cliffs)	72-8	SNM-2505
7.	Northern States Power (Prairie Island)	72-10	SNM-2506
8.	Sacramento Mun. Utility (Rancho Seco)	72-11	SNM-2510
9.	Virginia Electric Power (North Anna)	72-16	SNM-2507
10.	Portland General Electric (Trojan)	72-17	SNM-2509
11.	DOE - Idaho Operations (TMI)	72-20	SNM-2508

	Category 1B	<u>Docket</u>	License No.
1.	Consumers Power (Palisades)	72-7	SFGL-01
2.	Wisconsin Electric (Point Beach)	72-5	SFGL-03
3.	Toledo Edison (Davis Besse)	72-14	SFGL-04
4.	GPU Nuclear (Oyster Creek)	72-15	SFGL-05
5.	Entergy Operations (Arkansas Nuclear)	72-13	SFGL-02
6.	Duke Power Company (Oconee)	72-40	SFGL-06
7.	Penn Power & Light (Susquehanna)	72-28	SFGL-07
Cated	ory 13B (General License §72.210)		
8.	PECO Energy (Peach Bottom)	72-29	SFGL-08
9.	Southern Company (Hatch)	72-36	SFGL-09
10.	Commonwealth Edison (Dresden)	72-37	SFGL-10
11.	Duke Power Company (McGuire)	72-38	SFGL-11
12.	Entergy Nuclear (Fitzpatrick)	72-12	SFGL-12

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

### Surcharge-Spt Fuel/Rx Decom

#### SURCHARGE - FY 2003

#### SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
	\$,K	FTE	FEE AMOUNT (\$,M)
OTAL NRC			
EDERAL AGENCY EXEMPTION	119	9	2.9
ONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
ITERNATIONAL ACTIVITIES	515	31	, 10.3
MALL ENTITY SUBSIDY			4.5
GREEMENT STATE OVERSIGHT	545	26	88
EGULATORY SUPPORT TO AGREEMENT STATES	3,168	33	13.4
OMP	600	10	3.6
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LW GENERIC	818	6	2.7
TOTAL	8,449	144.0	57.8

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Budget Authority minus NWF & Gen Fund	559.9
Percent reduction in fee recovery amount for FY 2003	6.0%
Reduction in annual fee recovery amount for FY 2003	33 6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total surcharge to be assessed	24.2

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

			TION OF SURCHARG	E COSTS	
	LLW SURCHARGE		NON-LLW SURCHAR		TOTAL SURCHARGE
	PERCENT "	\$,M	PERCENT 1	\$,M	\$,M
POWER REACTORS	74%	20	79 3%	17.1	19 1
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING			8 2%	18	18
NON-POWER REACTORS		-	0 1%	00	00
FUEL FACILITIES	8%	02	67%	1.4	16
MATERIALS	18%	05	3 8%	08	1.3
TRANSPORTATION			1.2%	03	03
RARE EARTH FACILITIES	•••		0.2%	00	00
URANIUM RECOVERY	-		0.7%	0.1	0 1
70	100	2.7	100 0%	21 5	24.2

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

## Nonpower Rx Annual Fee

03/05/2003

#### FY 2003 DIRECT RESOURCES

Sheet A-Summary					SPENT FUEL	STORAGE	NON POW	FR							RARE EAR	тн					#NCLUDED	I NI
Data as of 03/03/03	TO	TAL	POWER RE	ACTORS	REACTOR D		REACTOR	- 1	FUEL FACIL	ITY	MATERIAL	s	TRANSPORT	ATION	FACILITIE	s	URANIUM RI	ECOVERY	OTHER APP	LICANTS	SURCHAF	GE 1
	*K	FTE	**************************************	FTE	*K	FTE	\$,K	FTE	3 K	FTE	\$K	FTE	\$K	FTE	\$,K	FTE	\$ K	FTE	\$K	FTE	\$,K	FTE I
					-																	1
NUCLEAR REACTOR SAFETY	88 709	— 1,566	79 484	1,102	166	5	52	1	0	0	0	0	0	0	0	0	0	0	0	0	389 4,734	7 I 71 I
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LESS PART 170 FEES				1063		56	i	01		79		07		12		05		19		0 47		00
				*		=	i	-		<b>=</b>		=		•		=		#		0 000		= 53 3
PART 171 ANNUAL FEES				291 4		35 7		03		25 5		227		47		03		14		0000		53.3
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL	. & SMALL	ENTITY)		79 27%		8.24%		0 06%	ı	6 65%	:	3 77%		1 18%		0 17%		0 66%		N/A		
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FTE RATES

Adjustment for FY 2003 recission

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MATERIALS PROGRAM = 280,876 SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = Total Surcharge (Reflects 6% off the fee base)

TOTAL PART 171 BILLING ADJUSTMENTS \$,K 2 40 Est, Unpaid FY 2003 Part 171 Bills (4 30) Est. Payments From Prior Year Part 171 Bills 0 00 Adjustment for addt1 FY 2002 collections \*\*\*\*\*\*\*\*\* Total (1 90) (0 205)

#### NONPOWER REACTOR ANNUAL FEE FY 2003 FEE RULE

#### **DETERMINATION OF THE FY 2003 ANNUAL FEE:**

#### NONPOWER REACTORS SUBJECT TO ANNUAL FEES1

1. Dow Chemical - TRIGA MARK I	R-108	50-264
2. AEROTEST	R-98	50-228
3. GE, NTR	R-33	50-73
4. NIST	TR-5	50-184

#### **DETERMINATION OF ANNUAL FEE**

BUDGETED COSTS

\$273,163

\$68,300

ANNUAL FEE PER LICENSE (Budgeted costs divided by number of nonpower reactor licensees subject

to annual fee)

<sup>&</sup>lt;sup>1</sup>Does not include License R-38 (TRIGA MARK I), Docket No. 50-89, issued to General Atomics. License R-38 was amended in 1997 to authorize possession only.

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

## Surcharge - Nonpower Rx

#### SURCHARGE - FY 2003

#### SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
		FEE AMOUNT	
	\$,K	FTE	(\$,M)
TOTAL NAC			
EDERAL AGENCY EXEMPTION	119	9	2.9
KONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
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			TION OF SURCHAR	GE COSTS	
	LLW SURCHARGI	-	NON-LLW SURCHA	RGE	TOTAL SURCHARGE
	PERCENT '	\$,M `	PERCENT	\$,M	\$,M
	744	20	79 3%	17.1	19 1
POWER REACTORS	74%		8.2%	1.8	18
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING		_			
NON-POWER REACTORS			0 1%	00	00
FUEL FACILITIES	8%	0.2	6 7%	1.4	16
MATERIALS	18%	05	3 8%	08	1.3
TRANSPORTATION	***		1.2%	0.3	03
RARE EARTH FACILITIES	-	***	0 2%	00	00
URANIUM RECOVERY	-		0.7%	0.1	0 1
TC	TAL 100	27	100 0%	215	24.2

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

## Fuel Facility Annual Fee

03/05/2003

#### FY 2003 DIRECT RESOURCES

Sheet A-Summary										1												
					SPENT FUE	L STORAGE/	NON-POW	/ER	1	l					RARE EAR	RTH					INCLUDED	JIN I
Data as of 03/03/03	то	TAL	POWER RE	ACTORS	REACTOR D	ECOMM	REACTOR	RS	FUEL FACE	uty	MATERIAL	.s	TRANSPORT	ATION	FACILITIE	E <b>S</b>	URANIUM R	ECOVERY	OTHER APPL	ICANTS	SURCHAI	RGE 1
	\$,K	FTE	\$K	FTE	\$,K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$ K	FTE	\$,K	FTE !
	•																					1
NUCLEAR REACTOR SAFETY	88,709	1,568	79 484	1,102	168	5	52	1		٥	0	0	0	0	0	0	0	0	0	0	389	7 I 71 I
NUCLEAR MATERIALS SAFETY	15,884	384	2,109	10	653	7	1	0	4 536	88	1 216	72	361	5	39	1	136	10	21	0	4,734	36 1
NUCLEAR WASTE SAFETY	23,964	206	1,171	6	15,078	79	0	0	1,925	В	412	5	1,045	11	119	2	328	0	3	0	3 050 224	28 1
INTERNAT'L NUCLEAR SAFETY & SUPPORT	705	38	0	0	0	0	0	0	0	٥	0	0	0	0	0	0	0	0	0	2	52	20 1
MANAGEMENT AND SUPPORT	100 897	602	363	20	0	0	0	0		٥	0	0	0	0	0	0	0	0	0	0	0	0 1
INSPECTOR GENERAL	1,300	44	0	0	0	0	0	0	•	익	0	0	0	U				<del></del>				i
SUBTOTAL - FEE BASE RESOURCE	231,459	2840.0	83,126.6	1137 1	15,896 9	90.6	52.3	09	6,460 1	95 8	1,628 6	77 5	1,405.8	16 1	158 1	2 4440	463.3	10 1	24 1	16	8 449 2	1440 1
*******************************						======		*******			#1 FEEEEE F		E! <b>FYC:323</b> !		*******		E! ESSESES !			金金属医学名词 耳	: ======= :	<del></del>
FY 2003 FEE AMOUNTS				3977		41 3		03		33 4		23 4		59		08		33		0 47		53 3 53 3
LESS PART 170 FEES				1063		56		01	1	7.9		07		12		05		19		0 47		00
				=		=		=	1	=		=		-		=		14		0 000		= 53 3
PART 171 ANNUAL FEES				291 4		35 7		03	1	25 5		22 7		47		03		14		0000		33 3
% OF BUDGET (EXCL. SURCHARGE, OTHER APP	L. & SMALL	ENTITY)		79 27%		8 24%		0 06%		6 65%		3 77%		1 18%		0 17%		0 66%		N/A		
Surcharge (including small entity)				19 1		18		00		16		1.3		03		00		01		N/A		
				0 18339		0 01467			1	i												
Part 171 billing adjustments				(1 5)		(0 2)		(0 0)		(0 1)		(0 1)		(0 0) (0 0024)		(0 0) (0 0003)		(0 01) (0 0013)		N/A		
Adjustment for FY 2003 recission TOTAL FY 2003 ANNUAL FEE				(0 1628) 308 8		(0 0169) 37 3		(0 0001) 0 2732		(0 0137) 26 9772		(0 0077) 23 9239		4 9711	•	0 377255		1 5259		00		

FTE RATES

REACTOR PROGRAM = 276,661
MATERIALS PROGRAM = 280,876
SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = 45

Total Surcharge (Reflects 6% off the fee base) 242

1

Sheet H

#### **FUEL FACILITY ANNUAL FEES** FY 2003

TOTAL ANNUAL

FEE

Part 171 Amount \$25,468,876 Less Billing Adjustment (126,369) (13.656) Less Recission Adjustment TOTAL \$25,328,851

SURCHARGE TOTAL SAFETY **SAFEGUARDS** \$26,977,178 \$1,648,327 \$25,328,851 \$16,601,553 \$8,727,298 Allocation of Part 171 Amount to Safety/Safeguards

#### **EFFORT FACTORS**

		NUMBER OF		Safety		Safeguards		Total				
FEE CATE( 1A(1)(a) 1A(1)(b) 1A(2)(a) 1A(2)(b) 1E 2A(1)	GORY SSNM (HEU) SNM (LEU) LIMITED OPS (Framatome) OTHERS ENRICHMENT UF6 (Honeywell)	2 3		91 66 8 6 70 12	% 36 0% 26.1% 3 2% 2.4% 27.7% 4 7%	76 18 3 2 34 0	% 57.1% 13 5% 2 3% 1.5% 25 6% 0 0%	167 84 11 8 104	% 43.3% 21 8% 2.8% 2 1% 26 9% 3 1%			
	TOTAL	10	% of total	253 65 5%	100 0%	133 34 5%	100%	386	100%			
	ON to CATEGORY			(1)		(2)		(3)		(4)	(5) "OTAL ANNUAL FEE PER LICENSE	FY 2003 Annual Fee Rounded
Fee Catego 1A(1)(a) 1A(1)(b) 1A(2)(a) 1A(2)(b) 1E 2A(1)	SSNM (HEU) SNM (LEU) LIMITED OPS (Framatome) OTHER ENRICHMENT UF6 (Honeywell)	1 2 1 =================================		\$5,971,309 4,330,840 524,950 393,713 4,593,315 787,425		\$4,987,028 1,181,138 196,856 131,238 2,231,039 0		\$10,958,337 5,511,978 721,807 524,950 6,824,354 787,425		\$713,136 \$358,703 \$46,973 \$34,162 \$444,109 \$51,243	\$5,835,737 \$1,956,894 \$768,780 \$559,113 \$3,634,231 \$838,669	\$5,836,000° \$1,957,000 \$769,000 \$559,000 \$3,634,000 \$839,000
1A(2)(b) 1E	ENRICHMENT	1		4,593,315 787,425		2,231,039 0		6,824,354 787,425		\$444,109 \$51,243	\$3,634,231	

Cols 1 and 2=budgeted amounts x percent of total effort factor

Col 3 = Col 1 + Col 2

Col 4 = Total surcharge x percent of total effort factor

Col 5 = Col 3 + Col 4 / number of licensees

1

#### NRC Fuel Cycle Regulatory Program Effort/Fee Determination

CATEGORY	LICENSEE										Р	ROC	CESS										
		So	Solid Enrchmnt		Lr	quid	HEU Dwn		Conv	Convrsn/		ellet	Rod/		Scrap/		Hot Cell		Effort Fa		actor		
		UF6/N	<b>Actal</b>	<u>                                     </u>		u	IF6	Blen	d	Pow	der			_B	undle	<u></u>	Vaste			<u></u>			
		S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	s	SG	S	SG	Total	
SSNM	BWX Tech (SNM-42)	10	10	0	0	0	0	10	10	5	5	10	5	5	5	10	5	1	1	51	41		92
	NFS (SNM-124)	5	5	0	0	0	0	5	5	10	10	10	5	0	0	10	_10	0	0	_40	35	ŀ	75
* 15 ENRICHMENT ( )	USEC Paducah (GDP-1) , 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10	1	`10	√10	10	'1	0	, 0	: 0	, 0	0	.0	· 0	۰ '0	5	· 5	. 0	- 0	35	. 17	`, _ '	52
海海海河 化二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二	USEC Portsmth (GDP-2)	. , 10	10.1	`10	- 10	10	1	· <b>,</b> 0	0	0	0 ٪	0	0	, 0	0	5	5	_ "0	3 °O	35	17	1:	52
SNM	Global Nuclear (SNM-1097)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	22	6		28
	Framatome ANP Richland (SNM-1227)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	22	6		28
	Westinghouse (SNM-1107)	5	1	0	0	1	1	0	0	5	_1	_5	1	1	1	_5	1	0	0	22	6	[ .	28
	Framatome ANP Lynchburg (SNM-1168)	; 0	* 0	0	. 0	<b>≒</b> 0	0	0	0	: 1	¯ 0	5	· 1	1	1	1	1	· 0	0	8	3	77.	11
The colors had a second	Honeywell (SUB-526) 4 4 4 4 5 5 5 5	5	0	· 0	10	5	0	0	0	1	0	0	0	_0	. 0	1	0	. 0	O	12	. 0		12
Other (b)	GE Vallecitos (SNM-960)	0	0	_0	0	0	0	0	0	0	0	0	0	_0	0	5	1	_1	1	6	2		8
																			,	253	133		386

S = Safety SG = Safeguards

#### Regulatory Effort Scale:

High ≕	10
Moderate =	5
Low =	1
None =	0

Annual Licensee Fee = (A/B)x(ExF) + (C/D)x(ExG)

where A = Average Safety Effort Factor for Category which

B = Summed Safety Effort Factors for All Licensees

C = Average (do not include licensee in average if SG = "0") Safeguards Effort Factor for Category which Licensee is in --- If SG = 0, then G = 0

D = Summed Safeguards Effort Factors for All Licensees

E = Fiscal Year Programmatic Budget

F = Percent of Fiscal Year Budget Related to Safety Programs

G = Percent of Fiscal Year Budget Related to Safeguards Programs

03-Mar-03

#### FY 2003 FUEL FACILITY LICENSES

FEE CATEGORY	<u>FACILITY</u>	DOCKET #	LICENSE #			
<u>1A(1)a</u>	Strategic Special Nuclear Material					
	1. BWX Technologies	70-27	SNM-42			
	2. Nuclear Fuel Services	70-143	SNM-124			
1A(1)(b)	Low Enriched Uranium For Power Reactor Fuel Fabrication					
	<ol> <li>Global Nuclear Fuel - Americas, LLC</li> </ol>	70-1113	SNM-1097			
	2. Framatome ANP Richland	d 70-1257	SNM-1227			
	3. Westinghouse Electric - Columbia	70-1151	SNM-1107			
<u>1A(2)a</u>	Facilities with Limited Operations					
	1. Framatome ANP	70-1201	SNM-1168			
<u>1A(2)b</u>	<u>Other</u>					
	1. General Electric - Vallecit	os 70-754	SNM-960			
<u>1E</u>	Uranium Enrichment Facility					
	United States Enrichment     Corporation	t 70-7001	GDP-1			
	United States Enrichment     Corporation	t 70-7002	GDP-2			
<u>2A(1)</u>	<u>UF6</u>					
	1. Honeywell International	40-3392	SUB-526			

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

## Surcharge-Fuel Facilities

#### SURCHARGE - FY 2003

#### SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
			FEE AMOUNT
	\$,K	FTE	(\$,M)
OTAL NRC	<u> </u>		
EDERAL AGENCY EXEMPTION	119	9	2.9
ONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
VTERNATIONAL ACTIVITIES	515	31	, 10.3
MALL ENTITY SUBSIDY			4.5
GREEMENT STATE OVERSIGHT	545	26	88
EGULATORY SUPPORT TO AGREEMENT STATES	3,168	33	13.4
	600	10	36
DMP ECOMMISSIONING/RECLAMATION GENERIC	1,678	10	4.9
TM GENERIC	818	6	2.7
TOTAL.	8,449	144.0	57.8

To meet the 94% fee recovery requirement for FY 2003, the Surcharge is reduced by 6% of NRC's FY 2003 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	55.1
Budget Authority minus NWF & Gen Fund	559 9
Percent reduction in fee recovery amount for FY 2003	6 0%
Reduction in annual fee recovery amount for FY 2003	33 6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total aurchance to be assessed	24.2

NOTE, Generic LLW activities are not considered a falmess and equity issue because licensees will benefit from these activities

•				TION OF SURCHAR	_	
	LLW SURCHARGE			NON-LLW SURCHARGE		TOTAL SURCHARGE \$,M
	PER	CENT	* \$,M *	PERCENT	\$,M	
	7/	%	20	79 3%	17.1	19 1
POWER REACTORS SPENT FUEL STORAGE/REACTOR DECOMMISSIONING			_	8 2%	18	18
NON-POWER REACTORS		-		0 1%	00	00
FUEL FACILITIES	8	<b>%</b>	0.2	67%	14	16
MATERIALS	18	1%	05	3 8%	08	13
TRANSPORTATION			•••	1.2%	0.3	03
RARE EARTH FACILITIES		-	-	0 2%	00	00
URANIUM RECOVERY	•	-		07%	01	01
1	OTAL 1	00	27	100 0%	21 5	24.2

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

### Uranium Rec. Annual Fee

Sheet	A-Su	mma

Data as of 03/03/03	то	TAL	POWER RE	ACTORS	SPENT FUEL		NON POW		FUEL FACE	LITY	MATERIAL	.s	TRANSPORT	ATION	RARE EAR		URANIUM R	ECOVERY	OTHER APPL	ICANTS	SURCHAR	
	**************************************	FTE	\$,K	FTE	\$K	FTE	**************************************	FTE	\$ K	FTE	\$,K	FTE	\$K	FTE	\$K	FTE	\$,K	FTE	\$K	FTE	\$,K	FTE !
		<del></del>		<del></del>			*****************		***************************************						***************************************	***************************************			***************************************			!
NUCLEAR REACTOR SAFETY	88,709	 1,566	79,484	1,102	168	5	52	1	0	0	0	0	0	0	0	0	136	0	0 21	0	389 4,734	7 I 71 I
NUCLEAR MATERIALS SAFETY	15 884	384	2,109	10	653	7	1	0	4,536	88	1,216	72	361	11	39 119	2	328	'0	3	0	3 050	36 1
NUCLEAR WASTE SAFETY	23 964	206	1,171	6	15,078	79	0	0	1 925		412	5	1,045	11	119	0	J 320	Š	ň	2	224	28 I
INTERNAT'L NUCLEAR SAFETY & SUPPORT	705	38	0	0	0	0	0	0	0	•	0	0	0	0	0	0	1 .	ő	ő	0	52	2 1
MANAGEMENT AND SUPPORT	100,897	602	363	20	0	0	0	•	0	0	0	0	0	0	0	0		0	0	0	0	0 1
INSPECTOR GENERAL	1,300	44	0	0	0	U																<del></del> †
SUBTOTAL - FEE BASE RESOURCE	231,459	2840 0	83,126 6	1137 1	15 896 9	90 6	52.3	09	6,460 1	95 8	1 628 6	77 5	1,405 8	16 1	158 1	2 4440	463.3	10 1	24 1	16	8,449 2	1440 [
***************************************	:: <b>5=E</b> :::::3 1	******			E; ###=# :		********	03		33 4	1 2227777	23 4	####### *	59		08		33	25 美军被军民主义 A	0 47	: ===#### #	53 3
FY 2003 FEE AMOUNTS				397.7		41 3		03		33 4		254		00			1	1				53 3
1 FAR TART 478 FFF6				106 3		56		01		79		07		1.2		05	1	19		0 47		00
LESS PART 170 FEES				=		=		=		=		=		=		=	1	=		=		<b></b>
PART 171 ANNUAL FEES				291 4		357		03		25 5		227		47		03		14		0 000		53.3
% OF BUDGET (EXCL. SURCHARGE, OTHER APP	L & SMALL	ENTITY)		79 27%		8.24%		0 06%		6 65%		3 77%		1.18%		0 17%		0 66%		N/A		
Surcharge (including small entity)			ı	19 1 0.18339		1 8 0 01467		00		16		13		03		00		01		N/A		
Part 171 billing adjustments Adjustment for FY 2003 recission TOTAL FY 2003 ANNUAL FEE				(1 5) (0 1628) 308 8		(0.2) (0.0169) 37.3		(0 0) (0 0001) 0 2732		(0 1) (0 0137) 26 9772	;	(0 1) (0 0077) 23 9239		(0 0) (0 0024) 4 9711		(0 0) (0.0003) 377255		(0 01) (0 0013) 1.5259		N/A 0 0		

FTE RATES

REACTOR PROGRAM = 276,661

MATERIALS PROGRAM = 280,876

SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = 45
Total Surcharge (Reflects 6% off the fee base) 24 2

4

#### URANIUM RECOVERY ANNUAL FEES FY 2003

TOTAL ANNUAL FEE AMOUNT (excl. surcharge):

TOTAL SURCHARGE:

TOTAL \$1,384,252 141.658 \$1,525,910

#### GROUP.1 Calculation of DOE Annual Fee

Fee				Total
Category		FTE	FTE Rate	Fee
18 B	DOE UMTRCA Budgeted Costs <sup>1</sup> 50% x (Total Annual Fee Amount (excl surch 50% of Surcharge	1 4 arge) less UMTRCA)	\$280,876	\$393,227 \$495,513 \$70,829
	•			*********
			Total:	\$959,569
		DOE's An	nual Fee Rounded:	\$960,000

#### GROUP 2 Calculation of Annual Fee Amount for Remaining UR Licensees

Remaining Annual Fee Amount (excl. surcharge)\*
Remaining Surcharge Amount (50%)\*

Total
Fee

\$495,513

\$70,829

(1)

11

CALCULATION OF ANNUAL FEE AMOUNTS BY CATEGORY.

•	-	Number of	Category	Total Weight		Total base	Anns	ıal Fee Per Lice	ense	FY 2003 Annual
Fee		Licenses	Weight	Value	Percent	annual fee	Base	Surcharge	Total	Fee Rounded
Category										
	Conventional Mill	_	770	2310	34%	\$170,079	\$56,693	\$8,104	\$64,797	\$64,800
2 A.(2)(a)	Operational/Standby	3	770	2310	5476	<b>\$110,010</b>	***************************************	• - •	•	·
	Solution Mining	6	645	3870	58%	\$284,938	\$47,490	\$6,788	\$54,278	\$54,300
2.A (2)(b)	Operational/Standby	· ·	0.0	00.0		*				
	11e.2 Waste Disposal	•	475	475	7%	\$34,973	\$34,973	\$4,999	\$39,972	\$40,000
2 A.(3)	Disposal Facilities	:	75	75	1%	\$5,522	\$5,522	\$789	\$6,311	\$6,300
2 A (4)	Disposal at POL Sites	1	/5	75		•	40,022	*****	• -•-	
	·			222223	######################################					

6730

(3)

(2)

1965

(4)

(5)

\$495,513

(8)

(7)

Col 3= Col 1 x Col 2

Col 5= Col 4 x Group 2 Total Base Fee

Col. 6= Col 5 /Col 1

Col. 7≈ Col. 4 x Group 2 Surcharge Amount/Col. 1

TOTAL

Col 8= Col 8+Col 7

1

#### FY 2003 URANIUM RECOVERY LICENSEES

FEE CATEGORY		DOCKET	LICENSE
	Mills - Program Code 11100		
2A(2) Class I	1. Kennecott Uranium	40-8584	SUA-1350
	2. International Uranium	40-8681	SUA-1358
	3. Plateau Resources	40-8698	SUA-1371 <sup>1</sup>
	In-Situ Solution Mining Program Code 11500		
2A(2) Class II	1. Crow Butte	40-8943	SUA-1534
	2. Pathfinder	40-8981	SUA-1540
	3. Power Resources	40-8964	SUA-1548
	4. Power Resources	40-8857	SUA-1511
	5. Quivira Mining	40-8905	SUA-1473
	6. Hydro Resources	40-8968	SUA-1580
2A(2)b	Other - Rare Earth		
	<ol> <li>Fansteel</li> <li>Cabot</li> </ol>	40-7580 40-6940	SMB-911 SMB-920
	Decommissioning - Rare Ea	<u>arth</u>	
	<ol> <li>Cabot</li> <li>Heritage</li> <li>Molycorp</li> <li>Molycorp</li> <li>Whittaker</li> <li>Shieldalloy</li> </ol>	40-9027 40-8980 40-8778 40-8794 40-7455 40-7102	SMC-1562 SMB-1541 SMB-1393 SMB-1408 SMA-1018 SMB-743
	Disposal 11e (2) Material-N	ew Tailings Pile	
2A(3)	1. Envirocare	40-8989	SMC-1559
2A(4)	Disposal 11e. (2) Material-E	Existing Tailings Pile	
	1. Pathfinder	40-6622	SUA-442

<sup>&</sup>lt;sup>1</sup>Filed POL October 24, 2002. To be billed 50 percent of the annual fee for FY 2003.

### MATRIX OF REGULATORY EFFORT BY CATEGORY OF LICENSEE (excluding possession only licensees)

		OPERATIONS	50		CLOSURE 50			
TYPE OF SITE	Mill Operations 20	Waste Operations 15	Groundwater Control 15	Decommissioning 10	Reclamation 15	Groundwater Restoration · 25	otal	
Conventional Mill - Licensed to extract UR	200 Significant	75 Some	75 Some	20 Minor	150 Significant	250 Significant	770	
Conventional Mill - Licensed to extract UR & large scale disposal	200 Significant	150 Significant	75 Some	20 Minor	150 Significant	250 Significant	845	
Solution Mining - Licensed to extract UR	200 Significant	75 Some	150 Significant	20 Minor	75 Some	125 Some	645	
Waste Disposal - Large scale disposal	0 None	150 Significant	30 Minor	20 · Minor	150 Significant	125 <sub>.</sub> Some	475	
GRAND TOTAL		•					2735	

Level of Regulato	ry Effort
Significant	10
Some	5
Minor	2
None	0

NOTE: Table revised in 1999 to reflect current degree of regulatory attention given to these types of operations at uranism recovery facilities 2/99

P:urmatrix.cas

## CALCULATION OF ANNUAL FEES FOR URANIUM RECOVERY LICENSEES (excluding possession only licensees)

	(A)	(B)	(C)	(D)	(E)	_
		CATEGORY	(A) x (B) TOTAL	(C) / 8250		
TYPE OF SITE	NO. OF SITES	WEIGHT FROM MATRIX	CATEGORY WEIGHT	PERCENTAGE OF TOTAL	ANNUAL FEE BY CATEGORY	ANNUAL FEE PER LICENSEE
Conventional Mill - Licensed or in standby to extract UR	3	770	2310	28%	(D) x total 171 fees	(E) / (A)
Conventional Mill - Large scale disposal surcharge	0	75	0	0%	(D) x total 171 fees	(E) / (A)
Solution Mining - Licensed or in standby to extract UR	7	645	4515	54.7%	(D) x total 171 fees	(E) / (A)
Waste Disposal - Large scale disposal (PO) mills w/large scale disposa included in this category)		475	<u>1425</u>	17.3% ·	(D) x total 171 fees	(E) / (A)
-AL			8250		,	

#### **URANIUM RECOVERY GENERIC PROGRAM ELEMENTS**

	Weighting Factor
OPERATIONS	50
- Mill operations	20
- Waste handling operations	15
- Groundwater contamination prevention	15
CLOSURE.	<b>50</b> ·
- Decommissioning of facilities and land	10
- Reclamation of impoundments	15
- Cleanup of groundwater contamination	25

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

## Surcharge-Uranium Rec.

#### SURCHARGE - FY 2003

SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
			FEE AMOUNT
	\$,K	FTE	(\$,M)
OTALNEC		· · · · · · · · · · · · · · · · · · ·	
EDERAL AGENCY EXEMPTION	119	9	2.9
IONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
VTERNATIONAL ACTIVITIES	515	31	, 10.3
MALL ENTITY SUBSIDY			4.5
GREEMENT STATE OVERSIGHT	545	26	88
EGULATORY SUPPORT TO AGREEMENT STATES	3,166	33	13 4
DMP	600	10	36
ECOMMISSIONING/RECLAMATION GENERIC	1,678	10	4.9
LW GENERIC	818	6	2.7
TOTAL.	8,449	144.0	57.8

To meet the 94% fee recovery requirement for FY 2003, the Surcharge is reduced by 6% of NRC's FY 2003 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	55.1
Budget Authority minus NWF & Gen Fund	559.9
Percent reduction in fee recovery amount for FY 2003	6.0%
Reduction in annual fee recovery amount for FY 2003	33 6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total surcharge to be assessed	24.2

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

			TION OF SURCHARGE	COSTS	
	LLW SURCHARGE		NON-LLW SURCHARG		TOTAL SURCHARGE
	PERCENT '	\$,M	PERCENT	\$,M	\$,M
POWER REACTORS	74%	20	79 3%	17.1	19 1
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING		•••	8 2%	18	18
NON-POWER REACTORS			0 1%	00	00
FUEL FACILITIES	8%	02	67%	1.4	16
MATERIALS	18%	0.5	3 8%	08	1.3
TRANSPORTATION	-	•••	1.2%	0.3	03
RARE EARTH FACILITIES	***	849	0.2%	00	00
URANIUM RECOVERY		***	0.7%	01	01
TC	TAL 100	2.7	100 0%	21 5	24.2

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

## Rare Earth Annual Fee

03/05/2003

#### FY 2003 DIRECT RESOURCES

Sheet A-Summary															ı	ı						
					SPENT FUEL	. STORAGE/	NON-POW	/ER							RAPE EAF						INCLUDED	
Data as of 03/03/03	TO	TAL	POWER RE	ACTORS	REACTOR D	ECOMM	REACTOR	rs	FUEL FACI	LITY	MATERIA	LS	TRANSPORT	ATION	FACILITI	ES	URANIUM RI	ECOVERY	OTHER APPL	ICANTS	SURCHAI	7GE 1
	\$K	FTE	\$ K	FTE	\$K	FTE	\$ K	FTE	\$ K	FTE	\$ K	FTE	\$K	FTE	\$,K	FTE	\$,K	FTE	\$K	FTE	\$ K	FTE 1
																						!
NUCLEAR REACTOR SAFETY	88 709	1,566	79 484	1,102	166	5	52	1	0	0	0	0	0	0		0	0	0	0	0	389	7 !
NUCLEAR MATERIALS SAFETY	15 884	384	2,109	10	653	7	1	0	4 536	88	1,216	72	361	5	39	1	136	10	21	0	4,734	71 1
NUCLEAR WASTE SAFETY	23,964	206	1,171	6	15,078	79	0	0	1,925	8	412	5	1,045	11	119	2	328	0	3	0	3,050	36 I 28 I
INTERNAT'L NUCLEAR SAFETY & SUPPORT	705	38	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	2	224 52	28 1
MANAGEMENT AND SUPPORT	100 897	602	363	20	0	0	0	0	0	0	0	0	0	0	1 :	0		0	0	•	52 N	0 1
INSPECTOR GENERAL	1,300	44	0	0	0	0	0	0	0	0		0	0	0								
SUBTOTAL - FEE BASE RESOURCE	231,459	2840 0	83,126 6	1137 1	15,896 9	90 6	52.3	09	6,460 1	95.8	1,628.6	77 5	1,405 8	16.1	158 1	2 4440	463.3	101	24 1	16	8,449 2	1440 1
***************************************	********	*******	*******	*******	m ===== :	======		*******	:) F355223 :		= ====== :	<del>-228</del> -23 1	E: FEEEEES :	E23022 Z	=======================================		=======================================	******	H 8829222 2			
FY 2003 FEE AMOUNTS				397 7		41 3		03		33 4		23 4		59		08		33		0 47		53 3 53 3
LESS PART 170 FEES				1063		56		01		7.9		07		1.2	1	05		19		0 47		00
				=		=		=		=		=		=	1	=		=		*		=
PART 171 ANNUAL FEES				291 4		35 7		03		25 5		22 7		47		03		1.4		0 000		53 3
% of Budget (excl. Surcharge, other appl	_ & SMALL	ENTITY)		79 27%		8 24%		0 06%		6 65%		3 77%		1.18%		0.17%		0 66%		N/A		
															1							
Surcharge (including small entity)				19 1 0 18339		1 8 0 01467		00		16		13		03		00		01		N/A		
Part 171 billing adjustments				(1 5)		(0 2)		(0 0)		(0 1)		(0 1)		(0 0)		(0 0)		(0 01)		N/A		
Adjustment for FY 2003 recission TOTAL FY 2003 ANNUAL FEE				(0 1628) 308 8		(0 0169) 37 3		(0 0001) O 2732		(0 0137) 26 9772	:	(0.0077) 23 9239		(0 0024) 4 9711		(0.0003) 0 377255		(0 0013) 1 5259		00		

et 3, 4

FTE RATES

REACTOR PROGRAM = 276,661
MATERIALS PROGRAM = 280,876
SURCHARGE = 311,693

SMALL ENTITY SUBSIDY = 45

Total Surcharge (Reflects 6% off the fee base) 24.2

1

#### **Rare Earth Licenses** FY 2003 Fee Rule

#### Fee Category

§171.16(d), Category 2.A. (2), Other Facilities

<u>-ame</u>	<u>Docket Number</u>	<u>License Number</u>
1. Fansteel	40-7580	SMB-911
2. Cabot	40-6940	SMB-920

#### **DETERMINATION OF THE FY 2003 ANNUAL FEE:**

TOTAL BUDGETED COSTS

\$377,254

ANNUAL FEE PER LICENSE

\$189,000

(Total budgeted costs divided by the number of licensees subject to the annual fee)

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

## Surcharge-Rare Earth

#### SURCHARGE - FY 2003

#### SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
			FEE AMOUNT
	\$,K	FTE	(\$,M)
TOTAL NRC	<del></del>		
EDERAL AGENCY EXEMPTION	119	9	2.9
NONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
NTERNATIONAL ACTIVITIES	515	31	, 10.3
SMALL ENTITY SUBSIDY			4.5
AGREEMENT STATE OVERSIGHT	545	26	88
REGULATORY SUPPORT TO AGREEMENT STATES	3,166	33	13 4
DMP	600	10	3.6
DECOMMISSIONING/RECLAMATION GENERIC	1,678	10	4.9
LW GENERIC	818	6	2.7
TOTAL.	8,449	144.0	57.8

To meet the 94% fee recovery requirement for FY 2003, the Surcharge is reduced by 6% of NRC's FY 2003 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	55.1
Budget Authority minus NWF & Gen Fund	559.9
Percent reduction in fee recovery amount for FY 2003	6 0%
Reduction in annual fee recovery amount for FY 2003	33 6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total surcharge to be assessed	24.2

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

TION	OF:	SUF	исн	AR	G F	CO	SIS

			HOR OF BUILDING	32 000.0	
	LLW SURCHAR	GE	NON-LLW SURCHAL	RGE	TOTAL SURCHARGE
	PERCENT	S,M `	PERCENT !	, \$,M	\$,M
POWER REACTORS	74%	20	79 3%	17.1	19 1
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	-		8.2%	18	18
NON-POWER REACTORS	***		0.1%	00	00
FUEL FACILITIES	8%	02	6 7%	1,4	16
MATERIALS	18%	05	3 8%	8 0	13
TRANSPORTATION	***		1 2%	0.3	03
RARE EARTH FACILITIES	-		0 2%	00	00
URANIUM RECOVERY	-		0.7%	01	01
To	OTAL 100	27	100 0%	21.5	24.2

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

## Transportation Annual Fee

03/05/2003

#### FY 2003 DIRECT RESOURCES

Sheet A Summary													1	1								
					SPENT FUEL		NON POW					_	ļ		RARE EAR				OT 150 4001	CANTE	SURCHAR	
Data as of 03/03/03	TO	TAL	POWER RE	ACTORS	REACTOR D	ECOMM	REACTOR	15	FUEL FACI	LITY	MATERIA	LS	TRANSPOR	TATION	FACILITI	ES	URANIUM R	ECOVERY	OTHER APPL			t
	\$ K	FTÉ	\$K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	*K	FTE	\$ K	FTE	\$,K	FTE	*K	FTE	\$K	FTE	\$ K	FTE ! !
NUCLEAR REACTOR SAFETY	88 709	1,566	79,484	1,102	166	5	52	1	0	0	0	0		0	0	0	0	0	0	0	389	7 1
NUCLEAR MATERIALS SAFETY	15,884	384	2,109	10	653	7	1	0	4 536	88	1,216	72	361	5	39	1	136	10	21	0	4,734	71 1
NUCLEAR WASTE SAFETY	23,964	206	1,171	6	15,078	79	0	0	1,925	8	412	5	1 045	11	119	2	328	0	3	0	3 050	36 (
INTERNATIL NUCLEAR SAFETY & SUPPORT	705	38	0	0	0	0	0	0	0	0	0	0	0	이	0	0	0	0	0	2	224	28 1
MANAGEMENT AND SUPPORT	100,897	602	363	20	0	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	52 0	0
INSPECTOR GENERAL	1,300	44	0	0	0	0	0	0	0	0	0	0	°	°		0		0				
SUBTOTAL - FEE BASE RESOURCE	231,459	2840.0	83,126 6	1137 1	15 896 9	90 6	52.3	09	6,460 1	95.8	1,628 6	77 5	1,405 8	16.1	158 1	2 4440	463.3	10 1	24 1	16	8,449.2	144 0
													1	- 1								
\$2132226XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	CEL SERVERS	P######		********	. =====		*******	*******	H #886133 :			*******	======			*********	E1 2354355 1	************	H \$888223 P		*******	*******
FY 2003 FEE AMOUNTS				397 7		41 3		03		33 4		23 4		59		08		33		0 47		53 3 53 3
LESS PART 170 FEES				1063		56		0 1		79		07		1.2		05		1.9		0 47		00
				=		•		=		æ		=	1	=				=		=		≖ 53 3
PART 171 ANNUAL FEES				291 4		35 7		03		25 5		22 7	1	47		03		14		0 000		53 3
% OF BUDGET (EXCL. SURCHARGE, OTHER AP	PL. & SMALL	ENTITY)		79 27%		8 24%		0 06%		6 65%		3 77%		1.18%		0 17%		0 66%		N/A		
																				N/A		
Surcharge (including small entity)				19 1 0 18339	4	1 8 0 01467		00		16		13		03		00		01		N/A		
Part 171 billing adjustments				(1 5)		(0.2)		(0 0)		(0 1)		(0 1)		(0 0)		(0 0)		(0 01) (0 0013)		N/A		
Adjustment for FY 2003 recission TOTAL FY 2003 ANNUAL FEE				(0 1628) 308 8		(0 0169) 37 3		(0 0001) O 2732		(0 0137) 26 9772		(0 0077) 23 9239		(0 0024) 4 9711		(0 0003) 0 377255		1 5259		00		

FTE RATES

REACTOR PROGRAM = 276,661
MATERIALS PROGRAM = 280,876
SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = 45

Total Surcharge (Reflects 6% off the fee base) 242

1

41 4 4

#### TRANSPORTATION ANNUAL FEES

#### **FY 2003**

The total transportation budgeted costs of to be obtained from two sources:

\$4,971,129

to be recovered from annual fees is

Materials Rate:

\$280,876

Department of Energy (DOE)
 Other Part 71 licensees

Fee Category

18.A.

The costs are allocated to the two groups in proportion to the number of Certificates of Compliance they hold. DOE holds 39 of the 136 Certificates of Compliance (28.7%). Therefore,

Total Amount	\$4,971,129	FY2003 Annual
x percentage	27.34%	Fee Rounded
Total DOE annual Fee =	\$1,359,014	\$1,359,000

Total annual fee for other

Part 71 licensees=

\$4,971,129

Less DOE

1.359,000

\$3,612,129

The annual fee for other Part 71 licensees is assessed to package users, designers and fabricators who hold approved quality assurance plans. QA Plan annual fees are based on whether the plan is for design, fabrication and use (user and fabricator), or for use only, and the proportion is the same as the staff resources for QA activities.

#### From FY 2001 Budget:

	FTE	PS\$	Total	% of total
Quality Assurance Reviews	0.4	0.00	\$112,351	25.00%
QA Inspections	1.2	0.00	\$337.052	<u>75.00%</u>
Total	1.6	0.0	\$449,402	100.00%
No. of QA plans for use			89	
No. of QA plans for design, fabrica	ation, and use		<u>40</u>	
<u></u>	•	Total	129	

#### Fee Catego Fee for QA's for use only:

10.B.2

Fee = Total amount	\$3,612,129		FY 2003	FY 2003
x percentage	0.25		Annual Fee	Annual Fee
	\$903,032 divided by no.		Per license	Rounded
	of licensees:	129	\$7,000	\$7,000

#### Fee for QA's for design, fabrication and use:

10.B.1

Fee = Total amount x percentage	\$3,612,129 0.75 \$2,709,097	divided by no.		FY 2003 Annual Fee <u>Per license</u>	FY 2003 Annual Fee Rounded
		of licensees:	40	\$67,727	
		+Use only fee		<u>7.000</u> \$74,728	\$75,000

From:

Gloria Bennington

To:

Ann Norris

Date:

Wed, Nov 20, 2002 2:51 PM

Subject:

Fwd: Re: Information

Route Approvals Completed = 7

Rejected Requests = 1 (DOE Brookhaven/SRS)

Pending = 1

Note - Received 1 request from Educational Institution 10/1/02

Gloria.

#### >>> Ann Norris 11/18/02 10:00AM >>>

Data as of October 2002 - in other words current data. Thanks so much. Keep me posted on meeting the 11/21 date. Thanks so much.

#### >>> Gloria Bennington 11/18/02 09:59AM >>>

Ann - Is the information regarding route approvals for the last fiscal year? It may be difficult to provide you with my portion by Nov. 21, but I will try. Gloria.

CC:

Francis Young; Robert Nelson

From:

Michelle DeBose

To:

Ann Norris

Date:

Thu, Nov 21, 2002 3:12 PM

Subject:

Re: Information

The information you requested is a follows:

Number of Registered Users: 464

Number of Federal Agency Registered Users: 18

Number of Educational Institution Registered Users: 23

Total Number of Certificates of Compliance: 139

Number of DOE Certificates of Compliance: 38

Number of QA plans for use: 89

Number of QA plans for design, fabrication, use: 40

# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

## Surcharge-Transportation

#### SURCHARGE - FY 2003

#### SURCHARGE RATE. \$311,693

	DIRECT RESOUR	CES	
	s,K	FTE	FEE AMOUNT (\$,M)
TOTAL NRC		_	2.9
EDERAL AGENCY EXEMPTION	119	9	
NONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
NTERNATIONAL ACTIVITIES	515	31	, 10.3
			4.5
MALL ENTITY SUBSIDY	545	26	88
IGREEMENT STATE OVERSIGHT REGULATORY SUPPORT TO AGREEMENT STATES	3,166	33	13.4
	600	10	36
EDMP DECOMMISSIONING/RECLAMATION GENERIC	1,678	10	4.9
LLW GENERIC	818	6	2.7
TOTAL	8,449	144.0	57.8

To meet the 94% fee recovery requirement for FY 2003, the Surcharge is reduced by 6% of NRC's FY 2003 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	55.1
Budget Authority minus NWF & Gen Fund	559 9
Percent reduction in fee recovery amount for FY 2003	6 0%
Reduction in annual fee recovery amount for FY 2003	33.6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total surcharge to be assessed	24.2

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

		TION OF SURCHARGE COSTS											
	LLW SURCHARGE PERCENT	\$,M `	NON-LLW SURCHARD		TOTAL SURCHARGE								
	PERCENT	<u> </u>	,										
	74%	20	79 3%	17.1	19 1								
POWER REACTORS			8 2%	18	18								
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING		_	0 1%	0.0	00								
NON-POWER REACTORS	8%	02	6.7%	14	16								
FUEL FACILITIES	18%	0.5	38%	08	1.3								
MATERIALS			1.2%	0.3	03								
TRANSPORTATION	_	***	0 2%	00	00								
RARE EARTH FACILITIES URANIUM RECOVERY		***	0.7%	01	0.1								
TO	)TAL 100	27	100 0%	21.5	24.2								

## SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

## Materials Annual Fee

#### FY 2003 DIRECT RESOURCES

Sheet A-Summary											f	1									INCLUDED	1
					SPENT FUEL	. STORAGE/	NON POW					- 1			RARE EAR				OTHER ARREST	CANTO	SURCHAP	
Data as of 03/03/03	TO	TAL	POWER RE	ACTORS	REACTOR D	ECOMM	REACTOR	RS	FUEL FACI	LITY	MATERIAL	.s	TRANSPORT	TATION	FACILITIE	ES	URANIUM R	ECOVERY	OTHER APPL			1
	\$K	FTE	\$,K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$,K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$K	FTE	\$.K	FTE   
																						1
NUCLEAR REACTOR SAFETY	88,709	1,566	79 484	1,102	166	5	52	1	0	0		0	0	0	0	0	0	0	0	0	389 4 734	7 I 71 I
NUCLEAR MATERIALS SAFETY	15 884	384	2,109	10	653	7	1	0	4 536	88	1,216	72	361	5	39	1	136	10	21 3	0	3 050	36 1
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MANAGEMENT AND SUPPORT	100,897	602	363	20	0	0	0	0	0	0	0	°	0	0	0		ů ů		0	0	0	0 1
INSPECTOR GENERAL	1,300	44	0	0	0	0	0	0	0	0	\	°	0		······							
SUBTOTAL - FEE BASE RESOURCE	231,459	2840 0	83,126 6	1137 1	15,896 9	90 6	52.3	09	6,460 1	95 8	1,628 6	77 5	1,405.8	16 1	158 1	2 4440	463.3	10 1	24 1	16	8,449.2	144 0 1
*******************************			********		e: ==== :	======				:222 <b>3</b> 48 F	*******		21 PREZZES	*******			en escuenz :		H Escapson s	******		*******
																				A 43		53 3
FY 2003 FEE AMOUNTS				3977		41 3		03		33 4		23 4		59		08		33		0 47		53 3
LESS PART 170 FEES				1063		56		01		79	Į.	07		1.2		05		19		0 47		00
				=		=		03		= 25 5		22 7		4.7		= 03		14		0 000		53 3
PART 171 ANNUAL FEES				291 4		35 7		03		233												
% of Budget (excl. Surcharge, other appl	. & SMALL	ENTITY)		79 27%		8 24%		0 06%		6 65%		3 77%		1 18%		0 17%		0 66%		N/A		
Surcharge (including small entity)				19 1 0.18339		1 8 0 01467		00		16		13		03		00		01		N/A		
Part 171 billing adjustments				(1 5)		(02)		(0 0)		(0 1)		(0 1)		(0 0)		(0 0)		(0 01)		N/A		
Adjustment for FY 2003 recission TOTAL FY 2003 ANNUAL FEE				(0 1628) 308 8		(0 0169) 37 3		(0 0001) O 2732		(0 0137) 26 9772		(0 0077) 23 9239	Ì	(0 0024) 4 9711		(0 0003) 0 377255		(0 0013) 1 5259		00		

FTE RATES

REACTOR PROGRAM = 276,661
MATERIALS PROGRAM = 280,876
SURCHARGE= 311,693

SMALL ENTITY SUBSIDY = 45

Total Surcharge (Reflects 6% off the fee base) 242

Adjustment for FY 2003 recission (0 205)

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FY 2003

		FY 2003	LICENSES									904	2 002									
	- · · · · · · · · · · · · · · · · · · ·	7,7,5,5	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	9)	(10)	(11)	(12)	(13)	(14)	(15)				FY 2003 Annual Fee	
	Billed	Billed		Part 1	170 Fees(\$)	_	Calc. of	Calc.	Par	t 171 Base Fee F	er License	(\$)			Total Exact	Total C	collections	Nu	mber of	Smell	(Rounded)	
	at FY 2002	at FY 2003	Total For			insp.	General	of Insp.			Ba	Total Ise Fee	Surcharge p		Annual   tee per				Real	Entity		
License Fee Category	Fee	Fee	FY 2003	Appl _	Insp	Prior	Multiple	Multiple	General	Unique Inspe	ection_per	license	tr#	Other	ilcense	Base Fee (\$ K)	TOTAL (\$ K)	Sm Entity	Sm Entity	Subsidy		
							(No. of licenses x (Appl fee + insp fee/ insp prionty)	(No of licenses x insp fee/insp priority)	Annual fee multiplier (Appl fee + insp feet insp priority) See below for calcutation of annual fee multiplier	multip (Insp.) insp.p See See b below for calculati on of of ins Unique multip	iee/ viority) elow ation (G	eneral+ nique+ pection)	(Total Materials LLW Surcharge/no of affected licenses)	(Surcharge multiplier x (appl fee+insp fee/insp priority)See below for calculation of surch. multi )	(Total Base Fee+ LLW and other surcharge)		Total Base Fee + LLW and other surcharge)			Diff between annual fee and small entity fee x no of small entities 2300		(
SPECIAL NUCLEAR MATERIAL.																				1		`
1C Industrial Gauges 1D All Other SNM	7 50	5 12	12 0 62 0	730 1,500	2,360 4 700	5 5	14424 151280	5664 58280	1422 2887			1 856 3 752	682	64 130	1 920 4 563	22 233	23 283	0 6	0	0   13800	1,900 4,600	
SOURCE MATERIAL.																				!		
28 Shlekting 2C. Other Source Matenals	18 52	5 20	23.0 72.0	170 6,200	1 700 7,200	7 5	9496 550080	5586 103680	488 9039			712 0,364	682	22 406	734 11,451	16 746	17 825	1 8	0 1	0   84600   	730 11,500	
BYPRODUCT MATERIAL:																				į		
3A. Manufacturing - Broad 3B. Manufacturing - Other 3C. Radiopharmaceuticals - Manuf / Process 3D. Radiopharmaceuticals - No Manuf / Process 3E. Irradiators - Self Shield 3F. Irradiators - 10,000 Cl 3G. Irradiators - 10,000 Cl 3H. Exempt Distribution - Device Review 3I. Exempt Distribution - No Device Review 3J. Gen. License - Device Review 3K. Gen. License - Device Review 3K. RåD - Broad 3M. RåD - Other 3N. Service License 3O. Radiography 3P. All Other Byproduct Materials  WASTE DISPOSAL AND PROCESSING 4A. Waste Disposal*	6 53 40 7 114 5 8 29 63 19 4 53 170 60 96 1524	1 13 6 0 21 0 1 6 12 3 2 16 45 7 21 286	7 0 66 0 46.0 7 0 135.0 5.0 9 0 35.0 75.0 22.0 6.0 69.0 215 0 67 0 117 0 1810.0	7,400 2,900 6 100 2 700 1 800 3,700 8,800 4,300 1,100 650 6,200 3,300 3,300 1,200	11,300 3,900 2,900 1,900 2,900 6,200 2,000	2 3 3 3 3 1 5 5 5 5 5 4 1 5	91350 284000 340400 23567 325500 23333 135000 163100 332500 33264 54650 769700 264650 830700 3040800	39550 72600 59800 4667 85500 4833 55800 12800 9064 1560 112700 124700 43550 444600 868800	15440 4732 6755 3983 2679 5521 17747 5513 5561 1777 9286 4236 4673 8400 1988	10 11 6 5 8 57 3 3 3 2 2 15 5 5 3	112 5 198 9 113 4 138 3 3 3 189 9 6 5 189 113 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 638 3 744 9,951 4,596 3,462 8,411 3,451 5,949 2,168 1 316 0,770 4,769 5,271 1 898 2,429	652 682 682 682 682 682 682	694 213 393 179 129 248 797 248 250 80 48 416 190 210 377 89	22 013 6,639 11 026 4 775 3,591 6,659 24,248 6,092 6,178 2,248 1,364 11 888 5,641 16,163 12,274 2,519	144 379 459 32 467 32 211 205 445 48 743 1025 353 1392 4397	154 438 507 503 485 33 218 213 463 49 8 819 1213 413 1436 4559	0 9 12 3 4 0 1 6 12 0 0 0 2 43 13 61 287	0 17 0 0 0 0 9 9 5 1 0 21 13 11 179	0   142400   1104400   7500   5200   75200   73200   73200   8500   19200   124900   124900   1415400   739900   115400	22,000 6,600 11,000 4,800 3,600 6,700 6,100 6,200 2,200 1,400 11,900 5,500 6,200 12,300 2,500	
4A, Waste Disposal* 4B Waste Receipt/Packaging 4C Waste Receipt - Prepackaged	0 10 4	1 0	11 0 4 0	1 900 2,800	3,400 3,100	1 2	58300 17400	37400 6200	6270 5147	31	28 9	9 399 6,573	682 682	282 231	10,362 7,485	103 26	114 30	2	0	16200   15600	10,400 7,500	
WELL LOGGING																				1		
5A. Well Logging 5B. Field Flooding Tracers Studies*	27 0	7	34.0	2,000	3 100	3	103133 0	35133 0	3589 0			4,539 0	682	161 0	4 701 682	154 0	160 0	6	5	35400   0	4,700	(
NUCLEAR LAUNDRY,																				i 1		/
6A. Nuclear Laundry	2	1	3.0	12 600	6,500	2	47550	9750	18752	25	90 2	1 742	682	842	23,266	65	70	0	0	0 1	23,300	
HUMAN USE OF BYPRODUCT, SOURCE, OR SNM																				i I		
7A. Teletherapy 7B Medical Broad 7C Medical Other	19 68 1353	8 18 306	27 0 86.0 1659 0	6 900 4 900 1 900	3 600 8 400 3 100	3 1 3	218700 1143800 4866400	32400 722400 1714300	9583 15735 3470	36 77	728 2	0 723 23,500 4 457	682	431 707 156	11 154 24 888 4 613	290 2021 7395	301 2140 7653	4 1 281	0 0 69	35600   22600   929200	11,200 24,900 4,600	
/ wantai Olivai	1333	•••	10000	. 500	5.30	•	1000100					•										

1

FY 2003

NUMBER OF LICENSES 682 682 FY 2003 FY 2003 (13) (15) (12) (14) (11) Annual Fee Total Exact Total Collections (Rounded) Part 171 Base Fee Per License (\$) Billed Entity Total Surcharge per License inso. General of Inso. at FY 2002 at FY 2003 Total For LLW Fee FY 2003 License Fee Category CIVIL DEFENSE 1,351 0 1,400 923 1 309 70 2 100 5460 2940 8A. Civil Defense DEVICE, PRODUCT, OR SEALED SOURCE SAFETY EVALUATION 195800 7,000 20 5.700 473100 6744 303 7.047 83.0 9A. Device/Product Safety Evaluation - Broad 7,000 303 7,047 135 141 0 6744 6744 20.0 5 700 114000 0 9B Device/Product Safety Evaluation - Other 3400 2,200 2,225 1 800 45000 0 2130 2,130 53 21 25.0 9C. Sealed Sources Safety Evaluation - Broad 740 9D Sealed Sources Safety Evaluation - Other 21 0 600 12600 710 TRANSPORTATION 0 N/A 10.A.(1) Certificate of Compliance 32 41 0 10 B.(1) Approvals (Users and Fabricators) 10.B.(2) Approvals (Users Only) 81 0 OTHER LICENSES 11 Standardized Spent Fuel Facilities 0.0 N/A 0.0 N/A 12 Special Projects 13.A. Spent Fuel Storage Certificate of Compliance N/A N/A 00 N/A N/A 00 13 B Spent Fuel General License N/A 14 Decommissioning/Possession-Only N/A 00 N/A N/A 0.0 15 Export/Import N/A 16 Reciprocity N/A 0.0 230,000 543 82779 222570 2.0 235392 179947 139247 17 Master Material License changed when the VA master materials 18.A. DOE Transportation Activities 10 18 B DOE UMTRCA Activities 0 23924 3,362 500 462469 22628 15272940 4884005 TOTAL 4109.0 857 0 4966.0 64.700.0 Uranium recovery 1.145.800 Transportation Total Small Entity Subsidy 372 4 508,300 MATERIALS RATE. \$280,876 Calculation of UNIQUE (generic activities related to specific fee categories): Total budgeted resources (FY 2003 unique activities=Part 35 Implementation) \$0.00 (CONTRACT COSTS) 10 m Total cost (FTExFTE rate + any contract costs) \$280,876 Percent of NRC materials licenses to the total materials licenses 23%

LLW Surcharge Amount (see SURCHARGE Sheet for further details).

No of affected NRC licenses (for FY 2003, Cats 7A, 7B, & 7C, + those medical under Master Matts L

Total Part 171 (annual fee) amount, excluding surcharge costs)

Inspection Amount (budgeted costs for materials inspections)

Total LLW surcharge to be recovered: \$2,688,528
Percentage to be recovered from materials licensees
Amount to be recovered from materials licensees
No of affected scenses
LLW Surcharge per license
\$882

Amount allocated to NRC materials licensees (% x total cost)

\$65,288

1802.0 \$36

FTE Rate

x \$280,876 = \$4.443.097 +

\$22,628,245 FTE

15.8

Other Surcharge Amount (see SURCHARGE Sheet for further details):

Total other surcharge to be recovered: \$21 549 386

\$4,493,460

\$50,363

Sheet f- Fee calc/ category REBASELINE

				NUMBER OF LICENSES						
				FY 2003						
					(1)					
			Billed at FY 2002	Billed at FY 2003	Total For					
License Fee Category			Fee	Fee	FY 2003					
' '-	Percentage to be recovered from materials licensees.	3.8%								
	Amount to be recovered from materials licensees:	\$811,752								

_	\$K	\$K		\$K		\$K
TOTAL GENERAL = TOTAL Part 171 amount less INSPECTION less UNIQUE	22 628 -	4,493	_•-	65_	_ <b>-</b> .	18,069
ANNUAL FEE MULTIPLIER = TOTAL GENERAL /Total of Calc of Gen. Multiple col	18 069 /	15,273			-	1 18
INSPECTION MULTIPLIER-INSPECTION AMOUNT/Total Calc of Insp. Multiple col.,	\$4,493 480 /	4,884			-	0 92
SURCHARGE MULTIPLIERs Other Surcharge amount to be recovered from materials itemsees/total of Calc of Gan. Multiple col.):	\$811,752 /	15,273				0 05

FY 2003

								68:	2 682								
(2)	(3)	(4)	(5)	(6)	m	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)				FY 2003 Annual Fee
Part 17	Fees(S)	_	Calc. of	Calc.	Part	171 Base	Fee Per Lice	nse (\$)			Total Exact	Total Co	ilections	Numi		Small	(Rounded)
		insp.	General	of Insp.				Total Base +ee	Surcharge po	r License	Annuai li lee per				Real	Entity	
	•			40.444-1-	C	Helena	Inconstina		111	Other	license	Rose Fee	TOTAL	Sm Entity	Sm Entity	Subsidy	

Sheet 1	- Fee	calc/	cat	egory	
REBAS	SELIN	E			

COL (11) = LLW SURCHARGE =% Allocated \* LLW Costs/# affected licenses
COL (12)=SURCHARGE MULTIPLIER\*(COL(2)+(COL(3)/COL(4))

COL (13) = COL (10) + COL(11)+COL(12)

COL (14) = [COL (1) \* COL (10)]/1000

COL (15) = [COL (1) \* COL (13)]/1000

FY 2003

0.00 \* 17,000 K/

REBASELINE													_							
		NUMBER OF LI	ICENSES										•	82 682						
		F1 2003	(1)	(2	)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
	Billed	Billed			Part 170 Fee	<b>s</b> (\$)	C	aic, of	Caic.	P(	rt 171 Base	Fee Per Lice	nse (S)			Total Exact	Total C	ollections	Nur	mber of
	at FY 2002	at FY 2003	Total For			i	insp. G	eneral	of insp.				Total Base ree	Surcharge p	er License	Annual				Real
License Fee Category	Fee	Fee	FY 2003	_Apr	<u></u> !	nsp P	PriorM	ultiple	Multiple	General	Unique	Inspection	per license	ttw_	Other	license	Base Fee	TOTAL	Sm Entity_	Sm Entit
COL (5) = COL (1) * [COL (2) + COL (3)/COL (4)]																				
COL (6) = COL(1) * (COL (3)*COL (4))																				
COL (7) = GENERAL MULTIPLIER * [COL(2) + COL (3)/COL (4)]																				
COL (8) = (UNIQUE COSTS) / (NO OF APPLICABLE LICENSES)																				
COL (9) = INSPECTION MULTIPLIER*(COL3/COL4)																				
COL (10) = COL (7) + COL(8)+COL(9)																				

FY 2003 Annual Fee (Rounded)

.



### UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

February 22, 2003

**MEMORANDUM TO:** 

Jesse L. Funches

Chief Financial Officer

FROM:

Martin J. Virgilio, Director M.V. Falance &

Office of Nuclear Material Safety

and Safeguards

SUBJECT:

**BIENNIAL REVIEW OF FEES** 

In response to your memorandum of July 19, 2002, the Office of Nuclear Material Safety and Safeguards (NMSS) has reviewed and updated its materials licensing and inspection data. In reviewing and analyzing the data, NMSS looked for anomalies, trends, and performed a reality check, i.e., considering programmatic reasons and management estimates as to the applicable time known to complete different licensing cases. Attachment 1 provides a table which includes an in-depth breakout of the data, and its supporting worksheet provides 1, 2, and 5 year trends of staff effort for each of the flat fee licensing categories for new applications. The worksheet includes direct staff hour expenditures for fiscal years 1997 through 2001 and the case completions for the same period of time. Attachment 2 provides a table and detailed worksheet for the materials inspection fee categories. Also, we note that the vast majority of the materials licenses (approximately 70%), i.e., 3P-Other Byproduct (-17% decrease) and 7C-Doctors/Hospitals/Medical Institutions (-21% decrease) decreased in the average hourly review, with improved guidance likely contributing to this efficiency. Attachment 1 includes several fee categories in which only a few or no licensing actions were completed during the review period. In an effort to keep these categories with limited data in perspective, NMSS proposes no change.

In performing the review of the different categories, the following methodologies were used:

1. Twenty or more new application completions in the past five years - If it was determined that there was a sufficient sample size (20 or more completions), then the staff hour rate was calculated (staff hours expended, divided by the new applications completed). This resulted in recommended changes for 12 of the 32 materials license categories (excluding 3E and 10B). However, for three of these 12 categories, 3H -Exempt Distribution, 9A and 9B - Device Reviews, NMSS recommends that the fee should be based on the current budgeted labor rates, rather than average staff hour rate calculation. This recommendation is based on further review in these categories that some of the hours expended in prior and current years were higher than expected while new staff reviewers were in training. Also, there was a high degree of staff effort expended responding to external inquiries on several high profile cases during the time

CONTACT: Elizabeth Jacobs-Baynard, NMSS/PMDA

. (301) 415-7806

period. Our recommendations based on the current labor rates would set the Part 170 fees more at the level of review that is appropriate for these categories.

- 2. Fewer than 20 completions in the past five years, but more than 20 completions in the past 11 years Of the 20 categories remaining (including 3E), this situation occurred in three categories (3E, 3J, and 3L). In these cases, staff hour and completion data from previous biennial reviews (1991 through 2001) were reviewed. This methodology resulted in a recommended change for one of the three categories, i.e., Category 3E Self Shielded Irradiators. The other categories are discussed in methodology 3 below.
- 3. Smaller categories, including those with methodology 2 above, as well as categories with fewer than 20 completions Reviewed data for possible trends, and compared the data for 2 years, 5 years, and 11 years. Looked at the trends in the past data to assess and determine the most meaningful value for a future staff hour rate for new applications. This information was used to recommend a change to Category 3E, as stated in No. 2 above, and to recommend no change to the remaining categories, including Categories 3J GL Distribution Device Review and 3L R&D Broad.

Based on the actual detailed data, NMSS can support the changes and believes the materials licensing fees are reasonable over the five-year period.

NMSS has the following recommendation regarding Category 10B:

Licensee Fee Category 10B, Part 71 QA Review, shows an increase in the flat fee of 193% which reflects an increase from 4.5 hours to 13.2 hours in the rolling five-year average (1997 - 2001) for hours to complete a review. We periodically noted that future updates of the flat fee using a rolling five-year average will have significant changes as a result of regulation changes and changes in the types and complexities of QA programs we review. For example, in the earlier years (mid 1990's), most QA reviews were for the plutonium-beryllium source recovery programs which only took 1-3 hours per review. Additionally, radiographers were required to apply for a Part 71 QA program approval which required low average hours to review, but that requirement was terminated in 1997. Over the last four years (1998-2001), the QA reviews have been associated mostly with the mergers and acquisitions of the reactors, vendors, and package fabricators. Reviews of this kind require significantly more time per review than the previous reviews of QA programs for source recovery and radiographers. Because the flat fee is based on a rolling five-year average, the average hours to complete a QA will likely increase again as the 1997 data fall off. We expect the average hours to continue to increase over the next couple of years.

NMSS recommends that the current increase in the new flat fee (from 4.5 to 13.2 hours) be accepted. NMSS believes this increase is appropriate to reflect the increasingly complex narrative and the escalating time involved with these activities in this fee category and more accurately reflects the level of staff effort being expended.

NMSS canvassed the regional offices for information with respect to processing of initial filing of Form NRC-241 (reciprocity work by Agreement States licensees in NRC jurisdiction) and the revisions to these filings. Based on the information discussed, the average hours used in the current fee rule are reasonable.

If there are any questions related to the biennial review of materials flat fees or additional information is needed, please contact Elizabeth Jacobs-Baynard (415-7806 or e-mail: EJB2) of my staff.

Attachments: As stated (2)

TABLE 1

# AVERAGE HOURS TO COMPLETE FLAT FEE NEW LICENSING ACTIONS

- LICENSE FEE CATEGORY	AVERAGE HRIS. PER COMPLETION FROM RITS	HOURS IN CURRENT FEE SCHEDULE	NMSS' PROPOSED RE BASED ON DATA	ECOM. % INCREASE (+) DECREASE (-)	NO. OF LICENSES	NMSS' JUSTIFICA NOTES	
1C SNM <sup>-</sup> Pu SS&D	Not Appl.	4.6	4.6		2	3	-
1D SNM Pu- Neut. Source	Not Appl.	9.3	93		52	3	. <i>:</i>
2B Source MtlShielding	14.0	1.1 -	1.1		17	3	
2C Source Other	10.3	39.3	39.3	-	49	3	•
3A Mfg, Broad Scope	23.8	46.8	46 8		10	3	
3B Mfg. Other	18.2	15.3	18.2	+19	70	1	
3C Mfg/Dist. Radiophar.	38.7	60 8	38.7	-36	50	1	
3D Rad'phar. No process	10.0	17.0	17.0		5	3	
3E Irrad Self Shielded	28.6	12.0	11.5	-4	94	2	
3F Irrad <10,000 Cur	46.0	23.4	23.4	-	9	3	
-3G Irrad. ≥10,000 Cur.	79.8	55 8	55 8	-	12	3	
3H Ex. Dist. Device Rvw.	37.2	15 9	27.0	+70	84	1	We plan to look at this area during NMSS licensing business process improvement initiative for potential efficiencies.
31 Ex. Dist. No Dev. Rvw.	27.3	23 9	27.3	+ 14	76	1	
3J GL Dist. Device Rvw.	2.4	7.2	7.2		23	3	•

TABLE 1

# AVERAGE HOURS TO COMPLETE FLAT FEE NEW LICENSING ACTIONS

LICENSE FEE . CATEGORY	AVIERAGE HRS. PER COMPLETION FRCM RITS	HOURS IN CURRENT FEE SCHEDULE	NMSS' PROPOSED RE BASED ON DATA	COM. % INCREASE (+) DECREASE (-)	NO. OF LICENSES	NMSS' JUSTIFICATION NOTES	ADDITIONAL NOTES
3K GL Dist. No Dev. Rvw.	9.0	4.1	4.1	_	8	3	• .
3L R&D BroadNM	44.6	39.3	39 3		101	3	
3M R&D/Other	192	17.2	19.2	+12	363	1	
3N Service Licenses	21.0	17.9	21.0	+17	80	1	
30 Radlography	20.6	29.3	20 6	-30	120	1	
3P Other Byproduct	7.7	9.3	7.7	-17	1750	1	
4B Waste Packaging .	118.0	12.0	12.0		8	3	
4C Waste Prepackaged	Not Appl.	18.0	180	_	4	3	-
5A Well Logging	12.9	39.0	12.9	-67	34	1	-
6A Nuclear Laundry	166.0 .	79.7	79.7	_	3	3	-
7A Teletherapy	52.8	43.7	43.7	_	24	3	
7B Broad Medical	86.3	31.2	31.2	_	73	3	
7C Doctors /Hosp./Med. institution	12.1	15.3	12.1	-21	1685	1	• .
8A Civil Defense	Not Appl.	2,3	2.3		6	3	

## TABLE 1

# AVERAGE HOURS TO COMPLETE FLAT FEE NEW LICENSING ACTIONS

LICENSE FEE CATEGORY	AVIERAGE HRS. PER COMPLETION FROM RITS	HOURS IN CURRENT FEE SCHEDULE	NMSS' PROPOSED RE BASED ON DATA		% INCREASE (+) DECREASE (-)	NO. OF LICENSES	NMSS JUSTIFI NOTE	CATION
9A Device Rvw Commer.	133.0	37.2	36.0	7		not applicable	1	We plan to look at this area during NMSS licensing business process improvement initiative for potential efficiencies.
9B Device Rvw. Custom	225.2	37.2	36.0	-3		not applicable	1	We plan to look at this area during NMSS licensing business process improvement initiative for potential efficiencies.
9C SS Eval Commercial	127.9	11.3	11,3			not applicable	3	
9D SS Eval. Custom	211.0	3.8	3.8			not applicable	3	•,
10B Pt. 71 QA Review	13.2	4.5	13.2'	+19	<b>3</b> 3	134		

### JUSTIFICATION NOTE(S):

- Twenty or more new application completions in the past five years If it was determined that there was a sufficient sample size (20 or more completions), then the staff hour rate was calculated (staff hour expended, divided by the new applications completed). This resulted in recommended changes for 12 of the 32 materials license categories. However, for three of these 12 categories, 3H Exempt Distribution, 9A and 9B Device Reviews, NMSS recommends that the fee should be based on the current budgeted labor rates, rather than average staff hour rate calculation. This recommendation is based on further review in these categories that some of the hours expended in prior and current years were higher than expected while new staff reviewers were in training. Also, there was a high degree of staff effort expended responding to external inquiries on several high profile cases during the time period. Our recommendations based on the current labor rates would set the Part 170 fees more at the level of review that is appropriate for these categories.
- Fewer than 20 completions in the past five years, but more than 20 completions in the past 11 years Of the 20 categories remaining, this situation occurred in three categories (3E, 3J and 3L). In these cases, staff hour and completion data were reviewed from 1991 through 2001. This resulted in a recommended change for one of the three categories, i.e., Category 3E Self Shielded Irradiators.
- Smaller categories, including those with note 2 above, as well as categories with fewer than 20 completions Reviewed data for possible trends, and compared the data for 2 years, 5 years, and 11 years. Looked at the trends in the past data to assess and determine the most meaningful value for a future staff hour rate for new applications. This information was used to recommend a change to Category 3E, as stated in No. 2 above, and to recommend no change to the remaining categories, including 3J GL Distribution Device Review and 3L R&D Broad.

		í			ST	AFF HOUR	S EXPEN	DED	_			COMPLE	TIONS		l		i			The State	
2001 LICENSE FEE CATEGORY		LTS PROG. CODE	TILE	FY97 STAFF HRS	FY98 STAFF HRS	FY99 STAFF HRS	FY00 STAFF HRS	FY01 STAFF HRS	TOTAL STAFF HRS	FY97 COMPL	FY98 COMPL	FY99 COMPL	FY00 COMPL	FY01 COMPL	TOTAL COMPL	AVO. HOURS PER COMPL	FY01 HOURS PER COMPL	FY01 & FY00 HOURS PER COMPL	CURRENT FEE SCHEDULE	NMSS A RECOMM NEW FEE SCHEDULE	
فالغب فيام أبيما		22140	SNM PLUTONIUM - SEALED SOU NEW APPLICATION	RCES II	0.0	0.0	0 0	0.0	00	0	0	0	0	0	0	00	00	0.0	4.6		2 -
1D	72211	22110	SNM PLUTONIUM - UNSEALED < CF	ITICAL 00	00	00	00	00	00	0	0	0	0	0	0	00			9.3		4
. 1D	72211	22111	SNM U-235 AND/OR U-235 < CRITICA NEW APPLICATION	00	00	00	00	00	00	0	0	0	0	0		00			9.3		5
10	72212	22120	SNM PLUTONIUM - NEUTRON SOUI NEW APPLICATION	   CE < 20   00	0 GRAM9 0 0	0.0	00	00	00	0	0	0	0	0	o	00			9.3		29
1D,3B,3P	72130	22130	POWER SOURCES BYPRODUCT AN NEW APPLICATION	   00     00	O 0	. 00	00	00	00	0	0	0	0	0		00			9.3   15.3   9.3		0
. 10	72150	22150	SNM PLUTONIUM - SEALED BOURG NEW APPLICATION	ES < CR	MICAL 00	00	00	00	00	o	0	o	0	0	0	00			9.3		8
, 10	72151	22151	SNM U235 AND/OR U233 SEALED S NEW APPLICATION	FIC:S < C	RITICAL 00	00	00	00	0.0	0	0	0	0	0	0	00			9.3		1
10,38	72162	22162	PACEMER BYPRODUCT AND/OR S NEW APPLICATION	MAM MAN	U. & DIST 0.0	. 00	00	00	00	0	0	0	0	0	0	00			9.3   15.3		1
10	72170	. <sup>22170</sup>	SNM GENERAL LICENSE DISTRIBU NEW APPLICATION	00	0 0	00	0.0	00	00	0	0	0	0	0	0	00			9.3		0
10	72330	23300	SNM POSSESSION ONLY (NON-FUI NEW APPLICATION	0ò    0ò 	00	00	00	00	00	0	0	0	0	0	0	00			• 9.3		4
: 10	,72331	23310	SNM STANDBY (NOÑ-FUEL) NEW APPLICATION	00	00	00	00	00	00		0	0	0	o	0	00			9.3		0
TOTAL ID	1		NEW APPLICATION	60	0.0	0 0	0.0	0 0	0.0	·	0	0	0	0	0	0.0	0,0	0.0	9.3	P.a.	52
28	71121	11210	SOURCE MATERIAL SHIELDING NEW APPLICATION	10	00	0.0	0.0	13 0	14,0	0	0	0	1	0	1	140	00	6.0	1.1		17
; 2C	71120	11200	SOURCE MATERIAL OTHER < 150 I	KILOGRA 80		00	, 40	180	30 0	1	0	0	0	. 0	1	30 0			39.3		3
2C	71122	11220	SOURCE MATERIAL MILITARY MUI NEW APPLICATION	NTION II	NDOOR T 0 0	ESTING 00	00	00	00	0	0	0	0	0	0	00			39.3		4
, 2C	71122	11221	SOURCE MATERIAL MILITARY MUI NEW APPLICATION	NITION O		TESTING 0.0	00	00	00	0	0	0	0	0	0	00			39.3		1
2C	71123	. 11230	SOURCE MATERIAL GENERAL LIC NEW APPLICATION	00		0.0	00	. 00	00	0	0	0	0	0	0	00			39.3		0
2C		11300	SOURCE MATERIAL OTHER > 150 I	KILOGRA 00		00	00	110	110	1	0	1	0	1	3	37			39.3		33
2C	71180	11800	SOURCE MATERIAL POSSESION ON NEW APPLICATION	NLY-PEI		0 0 0		00	00		0	0	0	0	0	00			39.3		8

					ST	AFF HOUR	S EXPEN	DED				COMPL	TIONS						•	出於經	l
2001 LICENSE FEE CATEGORY		LTS PROG. . CODE	TITLE	FY97 STAFF HRS	FY98 STAFF HRS	FY99 STAFF HRS	FY00 STAFF HRS	FY01 STAFF HRS	TOTAL STAFF HRS	FY97 COMPL	FY98 COMPL	FY99 COMPL			TOTAL COMPL	AVG, HOURS PER COMPL	FY01 HOURS PER COMPL	FY01 & FY00 HOURS PER COMPL	CURRENT FEE SCHEDULE	NMSS // RECOMM, NEW FEE SCHEDULE	IN PROGRAM
OTAL 2C			NEW APPLICATION	8.0	0.0	0.0	40	29 0	410	2	0	1	0	1	4	10.3	29.0	33.0	39,3	(0.565.5) (50 mm)	49
3A	73211	03211	MANUFACTURING & DIST. TYPE A E NEW APPLICATION	24 0	29.5	00	155	60	750	1	0	1	1	0	3	25 0			46.8		6
3A	73212	03212	MANUFACTURING & DIST. TYPE B I	CACSIE 00	2.0	00	100	80	20.0	0	0	1	0	0	1	20 0			46 8		3
3A	73213	03213	MANUFACTURING & DIST. TYPE C I NEW APPLICATION	D O	00	00	00	00	00	0	0	0	0	0	0	00			46.8		1.
TÖTAL ÄÄ		•	NEW APPLICATION	24.0	31.5	00	25.5	14 0	95 0	1	0	2	1	0	4	23 8	00	39.5	40.8	46.8	10
38	73214	03214	MANUFACTURING & DIST, OTHER NEW APPLICATION	176.5	63.5	79 5	142.5	62 0	524 0	8	4	10	5	2	29	18,1			15.3		69
1D,3B,3P	72130	22130	POWER SOURCES BYPRODUCT AP NEW APPLICATION	itVOR S		00	00	00	00	۰	0	0	0	0	0	00			9.3   15.3   9.3		0
1D,3B	72162	22162	PACEMKR BYPRODUCT AND/OR S NEW APPLICATION	0.0		0.0	. 00	4 0	40	0	0	0.	0	0	0	00			9.3   15.3		1
ŢŎŢĀĻĬĒ	1		NEW APPLICATION	176.5	63.5	79.5	142.5	66.0	528 0	8	4	10	5	2	29	18,2	33 0	29.5	15.3	18.2 50.00	70
Macir.	72500	02500	NUCLEAR PHARMACIES NEW APPLICATION	311.0	210.5	154.5	103,5	110 0	889.5	4	4	11	2	2	23	38.7	55 0	53.4	- 60.8	:38.7	50
3D '	72511	02511	MEDICAL PRODUCT DISTRIBUTION NEW APPLICATION	1-3:2.72 7.0	00	00	00	0.0	7.0		O	0	0	0		00		·	17.0	<b>建筑建筑</b>	1
30	72513	02513	MEDICAL PRODUCT DISTRIBUTION NEW APPLICATION	3.2.74 3.0	00	00	00	00	30	0	0	1	0	0	1	30	<u> </u>		17,0	(1)	4
TOTALSO	]		NEW APPLICATION	10 0	0.0	0.0	0.0	0.0	100	°	0	1	0	0	1	10.0	0.0	0.0	17.0	77-17-015 4-2-7-1-7 572-1-7-2-1	5
3E	73510	03510	IRRADIATORS SELF SHIELDED < 1 NEW APPLICATION	0060 CU 30 5		27.0	20	12.0	99 :	1	2	1	0	1	5	199			12.0		84
; 3E	. <b>7</b> 3520	03520	IRRADIATORS SELF SHIELDED > 1 NEW APPLICATION	0000 CL 62.0		00	00	00	720	1	0	0	0	0	1	72.0			120	33777	10
TOTAL 3E	•		NEW APPLICATION	92.5	38.0	27.0	2.0	12 (	171.	2	2	1	0	1	6	28 6	120	14.0	12.0		
#1240F2//	7351	03511	IRRADIATORS OTHER < 10000 NEW APPLICATION	CURIES	2 8.0	. 00	0.0	) 01	461	1	0	0	0	8	1	46.0	00	00	23,4		9
at serie	7352	1 03521	IRRADIATORS OTHER > 10000 NEW APPLICATION	CURIES 10.1		81.4	36.9	5 1.	0 159.	5 0	1	1	0	0	2	79.8	. 01	0.0		55.8	经

			• ,		ST	AFF HOUR	RS EXPEN	DED				COMPL	TIONS							<b>经验</b>	
2001 LICENSE FEE CATEGORY		LTS PROG. CODE	TITLE	FY97 STAFF HRS	FY98 STAFF HRS	FY99 STAFF HRS	FY00 STAFF HRS	FY01 STAFF HRS	TOTAL STAFF HRS	FY97 COMPL	FY98 COMPL	FY99 COMPL	FY00 COMPL	FY01 COMPL	TOTAL COMPL	AVG HOURS PER COMPL	FY01 HOURS PER COMPL	FY01 & FY00 HOURS PER COMPL	CURRENT FEE SCHEDULE	NMSS RECOMM NEW FEE SCHEDULE	IN PROCRAR
3H	73254	03254	EXEMPT DISTRIBUTION - 32.22 NEW APPLICATION	60	11 0	130	28 5	126 5	185 0	1	0	0	0	1	2	92 5		i :	15,9		9
3H,31	73251	03251	EXEMPT DISTRIBUTION - 32.14 NEW APPLICATION	360	68 5	55 5	97.5	62 5	3180	3	4	2	3	4	18	199			15 9   23 9		50
' 3H	73255	03255	EXEMPT DISTRIBUTION - 32.26 NEW APPLICATION	8.5	144 5	129 0	300 0	142 8	724 8	4	4	2	1	4	15	48.3			159		25
TOTAL 3H	l		NEW APPLICATION	50.5	222 0	197.5	426.0	331 8	1227.8	•	8	4	4	9	33	37,2	36 9	58.3	15.9	27,0	84
31	73250	03250	EXEMPT DISTRIBUTION - 32.11 NEW APPLICATION	20	00	00	40	33 0	39 0	0	0	0	1	1	2	19.5			23 9		1
31	73252	03252 •	EXEMPT DISTRIBUTION - 32.17 NEW APPLICATION .	00	00	00	00	00	00	0	0	o	0	0	0	00			. 23 9		0
31	73253	03253	EXEMPT DISTRIBUTION - 32,18 NEW APPLICATION	60	116 0	94.5	53 0	56 5	326 0	1	3	1	0	0	5	65.2			23 9		24
ЗН,31 :	73251	03251	EXEMPT DISTRIBUTION - 32.14 NEW APPLICATION	360	66.5	55.5	97.5	62 5	3180	3	4	2	3	4	16	199			15 9   23 9		50
31		. 03256	EXEMPT DISTRIBUTION - 32.21  NEW APPLICATION	0.0	00	00	00	00	00		0	2	0	0	2	00			23 9		1
TOTAL			NEW APPLICATION	44.0	182.5	150.0	154.5	152.0	683.0	1	7	5	4	5	25	27.3	30.4	34.1	23,9	727A	
1 3J	73240	03240	GENERAL LICENSE DISTRIBUTION NEW APPLICATION	32.51 5.0	0.0	0.0	00	120	17.0	4	0	1	0	2	7	24			7.2		. 22
. 31	73241	03241	GENERAL LICENSE DISTRIBUTION NEW APPLICATION	32.53 00	00	00	00	00	00	0	0	0	0	0	0	00		,	7.2		. 1
ม	73243	. 03243	GENERAL LICENSE DISTRIBUTION NEW APPLICATION	32.61 00	00	00	00	00	00	0	0	0	0	0	0	00			7,2		0
TOTAL 3J	1		NEW APPLICATION	5.0	0.0	00	0.0	12.0	17.0	4	0	1	0	2	7	2,4	6.0	60	7.2	137	23
3K	73242	03242	GENERAL LICENSE DISTRIBUTION NEW APPLICATION	32.57 00	00	00	. 00	00	00	0	0	0	0	0	0	00			4.1		0
; 3K ;	73244	03244	GENERAL LICENSE DISTRIBUTION NEW APPLICATION	32.71	00	15 5	20 5	00	36 0	1	0	1	1	1	4	90			4.1		8
тотацак	1		NEW APPLICATION	0.0	0.0	15.5	20.5	0.0	36 0	1	0	1	1	1	4	90	00	10.3	4.1		8
3L	73610	03610	RESEARCH AND DEVELOPMENT TO NEW APPLICATION		ROAD 67 0	64.5	112.5	9.0	293.0	,	1	2	2	0	6	488			39.3		71
3L.	73611	03611	RESEARCH AND DEVELOPMENT TO NEW APPLICATION	7.0	7.0	50	00	23 0	42 0	0	0	0	0	1	1	420			39.3		23
3L	73,612	03612		PECB 60		00	. 00	7.0	130	1	0	0	0	0	1	130			39.3		4

		-			ST	AFF HOU	RS EXPEN	IDED				COMPLI	TIONS								1
2001 LICENSE FEE ATEGORY		LTS PROG. CODE	літге	STAFF HRS	HRS	FY99 STAFF HRS	FY00 STAFF HRS	FY01 STAFF HRS	TOTAL STAFF HRS	FY97 COMPL	FY98 COMPL	FY99 COMPL	FY00 COMPL		TOTAL COMPL	AVG HOURS PER COMPL	FY01 HOURS PER COMPL	FY01 & FY00 HOURS PER COMPL	CURRENT FEE SCHEDULE	NMS8 RECOMMS NEW FEE SCHEDULE	# LICENS IN PROCRA CODE
3L	73613	03613	RESEARCH AND DEVELOPMENT - N NEW APPLICATION	1131 <b>7</b> 1511 00	9 O	00	00	00	90	0	0	0	0	0	0	00			39.3		3
OTAL 3L		:	NEW APPLICATION	53 0	83.0	69.5	112.5	39 0	357.0	2	1	2	2	1	8	44 6	39.0	50.5	39.3	(1)39.3 (1) (1) (1)	101
<b>国SM</b> 版图	73620	03620	RESEARCH AND DEVELOPMENT · NEW APPLICATION	OTHER 588.0	386,5	324 5	318.0	299.1	1896.1	32	19	19	14	15	99	19.2	19 9	21.3	17.2	19.2	363
3N	73219	03219	DECONTAMINATION SERVICES NEW APPLICATION	80 5	52.0	00	24 0	52.0	208.5	1	1	o	2	3	7	29 8			17 9		6
j 3N	73225	03225	OTHER SERVICES NEW APPLICATION	910	202.0	30.5	67 0	74.5	465 0	6	4	7	2	6	25	186			17.9		74
OTALEN		•	NEW APPLICATION	171.5	254 0	30.5	91.0	126.5	673.5	7	5	7	. 4	9	32	21.0	14.1	17.9	16.7	7,21.0 d	80
30	73310	03310	INDUSTRIAL RADIOGRAPHY FIXED NEW APPLICATION	TOCATIO	0 0	60	78 5	20 0	111,5	0	0	0	2	0	2	55 8			29.3		17
30	73320	03320	INDUSTRIAL RADIOGRAPHY TEMP	JOB SITE 94 0		267.0	224 0	138 0	982 0	4	6	17	18	6	51	19.3			29.3		103
oravao	•		NEW APPLICATION	101 0	259 0	273.0	- 302.5	158 0	1093.5	4	6	17	20	6	53	20.6	26.3	17.7	29.3	20.6*;) C	120
3P	72400	02400	VETERINARY NON-HUMAN NEW APPLICATION	68 5	31.5	59 0	18 5	22 5	200 0	6	4	2	2	5	19	105			. 9.3		22
3P	72410	02410	IN VITRO TESTING LABORATORIES NEW APPLICATION	30	31.5	ź7.0	16 5	25 0	103 0	0	1	1	2	2	6	17.2			9.3		30
3P	73120	03120	MEASURING SYSTEMS FIXED GAUG NEW APPLICATION	220 0	198.0	143.5	120 0	157,5	839 0	16	20	18	20	13	87	96			9.3		443
3P	73121	03121	MEASURING SYSTEMS PORTABLE NEW APPLICATION	(IAUGES 802 5		411.2	352 0	347 8	2751.0	97	74	120	68	69	428	64			9.3		106
' 3P	73122	03122	MEASURING SYSTEMS ANALYTICA NEW APPLICATION	L INSTRI 30 0	UMENTS 13 5	23 0.	17.5	00	84.0	2	0	2	1	0	5	16.8			9.3		21
1 3P	73123	03123	MEASURING SYSTEMS GAS CHRON NEW APPLICATION	ATOGR 130	APHS 310	60	15 0	25	67.5	3	4	2	1	2	12	56			9,3		77
; 3P	73124	03124	MEASURING SYSTEMS OTHER NEW APPLICATION	380	44 0	20 0	99 0	69 5	268 5	3	3	4	6	4	20	134			9.3		37
3P	73220	03220	LEAK TEST SERVICE ONLY NEW APPLICATION	00	14.5	0.0	6.5	00	21.0	1	1	1	0	o	3	7.0		,	9,3		3
¹ 3P	73221	03221	INSTRUMENT CALIB, SERVICE ONL NEW APPLICATION	Y < 100 € 26 0	CI 96 O	69,1	16 0	120	219 1	2	1	3	4	2	12	18.3			9.3		17
1D,3B,3P	72130	22130	POWER SOURCES BYPRODUCT AN NEW APPLICATION	  DIOR SN   00	M 00	00	00	00	00		0	0	0	0	0	00			9.3   15 3   9.3		0
3P	73222	03222	INSTRUMENT CALIB. SERVICE ONL	 .Y > 100 €	Ct	37.0	00			1					1	105				牌器	6

		······································	•:															1		160444	
2001 LICENSE FEE	TAC	LTS   PROG.	τήιΕ		FY98 STAFF	FY99 STAFF	FY00 STAFF	FY01 STAFF	TOTAL	FY97	FY98	FY99 COMPL	FY00		TOTAL	AVG. HOURS PER	FY01 HOURS PER COMPL	FY01 & FY00 HOURS PER COMPL	CURRENT FEE SCHEDULE	NMS8 - RECOMM: NEW FEE: SCHEDULE	I LICENSES IN PROGRAM CODE
CATEGORY	NO. 73800	CODE	BYPRODUCT MATERIAL POSSESSION	HRS ON ONLY	HRS	HRS	HRS	HRS	HRS	COMPL	COMPL	COMPL					COMPL	COMPL		in the same	
J.	,,,,,,,,,	-	NEW APPLICATION	25	00	00	00	00	2.5	1	2	0	1	0	4	06			9.3		22
3P	73810	03810	BYPRODUCT MATERIAL STANDBY NEW APPLICATION	00	00	00	00	00	00	0	0	0	0	0	0	00			9.3		8
TOTALISP		•	NEW APPLICATION	1201.5	1302.5	795.8	661.0	636.8	4597.6	131,	111	156	105	97	600	7.7	66	6,4	9.3	SHIP!	1750
48 2	73234		WASTE DISPOSAL SRVC PROCSING AND/OR REPACKAGING NEW APPLICATION	130	136 0	29 0	104.0	70 0	354 0	0	1	1	1	0	3	118.0	00	174.0	12.0	120	5
14c (1	73232	03232	PREPACKAGE ONLY								-								-		
	10202		NEW APPLICATION	0.0	0.0	0.0	00	0.0	0.0	٥	0	0	0	0	0	0.0	00	0.0	18.0	18.0	4
5A	73110	03110	WELL LOGGING BYPRODUCT/8NM NEW APPLICATION	TRACER 0.0	00	53.5	00	35	570	0	0	3	6	2	11	5.2			39.0		12 .
5A	73111	03111	WELL LOGGING BYPRODUCT/SNM NEW APPLICATION •	SEALED 59.5	8 ONLY 144 0	51.5	00	7.5	262.5	0	4	3	4	1	12	219			39 0		20
; 5A	73112	03112	WELL LOGGING BYPRODUCT ONL' NEW APPLICATION ,	Y-TRACE	RS ONL)	r 170	00	00	17.0		0	1	2	0	3	5.7			39 0		2
TOTAL 5A	_	•	NEW APPLICATION	59.5	144.0	122.0	0 0	11.0	336.5	0	4	7	12	3	26	12.9	3.7	0.7	39.0	#12.9 # 12.9 # 12.9	
416A.S.	73215	03218	NUCLEAR LAUNDRY NEW APPLICATION	95.0	71.0	00	00	0 0	166 0	0	1	0	0	0	1	166.0	0.0	0.0	79.7	<b>全国</b>	) 3
WAYAES.	72300	02300	TELETHERAPY NEW APPLICATION	43.0	163.5	95 0	00	80	309 5	1	1	0	0	0	2	154 8			437		10
7A	72310	02310	STEREOTACTIC RADIOSURGERY - NEW APPLICATION	0.0	KNIFE 00	00	60 0	0 0	60.0	0	1	3	0	1	5	120			437		14
TOTALTA	J		NEW APPLICATION	43.0	163.5	950	60 0	80	369.5	1	2	3	0	1	7	52.8	80	0 88	43.7	进 <b>437</b> 亿	24
Fig. 70 %	72110	02110	MEDICAL INSTITUTION BROAD NEW APPLICATION	6.0	23.0	84.5	208.8	23.0	345.3	0	0	2	1	1	4	86.3	23 0	115.9	- 31.2	25 A	73
7C	72120	02,120	MEDICAL INSTITUTION - QMP REQ NEW APPLICATION	UIRED 1949	185 0	242 0	173.3	246 0	1041.2	10	2	13	. 6	9	40	26 0			15.3		688
7C	72121	02121	MEDICAL INSTITUTION - QMP NOT NEW APPLICATION		ED 103.0	89.5	120 0	94.5	516 9	5	6	7	11	13	42	12.3			15.3		149
1 7C	72200	02200	NEW APPLICATION		IRED · 2137	182.0	122.0	107.	843.2	11	16	15	11	13	68	128	,		15.2	THE STATE OF	133
70	7220	02201	MEDICAL PRIVATE PRACTICE - QN NEW APPLICATION	1 TOH PA	REQUIRE 425 5	D 477.5	419.3	3 481.7	2109.5	37	47	45	47	62	238	8.8	,		15.3		438

Г	;		-			ST	AFF HOUF	RS EXPEN	DED				COMPLI	ETIONS				1			碧建筑	
L	2001 ICENSE FEE ATEGORY		LTS PROG. CODE	ππιε	FY97 STAFF HRS	FY98 STAFF HRS	FY99 STAFF HRS	FY00 STAFF HRS	FY01 STAFF HRS	TOTAL STAFF HRS		FY98 COMPL	FY99 COMPL			TOTAL COMPL		PER	PER	CURRENT FEE	NMSS RECOMM NEW FEE SCHEDULE	# LICENSES IN PROGRAM CODE
	7C	72210		EYE APPLICATORS STRONTIUM-90 NEW APPLICATION	14 0	00	00	00	00	140	2	o	0	0	0	2	70			15.3		20
	7C	72220	02220	MOBILE NUCLEAR MEDICINE SERV NEW APPLICATION	CE 210	54 5	54 0	80	. 33 0	170 5	5	3	8	0	2	16	107			153		40
	7C	72230	02230	HIGH DOSE RATE REMOTE AFTERL NEW APPLICATION	DADER 12.0	34 0	78 5	23 0	90 0	237,5	0	3	3	4	1	11	216		•.	15.3		185
	7C	72231	02231	MOBILE HI DOSE RATE REMOTE AF NEW APPLICATION	TERLO/		119 0	415	. 180	188 0	0	1	2	1	2	6	313			15.3		7
	7C	72240	02240	MOBILE THERAPY NEW APPLICATION	00	. 00	0.0	0 0	00	00	0	0	0	0	0	0	00			15.3		0
	7C	72160	22160 •	PACEMAKER BYPRODUCT AND/OR NEW APPLICATION	SNM MI		2.5	00	00	105	1	0	0	` 0	1	2	5.3			15.3		25
ট্র	OTAC/C		•	NEW APPLICATION	883.3	1025,2	1245 0	907.1	1070.7	5131.3	71	78	91	80	103	423	12.1	10.4	108	15.3		1685
35	BANK	73710	03710	CIVIL DEFENSE NEW APPLICATION	1.0	00	0.0	9.0	00	1.0	0	O	C	0	0	0	0.0	0.0	0.0	2.3	21	6
THE TEXT	9 <b>A</b> 4	1	•	DEVICE REVIEWS-COMMERCIAL NEW APPLICATION	•	1017,2	1376.0	1480.1	1105.3	5454.4	11	13	5	9	3	41	133 0	368,4	215.5	37.2	36.0	
7	(198¢ 2)		•	DEVICE REVIEWS-CUSTOM NEW APPLICATION	191.0	69,5	136.0	144 0	135.0	675.5	a	2	1	0	0	3	225.2	0.0	0.0	ĺ	36.0	
100 m	y ecita			SEALED SOURCE REVIEWS-CON		IAL 95.5	67.0	120 5	270.0	639.5	1	1	2	. 1	0	5	127.9	00	390.5	11.3		
400	k Po Gy		•	SEALED SOURCE REVIEWS-CUS NEW APPLICATION	TOM 62.0	31.0	23.0	72.0	23 0	211.0	•	1	0	0	0	1	211.0	0.0	0.0	. 3.8	NOTE THE	
茶	Rioess:			TRANSPORTATION OF RADIOAC - PART 71 QA- NEW APPLICATION		115.7	L. 168.5	183.5	130.4	673 6	19	16	4	6 '	6	51	13.2	21.7	26.2	·4.5	(1) (1) (1)	134
		-		TOTAL COMPLETIONS FOR NEW MATERIALS LICENSING (EXCLUDES SSAD & TRANSPORT)			•				283	253	340	257	258							

TABLE 2

# AVERAGE HOURS TO COMPLETE INSPECTION ACTIONS

-		•		AVERAGE	
LICENSE FEE :	•	•	• •	HOURS PER COMPLETION	NUMBER OF
CATEGORY	•		•	FROM RITS	LICENSES

1C SNM Plutonium SS&D	14.9	2
1D SNM Pu-Neutron Source	29.5	52
2B Source Material Shielding	10.5	17
2C Source Other	45.7	49
3A Mfg. Broad Scope	71.7	10
.3B Mfg. Other	20.7	70
3C Mfg/Dist. Radiopharmacy	24.5	50
3D Radiophar. No process	12.4	5
3E Irrad. Self Shielded	11.8	94
3F Irrad. <10,000 Cur.	18.4	9
3G Irrad. ≥10,000 Cur.	39.0	12
3H Exempt Dist. Device Rvw.	11.4	84
31 Exempt Dist- No Dev. Rvw.	12.9	76
3J GL Dist. Device Rvw.	13.0	23
3K GL Dist No Dev. Rvw.	8.4	8
3L Research & Develop, Broad	31.2	101

TABLE 2

# AVERAGE HOURS TO COMPLETE INSPECTION ACTIONS

	. •	٠.	AVERAGE	
LICENSE	•		HOURS PER	NUMBER
FEE			COMPLETION	OF
CATEGORY			FROM <sub>.</sub> RITS	LICENSES

	· · · · · · · · · · · · · · · · · · ·
18.3	363
16.3	80
23.8	120
15.2	1750
21.3	8
19.5	4
19.9	34
41.2	3
22.7	24
53.1	73
19.9	1685
13.2	6
	16.3 23.8 15.2 21.3 19.5 19.9 41.2 22.7 53.1

. 1		•		STAF	F HOURS	EXPENDE	D			NUMBER	OF INSPE	CTIONS C	OMPLETED			
2001 LICENSE FEE ATEGORY	LTS PROGRAM CODE	TITLÉ	FY 97 STAFF HRS	FY 98 STAFF HRS	FY 99 STAFF HRS	FY 00 STAFF HRS	FY 01 STAFF HRS	TOTAL STAFF HRS		FY98 INSPECT COMPL.		FY00 INSPECT COMPL.	FY01 INSPECT COMPL	TOTAL COMPL	AVG, HOURS PER COMPL	LICENSE: IN PROGRAI CODE
AICENA	22140	SNM PLUTONIUM - SEALED SOURCES	IN DEVIC	ES 40 0	0 0	16 0	0.0	74.5	2	2	0	1	0	5	14.9	2
10	22110	SNM PLUTONIUM -UNSEALED < CRITICAL INSPECTIONS	00	152.2	52.1	16 5	47.5	268.3	0	6	3	1	5	15	17.9	4
10	22111	SNM U-235 AND/OR U-235 < CRITICAL INSPECTIONS	00	80 0	114.0	30 0	46 0	270 0	0	4	5	2	3	14	19.3	5
10	.22120	SNM PLUTONIUM -NEUTRON SOURCE <:	00 GRAMS 141.0	135.5	37 0	91.5	116 1	521.1	11	15	3	3	10	42	12,4	29
D,38,3P	22130	POWER SOURCES BYPRODUCT ANIMOR INSPECTIONS	SNM 00	00	00	20	00	20	0	0	0	0	0	•	0.0	
1D	22150	SNM PLUTONIUM - SÉALED SOURCES <	CRITICAL 36 0	10.2	20.3	. 61 0	27.5	155 0	3	1	1	5	3	13	11.9	8
1D-	22151 -	SNM U235 AND/OR U233 SEALED SRCS -	CRTCL 00	40	80	00	00	12.0	0	1	1	0	0	2	6.0	1
1D,3B	22162	PACEMAKER BYPROCT AND/OR SNIN MAINSPECTIONS	NU. & DIST	. 00	120	00	00	12,0	0	0	1	0	0	•	12.0	1
1D	22170	SNM GENERAL LIC. DISTRIBUTION INSPECTIONS	00	00	00	00	00	0.0	0	0	0	0	0	0	0.0	0
1D	23300	SNM POSSESSION ONLY (NON-FUEL) INSPECTIONS	00	374 5	554.5	416.5	625.1	1970.5	0	7	4	5	6	22	89.6	.4
1D	23310	SNM STANDBY (NON-FUEL) INSPECTIONS	00	00	00	00	00	00		0	0	0	0	0	0.0	0
OTAL 1D	٠.	INSPECTIONS	177.0	756 4	797.9	617.5	862.2	3211.0	14	34	18	16	27	109	29.5	52
度 <b>2</b> 0 (能	11210	SOURCE MATERIAL SHIELDING INSPECTIONS	11.0	12.0	0.0	46 8	14.0	53 8	1	1	0	4	2	8	10.5	17
2C	11200	SOURCE MATERIAL OTHER < 150 KILOG	RAMS 157.5	59.0	100 0	240.5	21.7	578.7	5	3	3	6	3	20	28 9	3
2C	11220	SOURCE MATL MILITARY MUNITION - IN INSPECTIONS	DOOR TEST 52.5	FING 90.0	190	27.5	134.3	323.3	4	. 1	1	1	5	12	28.9	4
2C	11221	SOURCE MATL MILITARY MUNITION - OF	TDOOR TE	81.5	. 00	120	0 0	93.5	0	1	0	1	0	2	46.	1
2C	11230	SOURCE MATERIAL GENERAL LIC DIST.	40.34	00	169.3	00	00	169.3	0	0	2	0	0	2	84.	7 0
2C	11300	SOURCE MATERIAL OTHER > 150 KB.OC INSPECTIONS	3RAMS 1457.3	1351.7	559.1	227.3	883 (	4478.4	34	31	21	14	15	115	38.	9 33
	Fee me	02r1.WK1.xis	1					•	· 1					•		

!		· . \		STAF	HOURS	EXPENDE	ם.			NUMBER	OF INSPE	CIONSCI	OMPLETED		AVG.	LICENSES
2001 LICENSE FEE ATEGORY	LTS PROGRAM CODE	TITLE	FY 97 STAFF HRS	FY 98 STAFF HRS	FY 99 STAFF HRS	FY 00 STAFF HRS	FY 01 STAFF HRS	TOTAL STAFF HRS			FY99 INSPECT COMPL.	FY00 INSPECT COMPL.	FY01 INSPECT COMPL,	TOTAL COMPL	HOURS PER COMPL.	IN PROGRAM CODE
i <sub>2C</sub>		SOURCE MATERIAL POSSESSION OHILY- INSPECTIONS	PERMANEI 1838.5	NT SHUTD 1131.4	OWN 761 5	131 0	205 5	3865 9	12	16	16	7		57	67.8	8
57A112C		INSPECTIONS	3,303.8	2,713 6	1,608 9	638.3	1,244 5	9509.1	55	52	43	29	29	208	45.7	49
3A	03211	MANUFACTURING & DIST. TYPE A BIRDAL INSPECTIONS	1181.1	922 0	591.0	664 5	678 9	4037.5	22	15	16	11	16	53	76.2	6
3A	03212	MANUFACTURING & DIST. TYPE B BROAT INSPECTIONS	55 0	51 0	13 0	61.0	38 0	218.0	2	3	1	2	1	6	36,3	3
3A '	03213 ·	MANUFACTURING & DIST. TYPE C BROAT INSPECTIONS	0.0	00	20.0	50	20 0	45.0	0	0	1	1	1	1	45.0	1
OTAL SA		INSPECTIONS	1,236.1	973.0	624.0	730.5	736 9	4,300.5	24	18	18	14	18	60	71.7	10
38	03214	MANUFACTURING & DIST. OTHER INSPECTIONS	1198.7	626 0	696 0	6167	514 6	3652.0	49	37	30	37	23	176	20 8	69
1D,3B,3P	22130	MANUFACTURING & DIST. OTHER	00	00	00	20	00	2.0	0	0	0	0	0	•	0.0	0
1D,3B	22162	PACEMAKER BYPROCT AND/OR SNM MAINSPECTIONS	NU. & DIST	00_	120	0.0	00	120	0	0	11	0	0	1	120	1_1
OTAL 3B	•	INSPECTIONS	1,198.7	626.0	708.0	618.7	514 6	3666.0	49	37	. 31	37	23	177	20.7	70
WAGNE	02500	NUCLEAR PHARMACIES INSPECTIONS	1,616.9	1,749.2	1,527.7		1,417.1	7956,4	73	70	60	58	64	325	24.5	48
3D	02511	MEDICAL PRODUCT DISTRIBUTION-32.77	45 0	2.0	130	00	26.5	86.5	3	1	1	0	2	7	12.4	1
30	02513	MEDICAL PRODUCT DISTRIBUTION 32.74 INSPECTIONS	0.0	90	00	30 5	10 0	49.5	0	1	0	2	1	4	12.4	4 4
· TOTALISD	. •	INSPECTIONS	450	. 11.0	13.0	30 5	36.5	136.0	3	2	1	2	3	11	12.	4 5
3E	,03510	IRRADIATORS SELF SHIELDED < 18899 (INSPECTIONS	117.3	202.0	460.2	292,5	135 (	1207.1	16	19	42	24	13	114	101	6 84
3E	03520	IRRADIATORS SELF SHIELDED > 10000 (INSPECTIONS	160.5	204.5	55 5	55 0	36.0	512.	9	13	3	3	4	32	16.	.0 10
TOTAL 3		INSPECTIONS	277.8	406 5	515.7	347.	172	5 1720.	1 25	32	45	27	17	146	11.	.8 94
CHS62	03511	IRRADIATORS OTHER < 10000 CUR	IES 91.5	99.0	78.5		: 112.	5 405.	0 6	4	3	·3	6	22	18.	

,		· · ·		STAI	F HOURS	EXPEND	ED			NUMBER	OF INSPE	CTIONS C	OMPLETED			
2001 LICENSE FEE CATEGORY	LTS PROGRAM CODE	TITLE	FY 97 STAFF HRS	FY 98 STAFF · HRS	FY 99 STAFF HRS	FY 00 STAFF HRS	FY 01 STAFF HRS	TOTAL STAFF HRS		FY98 INSPECT COMPL.			FY01 INSPECT COMPL.	TOTAL COMPL	AVG. HOURS PER COMPL	LICENSE: IN PROGRAI CODE
4.3 <b>G</b> [1.3	03521	IRRADIATORS OTHER > 10000 CURIE INSPECTIONS	5 . 1224.0	1029.1	817.0	291.0	191.7	3552.8	24	25	21	13	8	91	39 0	-12
3H	03254	EXEMPT DISTRIBUTION - 32.22 INSPECTIONS	23.5	31.0	32 0	0.3	00	86 8	3	4	4	1	0	12	7.2	9
3H,3I	03251	EXEMPT DISTRIBUTION - 32.14 INSPECTIONS	150.5	141.5	136 4	79 0	57.5	564 9	12	12	8	10	5	47	12.0	50
эн	03255	EXEMPT DISTRIBUTION - 32,28 INSPECTIONS	73 5	-83.1	53 5	7.0	75.5	292.6	5	7	4	1	7	24	12.2	25
OTALSH		INSPECTIONS .	247.5	255.6	221.9	86.3	133 0	944.3	20	23	16	12	12	83	11.4	84
31	03250	EXEMPT DISTRIBUTION - 32,11 INSPECTIONS	25 8	29.5	28 0	00	00	83.3	2	3	1	0	0	6	13.9	1
31	03252	EXEMPT DISTRIBUTION - 32.17 INSPECTIONS	00	0.0	00	00	00	00		0	0	0	0	0	00	0
31	03253	EXEMPT DISTRIBUTION - 32.18 INSPECTIONS	155.3	94.0	927	160	24 0	382 0	9	6	7	2	4	28	136	24
3H,3I	03251	EXEMPT DISTRIBUTION - 32.14 INSPECTIONS	150 5	141.5	136.4	79 0	57.5	584 9	12	12	8	10	5	47	12.0	50
31 ·	03256	EXEMPT DISTRIBUTION - 32.21 INSPECTIONS	00	0.0	00	120	00	12 0	0	0	0	0	0	0	00	1.
TOTAL 31		INSPECTIONS	331.6	265.0	257.1	107.0	81,5	1042,2	23	21	16	12	9	81	12.9	76.
r z	03240	GENERAL LICENSE DISTRIBUTION • 32.51 INSPECTIONS	223.2	63 5	125 5	74 9	28 0	515.1	19	5	5	7	3	39	13.2	22
ນ	03241	GENERAL LICENSE DISTRIBUTION - 32.53 INSPECTIONS	0.0	00	00	4.0	00	4.0	0	0	0	1	0	1	4.0	1
ม	03243	GENERAL LICENSE DISTRIBUTION - 32.61 INSPECTIONS	00	0.0	00	00	00	0.0	0	0	0	0	0	0	0.0	
rotal au		INSPECTIONS	223.2	63.5	125 5	78.9	28 0	519. <del>1</del>	19	5	5	8	. 3	40	13.0	23
эк	03242*	GENERAL LICENSE DISTRIBUTION - 32.57 INSPECTIONS	150	4.0	00	0.0	00	19.0	1	0	0	0	0	,	19.0	0
3К	03244	GENERAL LICENSE DISTRIBUTION - 32.71 INSPECTIONS	6.5	3.5	32 0	14 5	00	56 5	1	1	4	2	0	8	7.1	8
TOTALIK		INSPECTIONS	21.5	7.5	32.0	14.5	0.0	75.5	2	1	4	2	0	9	8.4	8

<del></del>		<del></del>		STAFF	HOURS E	XPENDE				NUMBER	OF INSPE	CTIONS CO	MPLETED			
2001 JCENSE FEE TEGORY	LTS PROGRAM CODE	TITLE		FY 98	FY 99	FY 00		TOTAL STAFF HRS			FY99 INSPECT COMPL		FY01 INSPECT COMPL	TOTAL COMPL	AVG, HOURS PER COMPL	LICENSES IN PROGRAI CODE
1		•														
3L	03610	RESEARCH AND DEVELOPMENT TYPE A INSPECTIONS	BROAD 1721.5	1078 ქ	14387	1337 8	873.7	6447.8	46	37	48	39	30	200	32.2	71
3L	03611	RESEARCH AND DEVELOPMENT TYPE B INSPECTIONS	BROAD 282.5	353.0	140 0	253 0	68 0	1096 5	11	9	8	8	4	40	27 A	23
31.	03612.	RESEARCH AND DEVELOPMENT TYPE C INSPECTIONS	BROAD 60	10	53 0	30 0	24 0	114.0	1	1	2	2	3	9	12.7	1
31.	03613	RESEARCH AND DEVELOPMENT - MULTE INSPECTIONS .	SITE 1190.3	1455 5	1062.7	9015	509 5	5119.5	42	40	36	24	19	161	31.8	3
OTAL 3L	•	INSPECTIONS	3200.3	2885.6	2694.4	2522.3	1475.2	12777.8	100	87	94	73	56	410	31.2	101
Mamaia 	03620	RESEARCH AND DEVELOPMENT OTH INSPECTIONS	ER 2369 0	2002.0	1786 6	2449 6	1300.8	9908 0	128	123	118	92	79	540	18.3	363
3N	03219	DECONTAMINATION SERVICES INSPECTIONS	575 0	96 0	 41 0	31 5	21.6	765.1	7	4	2	3	3	19	40.3	6
эм	03225	OTHER SERVICES INSPECTIONS	574 9	364.3	398 9	463 9	346.3	2148.3	37	27	27	37	32	160	13.4	
OTALIAN		INSPECTIONS '	1,149.9	460.3	439.9	495.4	367.9	2913.4	44	31	29	40	35	179	16.3	80
30	03310	INDUSTRIAL RADIOGRAPHY FIXED LOCALINSPECTIONS	ATION 227.1	497.5	139.0	352.9	324.5	1541.0	15	28	12	18	13	86	17.9	17
30	03320	INDUSTRIAL RADIOGRAPHY TEMP JOB INSPECTIONS •	SITES 3041.9	3575 5	3332 0	2643.0	2233.3	14825.7	117	148	122	122	93	602	24 6	<u> </u>
TOTAL:30		INSPECTIONS .	3,269.0	4,073 0	3,471.0	2,995.9	2,557.	16366.7	132	176	134	140	106	688	23.0	120
3P	02400	VETERINARY NONHUMAN INSPECTIONS	307.5	80 4	62.5	76.0	121.3	647.7	7	9	5	5	8	34	19.	,22
3P	02410	IN VITRO TESTING LABORATORIES INSPECTIONS	283.0	186 5	94 4	202.5	88.1	854.9	17	16	7	15	8	63	13.	6 30
3P	03120	MEASURING SYSTEMS FIXED GAUGES INSPECTIONS	3191.5	1971.1	1826.1	1414.2	1004.7	9407.	214	146	128	83	72	643	14.	6 443
3P	03121	MEASURING SYSTEMS PORTABLE GAL INSPECTIONS	////*		5139.7	4554 0	3622	25889.	2 460	373	362	306	249	1750	14.	B 106
3P	03122	MEASURING SYSTEMS ANALYTICAL IN INSPECTIONS	STRUMENT 96.5	S 44 8	32.5	56.0	40.	5 270	3 7	3	3	6	7	28	10	A 21

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2001 LICENSE FEE	LTS PROGRAM	TITLE	STAFF	FY 98 STAFF	FY 99 STAFF	FY 00 STAFF	FY 01 STAFF	TOTAL STAFF	FY97 INSPECT	FY98 INSPECT	FY99 INSPECT	FY00 INSPECT	FY01 INSPECT COMPL	TOTAL COMPL.	AVG. HOURS PER COMPL	LICENSE IN PROGRA
ATEGORY	CODE	MEASURING SYTEMS GAS CHROMATOG	HRS	HRS	HR3	HRS	HRS	HRS	COMPL	COMPL	COMPL	COMPL	COMPL			
3P	03123	INSPECTIONS	360 0	182.0	65 0	74.5	92 0	773.5	20	11	6	7	11	55	14.1	77
3P	03124	MEASURING SYSTEMS OTHER INSPECTIONS	614,5	2180	296 5	261.0	19.5	1407.5	13	8	14	13	4	50	28.2	37
3P	03220	LEAK TEST SERVICE ONLY INSPECTIONS .	23 0	58.5	46 5	33.5	1.5	163 0	2	3	3	4	1	13	12.5	3
3P	03221	INSTRUMENT CALIB. SERVICE ONLY < 10 INSPECTIONS	0 CI   131 5	48 0	123 0	89 0	93,3	484 8	9	5	8	8	8	36	13.5	17
1D,3B,3P	22130	MANUFACTURING & DIST. OTHER INSPECTIONS	00	00	00	2.0	00	2.0	0		0	0	0	0	00	0
3P	03222	INSTRUMENT CALIB. SERVICE ONLY > 10 INSPECTIONS	0 C1 <sup>2</sup> 87 0	150	29 0	35 5	42 5	209 0	4	2	4	2	4	16	13.1	6
3P	03800	BYPRODUCT MATERIAL POSSESSION OF INSPECTIONS	1009.2	565 0	540 0	335.2	205 5	2654 9	43	11	29	24	23	130	20,4	22
3P	03810	BYPRODUCT MATERIAL STANDBY INSPECTIONS	00	7.5	45.0	104 8	56 6	213.9	0	1	4	6	5	16	13.4	В
TOTAL 3P	:	INSPECTIONS	13,281.3	8,770.1	8,300.2	7,238.2	5,388.1	42,977.9	796	586	573	479	398	2832	15.2	1750
#48## 	03234	WSTE DISPSL SRVC PROCSNG AND/	OR REPCK	GNG 230.0	. 105.0	91 5	84.7	661.2	9	7	5	4	6	31	21.3	8
(\$\ <b>4C</b> \$)	03232	WASTE DISPOSAL SERVICE PRIEPAC INSPECTIONS	KAGE ONL	.Y 18.5	40.5	55.6	0.0	195.1	3	1	3	3	0	10	19.5	4
5A	03110	WELL LOGGING BYPRODUCT/SNM TRAC	ER & SS 764.5	360 0	249 5	281.5	128.4	1783.9	28	18	. 11	15	9	81	22.0	12
5A	03111	WELL LOGGING BYPRODUCT/SNM SEAL INSPECTIONS	ED S ONLY 390 6	282.5	290.7	235 0	89.5	1288.3	22	11	16	16	7	72	17.9	20
5A	03112	WELL LOGGING BYPRODUCT ONLY-TRA	CERS ONL	00	- 16 0	29 0	12.0	57.0	0	0	1	2	1	4	14.3	2
TOTAL SA		<b>INSPECTIONS</b>	1,155.1	. 642.5	556.2	545.5	229.	3129.2	50	29	28	33	17	157	19.5	35
Tarana (	03218	NUCLEAR LAUNDRY INSPECTIONS	296.2	20 0	48.0	. 00	47.5	411.7	3	1	3	0	3	10	41.3	3
7A	02300	TELETHERAPY INSPECTIONS	672.7	777.0	470 0	114 0	35 5	2069.	2 28	34	17	6	6	91	22.	7 10
İ	j	• • •	1					1	٠,					•	•	•

				STAF	F HOURS	EXPEND	Đ			NUMBER	OF INSPE	CTIONS C	OMPLETED	<u> </u>		
2001 LICENSE FEE ATEGORY	LTS PROGRAM CODE	TITLE	FY 97 STAFF HRS	FY 98 STAFF HRS	FY 99 STAFF HRS	FY 00 STAFF HRS	FY 01 STAFF HRS	TOTAL STAFF HRS				FY00 INSPECT COMPL	FY01 INSPECT COMPL	TOTAL COMPL	AVG, HOURS PER COMPL	LICENSE IN PROGRA CODE
7A	02310	STEREOTACTIC RADIOSURGERY - GA	MMA KNIF	E 57.5	173 5	247 0	400 4	878 4	_ 0	4	8	13	14	39	22.5	14_
i Jazon		INSPECTIONS .	672.7	834 5	643.5	361.0	435 9	2947 6	28	38	25	19	20	130	22.7	22
	02110	MEDICAL INSTITUTION BROAD INSPECTIONS	6303 8	6442,1	4651.6	3156.5	3566.5	24120 5	106	113	92	68	75	454	53.1	73
7C	02120	MEDICAL INSTITUTION OTHER GROUP (L INSPECTIONS	IMITED) 9150.3	5900.1	5252.5	5064.2	4883.1	30230.2	417	280	270	252	253	1472	20.5	688
7C	02121	MEDICAL INSTITUTION OTHER NONGROUNS	 UP (CUSTO)   288 8	M) 1094.5	458 0	4430	485.7	2765 0	22	71	37	29	30	189	14 8	149
7C	02200	MEDICAL PRIVATE PRACTICE GROUP (LI INSPECTIONS	MITED) 958.5	590 0	941 8	568 0	558.2	3614.5	64	48	59	34	42	247	14 6	133
7C	02201	MEDICAL PRIVATE PRACTICE NONBROU	P (CUSTON 1269.7	/) 1501,1	1110.2	1290.8	979 9	6151.7	81	115	96	87	93	472	13.0	438
7C	02210	EYE APPLICATORS STRONTIUM-90 INSPECTIONS	638 0	651 0	292 0	419 1	98 0	2098.1	9	20	9	6	7	51	41.1	20
7C	02220	MOBILE NUCLEAR MEDICINE SERVICE INSPECTIONS	326.7	517.5	_ 414 0	519.2	323 <i>.</i> 2	2100 6	17	27	22	26	22	114	18.4	40
7C	02230	HIGH DOSE RATE REMOTE AFTERLOAD	ER 32060	2971.4	2392 4	3302 U	2084.1	14855 9	104	99	. 99	120	125	547	27.2	185
7C	02231	MOBILE HIGH DOSE RATE REMOTE AFTI	RLOADER 00	00	37 0	14 5	60.0	111.5	0	0	2	2	5	•	12.4	7
7C	02240	MOBILE THERAPY.	- 00	00	00	00	00	0.0		0	0	0	0	0	0.0	0
7C .	22160	PACEMAKER BYPRODUCT AND/OR SINM INSPECTIONS	MED INST. 118.5	101.0	309.8	30 0	32 0	591.3	6	9	11	4	3	33	17.9	25
TOTALTE	ŕ	INSPECTIONS	15,956 5	13,326.6	11,205.7	11,650 8	10,382.2	62,521.	720	669	605	560	580	3134	19.9	168:
	03710	CIVIL DEFENSE INSPECTIONS	48,8	· 20 0	. 00	35.5	54.3	158 6	,	1	0	4	4	12	13.2	

#### NOTES:

<sup>1.</sup> The staffhours were derived from the Human Resources Management System (HRMS) based on Licensing Tracking System (LTS) program codes and RITS inspection program element codes.

<sup>2.</sup> The number of inspections completed for FY97, FY98, FY99, FY00, and FY01 was taken directly from IRTS.

<sup>3.</sup> The number of ikenses in each Program Code are taken from the LTS Report 5A dated 09/10/02. FEE-INSPO2rl.WKl.xls

NMSS canvassed the regional offices for information with respect to processing of initial filing of Form NRC-241 (reciprocity work by Agreement States licensees in NRC jurisdiction) and the revisions to these filings. Based on the information discussed, the average hours used in the current fee rule are reasonable.

If there are any questions related to the biennial review of materials flat fees or additional information is needed, please contact Elizabeth Jacobs-Baynard (415-7806 or e-mail: EJB2) of my staff.

Attachments: As stated (2)

Distribution:

NMSS r/f JCloud PMDA r/f TEssig PAT 2.6 MBailey

GJackson BFleminig - 200200196

ANorris GDeegan SJones

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OFC	PAT ., E	PAT 2	NMSS:IMNS	NMSS:DD	NMSS:DIR
NAME	EJ-Bayrard	CSeelig	DAGGG	MFederline	MVirgilio 6
DATE	2/19/03	21 19 103	2/ 19/03	2/22/03	2/22/03

C = COVER

E = COVER & ENCLOSURE
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# SEE BUDGET AUTHORITY TAB FOR ALLOCATION OF BUDGET TO EACH LICENSEE CLASS

# Surcharge-Materials

### SURCHARGE - FY 2003

### SURCHARGE RATE: \$311,693

	DIRECT RESOUR	CES	
	\$,K	FTE	FEE AMOUNT (\$,M)
TOTAL NRC			29
EDERAL AGENCY EXEMPTION	119	9	
KONPROFIT EDUCATIONAL EXEMPTION	1,009	18	6.7
NTERNATIONAL ACTIVITIES	515	31	, 10.3
MALL ENTITY SUBSIDY			4.5
GREEMENT STATE OVERSIGHT	545	26	88
EGULATORY SUPPORT TO AGREEMENT STATES	3,168	33	13 4
	600	10	36
DMP PECOMMISSIONING/RECLAMATION GENERIC	1,678	10	4.9
LW GENERIC	818	6	2.7
TOTAL	8,449	144.0	57.8

To meet the 94% fee recovery requirement for FY 2003, the Surcharge is reduced by 6% of NRC's FY 2003 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	55.1
Budget Authority minus NWF & Gen Fund	559.9
Percent reduction in fee recovery amount for FY 2003	6 0%
Reduction in annual fee recovery amount for FY 2003	33 6
Surcharge, excluding LLW, less reduction in annual fee recovery amount	21.5
Generic LLW amount	2.7
Total surcharge to be assessed	24.2

NOTE. Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

			TION OF SURCHAR	GE COSTS	
	LLW SURCH		NON-LLW SURCHA		TOTAL SURCHARGE
POWER REACTORS	74%	20	79 3%	17 1	19 1
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	_		8 2%	18	18
NON-POWER REACTORS			0 1%	00	00
FUEL FACILITIES	8%	02	67%	14	16
MATERIALS	18%	0.5	3 8%	08	1.3
TRANSPORTATION	•••		1.2%	0.3	03
RARE EARTH FACILITIES	-	-	0 2%	00	00
URANIUM RECOVERY			0 7%	01	01
Ţ	OTAL 100	27	100 0%	215	24.2

# SEE BUDGET AUTHORITY TAB FOR BUDGETED SURCHARGE COSTS

# Part 170 Fees

# Licensing Fees



# DETERMINATION OF MATERIALS PART 170 FEES and Average Inspection Costs FY 2003

FY2003 Materials Hourly Rate:

2003 Fee/Cos* (Rounded) \$2,360 \$730 \$4,700 \$1,500
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FY2003 Materials Hourly Rate:

\$158

FY 2003

0100	Professional	FY 2003 Fee/Cost	
Materials Part 170 Fee	Process Time	(Professional Time	FY 2003 Fee/Cost
Category	(Hours)	x FY 2003 Hourly Rate)	(Rounded)
3H. Exempt Distribution/Device Review			
Inspection Costs	11.4	\$1,803	\$1,800
New License	27	\$4,270	\$4,300
3l. Exempt Distribution/No Device Review Inspection Costs	12.9	60.040	\$2,000
New License	27.3	\$2,040 \$4,318	\$2,000 \$4,300
3J. General License Distribution/Device Review	40	40.050	<b>60.000</b>
Inspection Costs New License	13 7.2	\$2,056 \$1,139	\$2,060 \$1,100
New License	1.2	\$1,105	\$1,100
3K. General License Distribution/No Device Review			_
Inspection Costs	84	\$1,328	\$1,300
New License	4.1	\$648	\$650
3L. R&D-Broad			
Inspection Costs	31.2	\$4,934	\$4,900
New License	39 3	\$6,215	\$6,200
3M. R&D-Other			
Inspection Costs	18 3	\$2,894	\$2,900
New License	192	\$3,037	\$3,000
3N. Service License			
Inspection Costs	163	\$2,578	\$2,600
New License	21	\$3,321	\$3,300
30. Radiography			
Inspection Costs	23.8	\$3,764	\$3,800
New License	20 6	\$3,258	\$3,300
3P. All Other Byproduct Material			
Inspection Costs	15.2	\$2,404	\$2,400
New License	7.7	\$1,218	\$1,200
4. Waste Disposal/Processing			
4B. Waste Packaging			
Inspection Costs	21.3	\$3,369	\$3,400
New License	12	\$1,898	\$1,900
4C. Waste-Prepackaged			
Inspection Costs	195	\$3,084	\$3,100
New License	18	\$2,847	\$2,800



# DETERMINATION OF MATERIALS PART 170 FEES and Average Inspection Costs FY 2003

FY2003 Materials Hourly Rate:

\$158	FY 2003		
	Professional	FY 2003 Fee/Cost	
Materials Part 170 Fee	Process Time	(Professional Time	FY 2003 Fee/Cost
Category	(Hours)	x FY 2003 Hourly Rate)	(Rounded)
5. Well Logging			
5A. Well Logging			
Inspection Costs	199	\$3,147	\$3,100
New License	12.9	\$2,040	\$2,000
6. Nuclear Laundries			
6A. Nuclear Laundry			
Inspection Costs	41.2	\$6,516	\$6,500
New License	79.7	\$12,605	\$12,600
7. Human Use			
7A. Teletherapy			
Inspection Costs	22.7	\$3,590	\$3,600
New License	437	\$6,911	\$6,900
7B. Medical-Broad			
Inspection Costs	53 1	\$8,398	\$8,400
New License	31.2	\$4,934	\$4,900
7C. Medical-Other			
Inspection Costs	199	\$3,147	\$3,100
New License	12.1	\$1,914	\$1,900
8. Civil Defense			
8A. Civil Defense			
Inspection Costs	13 2	\$2,088	\$2,100
New License	23	\$364	\$360
9. Device, product or sealed source evaluation			
9A. Device evaluation-commercial distribution			
Application - each device	36	\$5,693	\$5,700
9B. Device evaluation - custom			
Application - each device	36	\$5,693	\$5,700
9C. Sealed source evaluation - commercial distribution			
Application - each source	11.3	\$1,787	\$1,800

### **DETERMINATION OF MATERIALS PART 170 FEES** and Average Inspection Costs FY 2003

FY2003	Materials	Hourly Rate:

\$158	FY 2003 Professional	FY 2003 Fee/Cost	
Materials Part 170 Fee Category	Process Time (Hours)	(Professional Time x FY 2003 Hourly Rate)	FY 2003 Fee/Cost (Rounded)
9D. Sealed source evaluation - custom	` ,		, ,
Application - each source	38	\$601	\$600
10. Transportation 10B. Evaluation - Part 71 QA program			
Application - approval	13 2	\$2,088	\$2,100
NOTES:			

Rounding <\$1000 rounded to nearest \$10, =or>\$1000 and <\$100,000 rounded to nearest \$100, =or>\$100,000 rounded to nearest \$1,000

# Gen Lic Registration Fee

### **DETERMINATION OF GENERAL LICENSE REGISTRATION FEE**

### FY 2003

NOTE: FTE and Contract Costs are based on FY 2003 budgeted costs FY 2003 FTE Rate: \$280,876

FTE: 5.2

Contract Costs: \$389,000

Total Costs (FTE \* FTE Rate + Contract Costs) \$1,849,557

Number Registrants Subject to Fee 3000

Fee \$617

Registration Fee rounded \$620

# **Export and Import Fees**

## DETERMINATION OF EXPORT AND IMPORT PART 170 FEES\* FY 2003

FY2003 Materials Hourly Rate:

\$158

Export and Import Part 170 Fees Category	FY 2003 Professional Process Time	FY 2003 Fee Professional Process Time x FY 2003 Hourly Rate	FY 2003 Fee (Rounded)**
	(Hours)		
10 CFR 170.21, Category K			
Subcategory			
1	65	10,280	10,300
2	38	6,010	6,000
3	12	1,898	1,900
4	8	1,265	1,300
5	1.5	237	240
10 CFR 170.31, Category 15			
Subcategory			
Ā	65	10,280	10,300
В	38	6,010	6,000
Č	12	1,898	1,900
D	8	1,265	1,300
Ē	1.5	237	240

### NOTES:

The application fees and amendment fees are the same for each subcategory because, per discussion with IP representatives, the processing time is the same for a new license or an amendment to the license

<sup>\*\*</sup> Rounding <\$1000 rounded to nearest \$10,

<sup>=</sup>or>\$1000 and <\$100,000 rounded to nearest \$100,

<sup>=</sup>or>\$100,000 rounded to nearest \$1,000



# UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

September 20, 2002

MEMORANDUM TO:

Jesse L. Funches

Chief Einancial Officer

FROM:

Janice Dunn Lee, Director

Office of International Programs

**SUBJECT** 

**BIENNIAL REVIEW OF FEES** 

This responds to your July 19, 2002, request.

Based on an analysis of FY 2001-2002 licensing data and interviews with licensing staff, we have concluded that changes are needed at this time in the schedule of fees for import-export licensing. The recommended changes appear below in Part 170.31, Category 15.A. and 15.B. Category 15.A. would be expanded to cover all categories of radioactive waste import license applications. Therefore, radioactive waste import license applications would be removed from Category 15.B.

The recommendation to revise the fee for all applications to import radioactive waste is based on review of the time required to process the application. In addition to review by the Executive Branch, OIP must coordinate with the Division of Waste Management, State and Tribal Programs, and all involved States and compacts. The processing time is more closely related to that required in Category 15.A., i.e., ~50 hours per application.

Part 170.21 Category K and 170.31 Category 15, "Import and Export Licenses"

1. Subcategories K.1. and 15.A. (Commission Review)

About 5% of the export/import license applications filed with NRC over the last two years required review and approval by the Commission. The number of hours of direct NRC staff effort (OIP, NSIR, OGC) required to review and process such applications varied widely from case to case, depending on the complexity of the underlying issues, intervention petitions, decisions to hold public meetings, etc. However, the 50 hour estimate used currently and in past years for these license applications is still a good average number for fee-collection purposes.

Recommendation: The provisions for waste import license applications should be expanded to cover all categories of waste (see revised language below).

2. Subcategories K.2. and 15.B. (Executive Branch Review)

About 7% of the export/import license cases the last two years required Executive Branch (EB) review and recommendations. The direct NRC staff effort required to review and process these cases continued to average about 30 hours each.

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<u>Recommendation</u>: Waste import license applications for radioactive waste should be removed from Subcategory 15.B. and included in Subcategory 15.A.

3. Subcategories K.3. and 15.C. (Recipient Government Assurances)

About 57% of the export/import license cases required foreign government assurances (but did not require Commission or EB review). The NRC direct staff effort expended in reviewing and processing such applications averaged between 10 and 15 hours per case.

12

Recommendation: No change.

4. Subcategories K.4. and 15.D. (OIP Staff Review Only)

About 5% of the cases required only OIP staff review and processing. On average, the direct staff effort expended in such cases was less than 10 hours per case.

8

Recommendation: No change.

5. Subcategories K.5. and 15.E. (Minor Amendment)

About 25% of the cases were of this type, often involving minimal OIP effort (~1.5 hours/case).

1.5

Recommendation: No change.

The changes recommended above would be reflected in the fee schedule as follows:

### Part 170.31 Category 15, "Import and Export Licenses"

1. Subcategories A. and B.

Licenses issued under part 110 of this chapter for the import and export only of special nuclear material, source material, tritium and other byproduct material, heavy water, or nuclear grade graphite.

A. Application for export or import of high enriched uranium and other materials, including radioactive waste, which must be reviewed by the Commissioners and the Executive Branch, for example, those actions under 10 CFR 110.40(b). This category includes application for import of radioactive wastes.

B. Application for export or import of special nuclear material, source material, tritium and other byproduct material, heavy water, or nuclear grade graphite, including radioactive waste, requiring Executive Branch review but not Commissioner review. This category includes application for the export of radioactive waste.

Application-new license.........\$5,800 Amendment......\$5,800

No other changes are recommended at this time.

# Reciprocity Fees

#### DETERMINATION OF RECIPROCITY PART 170 FEES\* FY 2003

#### NOTES:

The reciprocity application and revision fees are determined using FY 1995 data\*, and the FY 2003 hourly rate.

The reciprocity application fee includes average costs for inspections, average costs for processing initial fillings of NRC Form 241, and average

costs for processing revisions to the initial filings of NRC Form 241.

FY 2003 Hourly Rate:

\$158

Average inspection costs: Reciprocity Part 170 Fee Category		Avg inspection Costs (Avg no of hours for insp. x hourly rate	Total Amount
Gauge Users (3P)		\$2,400	
Number of FY 1993 Inspections Conducted	10	•	
Number of FY 1994 Inspections Conducted	19		
Total	29		\$69,600
Radiography (30)		\$3,800	
Number of FY 1993 Inspections Conducted	7		
Number of FY 1994 Inspections Conducted	<u>13</u>		
Total	20		\$76,000
Well Logging (5A)		\$3,100	
Number of FY 1993 Inspections Conducted	2		
Number of FY 1994 Inspections Conducted	4		
Total	6		\$18,600
Other Services (3N)	_	\$2,600	
Number of FY 1993 Inspections Conducted	3		
Number of FY 1994 Inspections Conducted	6		#00.400
Total	9		\$23,400
GRAND TOTAL	64		\$187,600
Initial Applications (Form 241) Processed by All Regions			
FY 1993	176		
FY 1994	189		
Total	365	-	
Total Inspection Amount divided by Total Initial Applications	\$510		
Average costs for processing initial filings of NRC	Form 241	:	
Average hours*	5 6		
Hourly rate	\$158	3	
·	\$88	5	
Average cost for revisions to Initial fillings of NRC	Form 241	l <b>:</b>	
Average cost for revisions (no change per NMSS*)	1.3		
Current FY Hourly Rate	\$15	_	
Average cost per revision	\$210		
No of revisions filed in FY 2000	11	=	
Total Revision Costs for FY 2003	\$24,15	_	
No of initial NRC Forms 241 filed in FY 2000	17-		
Average revision cost per initial NRC Form 241	\$14	0	
APPLICATION FEE:			
Amount for inspections	\$51	0	
Amount for initial filing of NRC Form 241	\$88		
Amount for revisions to initial filing of NRC Form 241	\$14		
Total Application Fee	\$1,53	<del>_</del>	
Application Fee Rounded	\$1,50 \$1,50		
Application ree notified	<b>4</b> 1,00	•	

\*see 02/22/2003 memorandum, Martin J Virgilio to Jesse Funches

# **Hourly Rate**

CALCULATION OF STRATEGY RATES.					F	2002										
		Total	Total	Strategy	•		change for	Total %	change for	Strategy						
STRATEGY		No. of FTE:	848(\$,10)	Rate (3)		No. of FTE. FY	2003	84B(\$,K): F1	7 2003	Rate (8)						
			V = -(0.7)		_		_									
NUCLEAR REACTOR BAFETY		1506	184,886	116,063		1449	7 5%	165,271	10.3%	114,473	3.0%					
NUCLEAR MATERIAL SAFETY (Excl. NWF & General Fund)		364	44,363	115,581		379	1.3%	42,235	4.8%	111,438	3.6%					
MOCESTI MATERIAL DIN ET I (COM TITTE D'ON ET I	NWF & General Fund	0	•	•		0	0.0%	•	0.0%	0	0.0%					- 1
NUCLEAR WASTE SAFETY (Excl. NWF & General Fund)		206	24,530	119,078		213	-3.4%	24,540	-0.0%	115.211	3.2%					(
noce in the second seco	NWF & General Fund	60.0	8,047	116,623		68.0	1 4%	7 880	2.1%	115,882	0.6%					
INT'L NUCLEAR SAFETY & SUPPORT (excl. General Fund)		36	4,546	119,632		37	2.6%	4,415	2.8%	119,324	0.3%					
1116 110000110110110110110110110110110110110	General Fund	•		0		•	0.0%	•	0.0%	•	0.0%					
MANAGEMENT AND SUPPORT		602	\$64,780	107 608		620	-3.0%	\$65,512	-1 1%	105,665	1 8%					
	General Fund		\$0	•		0	0.0%	90	0.0%	•	0.0%					
INSPECTOR GENERAL		44	5.500	125,000		44	0.0%	5,299	3.7%	120,432	3.7%					
1107 20101142121	TOTAL	2.000	336,672			2,810	3.4%	315,752	8.2%							
CALCULATION OF DYERHEAD;																
CALCULATION OF OVERHIEAD;									B Pated		Overhe	ا المعددة الم	o euroberos	Remaini	ng Overheed	
CALCULATION OF OVERHEAD;								Grand Total	Surcharge Total		Overhe	ed efficated (	io surcharge			on to surcharge)
CALCULATION OF OVERHEAD:			Total	Strategy			NWF7	Lass Overhead	(Surpherge	Percent	-1				ng Overhead head less allocati PTE	ion to surcharge) Total
<del></del> -		8,K	FTE	Plate	Grand Total	Overhead	NWF7 General Fund	Less Overhead - NWF/Gen fund	(Surcharge FTE x Rate+3)	Surcharge	PGM S	FTE	Total	(Over	head less allocati	
<del></del> -		86,709	FTE 1508	Plate 118,063	273,595,000	61,963,266		Lace Overhead - NWF/Sen fund 211,611 714	(Surphargo FTE II Rate+\$) 1 176,525	Surcharge 0.56%	PGM 9 47 920	PTE 2.51	Total 344,616	PGM \$ 8,671,080	heed less allocati PTE 449.49	Total
STRATEGY			FTE	Plate	273,595,000 60,265,936		General Fund	Less Overhead - NWF/Gen fund	(Suroharge PTE it Rase+8) 1 176,525 12,992,628	Surcharge 0.56% 29.30%	PGM S	PTE 2.51 35.18	Total	(Over	heed less allocati PTE	Total 61,636,670
STRATEGY* NUCLEAR REACTOR SAFETY		86,709 15,864 0	FTE 1508 364.163630180679 0	118,063 115,581 0	273,595,000 60,265,936 0	61,963,296 15,948,688		Lace Overhead + HWF/Den fund 211,611 714 44,337,248 0	(Surcharge FTE it Reso-8) 1 176.525 12,992,626 0	Surcharge 0.56% 29.30% 0.00%	PGM 9 47 920 609,232 0	2.51 35.10 0.00	Total 344,616 4,673,618	PGM 5 8,571,080 1 469 788	PTE 449.49 84.84	Total 61,636,670
STRATEGY*  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Exit. NWF & General Fund)		86,709 15,884 0 23,964	FTE 1508	118,063 115,581 0 119,078	273,595,000 60,285,936 0 48,494,000	61,963,266	General Fund	Less Overhead - NWF/Gen fund 211,611 714 44,337,248 0 40,835,417	(Surcharge PTE it Rese-8) 1 176.525 12,992,628 0 7,377.404	Surcharge 0.56% 29.30% 0.00% 18.16%	PGM 9 47 920 609,232	2.51 35.10 0.00 10.71	Total 344,616	PGM \$ 8,671,080	PTE 449.49 84.84 0.00	Total 61,636,670 11,275,069 0
STRATEGY*  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Excl. NWF & Constral Fund)  MWF & Constral Fund	_	86,709 15,864 0	1506 384.163830189679 0 206 88	Plate 118,063 115,561 0 119,078 116,623	273,595,000 60,285,936 0 48,494,000 24,900,000	61,963,286 15,949,688 7,858,583	General Fund	Less Overhead • NWF/Gen fund 211,811 714 44,337,248 0 40,835,417 0	(Surpherge FTE it Rate+3) 1 176,525 12,992,628 0 7,377 404 0	Surcharge 0.56% 29.30% 0.00% 18.16% 0.00%	PGM 8 47 920 609,232 0 151,232	2.51 36.10 0.00 10.71 0.00	Total 344,616 4,673,618 0 1,426,734	PGM 5 8,671,060 1 409 768 8 681 768	FTE 449.49 84.84 0.00 48.29	Total 61,636,670 11,275,069 0
STRATEGY*  MUCLEAR REACTOR SAFETY  MUCLEAR MATERIAL SAFETY (Exit. NWF & General Fund)  MWF & General Fund  MUCLEAR WASTE SAFETY (Exit. NWF & General Fund)		86,709 15,884 0 23,964	FTE 1508 364.163630189679 0 206 69 30	118,063 115,581 0 119,078	273,595,000 60,285,936 0 48,494,000	61,963,296 15,948,688	0 24,800,000	Less Overhead - NWF/Gen fund 211,611 714 44,337,248 0 40,835,417	(Surpherge FTE it Plate+3) 1 176.525 12,992,628 0 7,377.404 0 3,513,006	8urcherys 0.56% 29.30% 0.00% 18.16% 0.00% 95.14%	PGM 9 47 920 609,232 0	2.51 35.10 0.00 10.71	Total 344,616 4,673,618	PGM 5 8,571,080 1 469 788	PTE 449.49 84.84 0.00 48.29 0.00	Total 61,636,670 11,275,069 0 6,431,848
STRATEGY*  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Exit. NWF & Conordi Fund)  MWF & Ganeral Fund  NUCLEAR WASTE SAFETY (Exit. NWF & Conordi Fund)  NWF & General Fund  NWF & General Fund		86,709 15,884 0 23,984 18,853 705 0	984.163830189579 0 208 384.63830189579 0 000	Plate 118,063 115,561 0 119,078 116,523 119,632 0	273,865,000 60,285,936 0 48,484,000 24,900,000 5,251,000	61,963,286 15,949,688 7,858,583	General Fund	Lass Overhead - NWF/Gen fund 211,611 714 44,337,248 0 40,835,417 0 3,893,316 0	(Surohange PTE n Rese-\$) 1 176.525 12,992,628 0 7,377 404 0 3,513,908	Surcharge 0.56% 29.30% 0.00% 18.16% 0.00% 95.14% 0.00%	PGM 9 47 820 609,232 0 151,232 0 457 630	2.51 36.18 0.00 10.71 0.00 8.56	Total 344,616 4,673,618 0 1,426,734	(C)ver PGM 5 8,571,000 1 409 788 8 681 758 0 23,370 0	PTE 449.49 84.84 0.00 48.29 0.00 0.44	Total 61,636,670 11,275,069 0 6,431,848
STRATEGY  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Exit. NWF & General Fund)  NWF & General Fund  NUCLEAR WASTE SAFETY (Exit. NWF & General Fund)  NWT & General Fund  NYT & General Fund  NYT & NUCLEAR SAFETY & SUPPORT (Exit. Denoral Fund)	_	86,700 15,864 0 23,964 16,853	FTE 1508 364.163630189679 0 206 69 30	Rate 118,063 115,561 0 119,078 116,623 119,632	273,595,000 60,285,936 0 48,494,000 24,900,000	61,963,286 15,949,688 7,858,583	0 24,800,000	Less Overhead • NWF/Gen fund 211,811 714 44,337,248 0 40,835,417 0	(Surpherge FTE it Plate+3) 1 176.525 12,992,628 0 7,377.404 0 3,513,006	Surcharge 0.56% 29.30% 0.00% 18.16% 0.00% 95.14% 0.00% 0.16%	PGM 8 47 920 609,232 0 151,232	2.51 36.10 0.00 10.71 0.00	Total 344,616 4,673,618 0 1,426,734	PGM 5 8,671,060 1 409 768 8 681 768	### New Miles American ### 148.49 ### 84.84 ### 0.00 ### 29 ### 0.00 ### 0.00 ### 0.00 ### 0.00 ### 0.00 ### 0.00	Total 61,638,670 11,275,069 0 6,431 846 0 75,683
STRATEGY- NUCLEAR REACTOR SAFETY NUCLEAR MATERIAL SAFETY (Excl. NWF & General Fund) MWF & General Fund NUCLEAR WASTE SAFETY (Excl. NWF & General Fund) NWF & General Fund NT1. NUCLEAR SAFETY & SUPPORT (Excl. Openeral Fund) General Fund		86,709 15,884 0 23,984 18,853 705 0 100,697 d	984.163830189579 0 208 384.63830189579 0 000	Rete 118,063 118,581 0 119,078 118,623 119,832 0 107,608	273,995,000 60,285,936 6 48,494,000 24,900,000 5,251,000 0	61,963,286 15,949,688 7,858,583	0 24,800,000	Lass Overhead - NWF/Gen fund 21,611 7/4 44,337,248 0 40,835,417 0 3,693,318 0 163,677,000 0	(Surohange PTE n Rese-\$) 1 176.525 12,992,628 0 7,377 404 0 3,513,908	8urcharge 0.56% 29.30% 0.00% 18.16% 0.00% 95.14% 0.00% 0.16% 0.00%	PGM 9 47 820 609,232 0 151,232 0 457 630	2.51 36.18 0.00 10.71 0.00 8.56	Total 344,616 4,673,618 0 1,426,734	PGM 5 8,571,000 1 409 768 6 681 768 0 23,370 0 100,482,000 0	### ##################################	Total 61,638,670 11,275,069 0 6,431 846 0 75,683
STRATEGY*  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Exit. NWF & Ceneral Fund)  MWF & General Fund  NUCLEAR WASTE SAFETY (Exit. NWF & General Fund)  NWF & General Fund  NYTL NUCLEAR SAFETY & SUPPORT (Exit. General fund)  General Fund  MANAGEMENT AND SUPPORT		86,709 15,884 0 23,984 18,853 705 0	984.163830189579 0 208 384.63830189579 0 000	Plate 118,063 115,561 0 119,078 116,523 119,632 0	273,865,000 60,285,936 0 48,484,000 24,900,000 5,251,000	61,963,286 15,949,688 7,858,583	0 24,800,000	Lass Overhead - NWF/Gen fund 211,611 714 44,337,248 0 40,835,417 0 3,893,316 0	(Surohange PTE n Rese-\$) 1 176.525 12,992,628 0 7,377 404 0 3,513,908	Surcharge 0.56% 29.30% 0.00% 18.16% 0.00% 95.14% 0.00% 0.16%	PGM 9 47 820 609,232 0 151,232 0 457 630	2.51 36.18 0.00 10.71 0.00 8.56	Total 344,616 4,673,618 0 1,426,734	PGM 5 8,571,000 1 409 768 8 681 768 0 23,370 0	### Head less allocate ####################################	Total 61,636,670 11,275,069 0 6,431 846 0 75,683 0 162,894,825
STRATEGY  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Exit. NWF & General Fund)  NWF & General Fund  NUCLEAR WASTE SAFETY (Exit. NWF & General Fund)  NWF & General Fund  NYTL NUCLEAR SAFETY & SUPPORT (Exit. General fund)  General Fund  MANAGEMENT AND SUPPORT  General Fund		86,709 15,884 0 23,984 18,853 705 0 100,697 d	504.163630189579 0 206 80 306.000 602 0 44	Rete 118,063 118,581 0 119,078 118,623 119,832 0 107,608	273,595,000 60,285,836 0 48,494,000 24,900,000 5,231,000 0 165,677,000 0 8,800,000	01,963,206 15,948,668 7,858,563 1,557,664 0	0 24,900,000 0 0	Less Overhead NWF/Zian fund 211,611 714 44,337,248 0 40,835,417 0 3,863,316 0 165,677,000 0 6,800,000	(Surcharge PTE # Rese-3) 1 176.555 12,992.628 0 7,377.404 0 3,513,806 267,218 0 0	8urcharge 0.56% 29.30% 0.00% 18.16% 0.00% 95.14% 0.00% 0.16% 0.00%	PGM 9 47 920 609,232 0 151,232 0 457 630	2.51 35.18 0.00 10.71 0.00 8.56 0.00	Total 344,818 4,873,818 0 1,426,734 0 1,482,001 0 0	POM \$ 6,571,000 1 469 788 8 681 788 9 23,370 0 100,482,000 1,000,000	### Head less allocate ####################################	Total 61,636,670 11,275,069 0 6,431,848 0 73,683 0 162,694,625 0 8,800,000
STRATEGY  NUCLEAR REACTOR SAFETY  NUCLEAR MATERIAL SAFETY (Exit. NWF & General Fund)  NWF & General Fund  NUCLEAR WASTE SAFETY (Exit. NWF & General Fund)  NWF & General Fund  NYTL NUCLEAR SAFETY & SUPPORT (Exit. General fund)  General Fund  MANAGEMENT AND SUPPORT  General Fund	TOTAL	86,709 15,884 0 23,984 18,853 705 0 100,697 d	504,163530168579 0 206 66 30 0,00 602 0 44	Rete 118,063 118,581 0 119,078 118,623 119,832 0 107,608	273,995,000 60,285,936 6 48,494,000 24,900,000 5,251,000 0	61,963,286 15,949,688 7,858,583	0 24,800,000	Lass Overhead - NWF/Gen fund 21,611 7/4 44,337,248 0 40,835,417 0 3,693,318 0 163,677,000 0	(Surohange PTE n Rese-\$) 1 176.525 12,992,628 0 7,377 404 0 3,513,908	8urcharge 0.56% 29.30% 0.00% 18.16% 0.00% 95.14% 0.00% 0.16% 0.00%	PGM 9 47 820 609,232 0 151,232 0 457 630	2.51 36.18 0.00 10.71 0.00 8.56	Total 344,818 4,673,618 0 1,426,734 0 1,482,001 0 0	PGM 5 8,571,000 1 409 768 6 681 768 0 23,370 0 100,482,000 0	### ### ##############################	Total 61,536,670 11,275,069 0 6,431,846 0 75,653 0 162,894,825 0 6,800,000

79,421,271

NWF8.Gen Fund 24,900,000

#### ALLOCATION OF Non-DIRECT MANAGEMENT A SUPPORT MASS AND INSPECTOR GENERAL (IG):

MANAGEMENT AND SUPPORT INSPECTOR GENERAL		Orand Total \$ 165,677,000 6,800,000						
	Total	172,477,000						
Less Reactor Direct M&S		2,152,159						
Less Materials Direct M&S		0						
Lees MAS Direct PS \$		363,000						
Less Surcharge Direct M&S		267,216						
	Total to Allocate	169,694,625						
		ALLOCATION •			ty2002:			
		Direct	(%)	MASAS Affocation		Direct		MASAQ Allocation
	Reactors	196,410,489	89.85%	118,530,207	Pleacture	178,208,718	67 44%	108,853,004
	Materials	51,527,384	18.32%	31,095,855	Materials	47,818,337	18.30%	28,997 050
	Surcharge	33,254,610	11.83%	20,068,563	Surcharge	37.272.400	14.26%	22,601,991
	744	201 192 464	100.00%	169,694,825	Total	261,299 456	100.00%	158,452,045

Overhead Included in Hourly Rate

(TOTAL (8) is allocated to the Reaction and Muturials Programs overhead (Orth) based on the percentage of their Total Direct (A) to the REACTOR AND MATERIAL BITUTAL DIRECT (C)

Surcharge FTE

SURCHARGE RATE

144.0

\$311,693

REACTOR AND MATERIAL S STRATEGY TOTAL DIRECT FTE TOTAL PGM S,K RATE POM S REACTORS \$61,836,670 \$131,810,646 98,571,080 449.49 HUCLEAR REACTOR BAPETY \$130,734 115 1102.86 118.063 130,182,361 10.00% DIRECT 81,378,528 81,521 141 BURCHARGE \$1,466,766 84.84 \$11,275,000 NUCLEAR MATERIAL SAFETY \$35,296,260 \$22,273,632 116,581 1 100.520 214% \$2,110 9.50 DIRECT 581 141 OH \$12,902,626 \$4,673,616 \$17,600,246 SURCHARGE 3001 708 49.29 \$6,431,848 HUCLEAR WASTE SAPETY \$20,964,833 \$13,177,220 5.80 119,078 600 850 2.30% DIRECT \$1 171 237 108 ОН 87,377,404 81,426,734 \$8,804 138 SURCHARGE \$23,370 0.44 \$75,663 \$3,003,316 INTERNATIONAL NUCLEAR BAPETY & SUPPORT \$179,447 119,632 0.00% 6.00 DIRECT OM \$4,785,700 \$3,513,868 \$1 482,001 BURCHWAGE 1118.05 194,258,310 \$10,745,986 \$79,421,271 \$25,080,425 \$7,926,970 \$32,967,395 202.016 20.00 107,808 2,152,150 \$363 9267.218 \$267,216 0.00 DIRECT SURCHARGE \$33,254,610 2 152,150 \$363 Total Direct M&S and IG 100 415 450 \$63,179 Total Reactor Direct & everhead \$20,068,583 118 530 207 Total Allocated MAS/IG \$1,825 \$83,179 1136.06 314,940,676 TOTAL GRAND TOTAL SURCHARGE \$53,321,548 Lose Offsetting Receipts 87,800 Total Surcharge Less PS\$ \$44,872,300 262,966,762 10.13% REACTORS GRAND TUTAL 314,852,878

\$275,061 (Reactors Grand Total/Reactor total FTE) \$198 (Reactor FTE rate/1776 hours)

REACTOR FTE RATE.

REACTOR HOURLY RATE:

,

MATERIALS		PGM \$,K		FTE	CC rate	TOTAL
NUCLEAR REACTOR SAFETY DIRECT O/H SURCHARGE		\$166		4 67	\$118,063	\$551,754 \$260,141
NUCLEAR MATERIAL SAFETY DIRECT O/H SURCHARGE		\$6,961		183.12	\$115,581	\$21,165,112 \$10,713,929
NUCLEAR WASTE SAFETY DIRECT O/H SURCHARGE		\$18,910		104 86	\$119,078	\$12,486,578 \$6,094,740
INTERNATIONAL NUCLEAR SAFETY & SUPPORT DIRECT O/H		\$0		1.50	\$119,632	\$179,447 \$75,683
SURCHARGE	Subtotal	\$26,037		294.15	•	\$51,527,384
MANAGEMENT AND SUPPORT DIRECT O/H SURCHARGE		\$0		0.00	\$107,608	\$0 \$0
INSPECTOR GENERAL DIRECT O/H		\$0		0 00	\$125,000	\$0 \$0
SURCHARGE Total Direct M&S	Subtotal	\$0		0	_	\$0
Total Materials Direct & overhead		\$26,037		294.15		\$51,527,384 \$31.095.855
Total Allocated M&S	Total	\$26,037	•	294.15 Less Offse MATERIALS GR	tting Receipts	\$82,623,238 \$2,375 \$82,620,863
MATERIALS FTE RATE: MATERIALS HOURLY RATE:	\$280,876 \$158	(Materials Grand To (Materials FTE Rate	tal/Materials total FTE) /1776 hours)			

	Reactors	Materials	Surcharge	Direct PS \$	Off Fee Base	TOTAL
Direct Program Salary and Benefits	\$134,133,692	\$34,382,891	\$25,327,641			193,844,223
Overhead	\$62,276,778	\$17,144,493	\$7,926,970			87,348,240
Allocated M&S/IG	\$118,530,207	\$31,095,855	\$20.068.563			169,694,625
TOTAL	\$314,940,676	\$82,623,238	\$53,323,173	109,215,847	24,900,000	585.002.936
Less offsetting receipts	\$87,800	\$2.375	\$1.625			
GRAND TOTAL	\$314,852,876	\$82,620,863	\$53,321,548			

# **Estimated Collections**

# FY 2003

# ESTIMATED COLLECTIONS \$ in Millions (All dollar amounts are rounded)

# Part 171 Annual Fees

Operating Power Reactors	\$308.8
Spent Fuel Storage/Reactor Decommissioning	37.3
Nonpower Reactors	.3
Fuel Facilities	27.0
Uranium Recovery (billed amt. less subsidy for small entity)	1.5
Rare Earth Facilities	.4
Transportation (billed amt. less subsidy for small entity)	3.9
Materials Users (billed amt. less subsidy for small entity)	20.5
Subtotal Part 171	\$399.7
Part 170 License and Inspection Fees	124.6
Subtotal Parts 171 and 170 Fees	\$524.3
Other Offsetting Receipts	.1
Carryover from Previous FY	0
Net Adjustment	1.9
TOTAL ESTIMATED COLLECTIONS	\$526.3
NWF Appropriation	24.7
6 percent of budget (reduction in fee recovery amount For FY 2003)	33.6
Total Budget Authority	\$584.6



# UNITED STATES NUCLEAR REGULATORY COMMISSION

MILO30050310

WASHINGTON, D.C. 20555-0001

February 10, 2003

NOTE TO:

Glenda C. Jackson

Assistant for Fee Policy and Rules

FROM:

Diane B. Dandois, Chief

License Fee and Accounts Receivable Branch

SUBJECT:

**ESTIMATED FY 2003 COLLECTIONS - 10 CFR 170** 

The following is our estimate of collections for FY 2003.

Facilities Program	Licensing	Inspection	<u>Total</u>
1. Power Reactors			
Part 55 Operator Exams	\$3.7		\$3.7
OLs under review	.1		.1
Standard Plants	2.0		2.0
Topicals	1.5		1.5
Part 50 Amendments	41.0		41.0
Part 50 Inspections	-	58.0	58.0
Decommissioning	1.0	_1.0	<u>\$2.0</u>
	\$49.3	\$59.0	\$108.3
2. Research Reactors	05		05
Total Facilities	\$49.35	\$59.0	\$108.35

Materials Program	<u>Licensing</u>	Inspection	Total
1. Fuel Facilities	\$5.0	\$2.9	\$7.9
2. Spent Fuel Storage	3.2	.4	3.6
3. Transportation	1.2*	-	1.2
4. Uranium Recovery	1.6	.3	1.9
5. Rare Earth Facilities	.4	.1	.5
6. Materials Program	.7	-	.7
Total Materials			
	\$12.1*	\$3.7	\$15.8
Other			
1. Export/Import	46		46
Total Materials	\$12.56	\$3.7	\$16.26
Grand Total	\$61.91	\$62.7	\$124.61

<sup>\*</sup>Includes .1 estimate for transportation route approvals

# Reg Flex Analysis

NOTE: THIS APPENDIX WILL NOT APPEAR IN THE CODE OF FEDERAL REGULATIONS.

# APPENDIX A TO THIS PROPOSED RULE -DRAFT REGULATORY FLEXIBILITY ANALYSIS FOR THE AMENDMENTS TO 10 CFR PART 170 (LICENSE FEES) AND 10 CFR PART 171 (ANNUAL FEES)

## I. Background.

The Regulatory Flexibility Act (RFA), as amended, (5 U.S.C. 601 et seq.) requires that agencies consider the impact of their rulemakings on small entities and, consistent with applicable statutes, consider alternatives to minimize these impacts on the businesses, organizations, and government jurisdictions to which they apply.

The NRC has established standards for determining which NRC licensees qualify as small entities (10 CFR 2.810). These size standards were established on the basis of the Small Business Administration's most common receipts-based size standards and include a size standard for business concerns that are manufacturing entities. The NRC uses the size standards to reduce the impact of annual fees on small entities by establishing a licensee's eligibility to qualify for a maximum small entity fee. The small entity fee categories in §171.16(c) of this proposed rule are based on the NRC's size standards.

From FY 1991 through FY 2000, the Omnibus Budget Reconciliation Act (OBRA-90), as amended, required that the NRC recover approximately 100 percent of its budget authority, less

appropriations from the Nuclear Waste Fund, by assessing license and annual fees. The FY 2001 Energy and Water Development Appropriations Act amended OBRA-90 to decrease the NRC's fee recovery amount by 2 percent per year beginning in FY 2001, until the fee recovery amount is 90 percent in FY 2005. The amount to be recovered for FY 2003 is approximately \$526.3 million.

OBRA-90 requires that the schedule of charges established by rule should fairly and equitably allocate the total amount to be recovered from the NRC's licensees and be assessed under the principle that licensees who require the greatest expenditure of agency resources pay the greatest annual charges. Since FY 1991, the NRC has complied with OBRA-90 by issuing a final rule that amends its fee regulations. These final rules have established the methodology used by NRC in identifying and determining the fees to be assessed and collected in any given fiscal year.

In FY 1995, the NRC announced that, in order to stabilize fees, annual fees would be adjusted only by the percentage change (plus or minus) in NRC's total budget authority, adjusted for changes in estimated collections for 10 CFR Part 170 fees, the number of licensees paying annual fees, and as otherwise needed to assure the billed amounts resulted in the required collections. The NRC indicated that if there were a substantial change in the total NRC budget authority or the magnitude of the budget allocated to a specific class of licenses, the annual fee base would be recalculated.

In FY 1999, the NRC concluded that there had been significant changes in the allocation of agency resources among the various classes of licenses and established rebaselined annual fees for FY 1999. The NRC stated in the final FY 1999 rule that to stabilize fees it would

continue to adjust the annual fees by the percent change method established in FY 1995, unless there is a substantial change in the total NRC budget or the magnitude of the budget allocated to a specific class of licenses, in which case the annual fee base would be reestablished.

Based on the change in the magnitude of the budget to be recovered through fees, the Commission has determined that it is appropriate to rebaseline its part 171 annual fees again in FY 2003. Rebaselining fees would result in increased annual fees for a majority of the categories of licenses, decreased annual fees for other categories (including many materials licensees), and no change for one category.

The Small Business Regulatory Enforcement Fairness Act of 1996 (SBREFA) is intended to reduce regulatory burdens imposed by Federal agencies on small businesses, nonprofit organizations, and governmental jurisdictions. SBREFA also provides Congress with the opportunity to review agency rules before they go into effect. Under this legislation, the NRC annual fee rule is considered a "major" rule and must be reviewed by Congress and the Comptroller General before the rule becomes effective. SBREFA also requires that an agency prepare a guide to assist small entities in complying with each rule for which a final regulatory flexibility analysis is prepared. This Regulatory Flexibility Analysis (RFA) and the small entity compliance guide (Attachment 1) have been prepared for the FY 2003 fee rule as required by law.

## II. Impact on small entities.

The fee rule results in substantial fees being charged to those individuals, organizations, and companies that are licensed by the NRC, including those licensed under the NRC materials

program. The comments received on previous proposed fee rules and the small entity certifications received in response to previous final fee rules indicate that NRC licensees qualifying as small entities under the NRC's size standards are primarily materials licensees. Therefore, this analysis will focus on the economic impact of the annual fees on materials licensees. About 24 percent of these licensees (approximately 1,200 licensees for FY 2002) have requested small entity certification in the past. A 1993 NRC survey of its materials licensees indicated that about 25 percent of these licensees could qualify as small entities under the NRC's size standards.

The commenters on previous fee rulemakings consistently indicated that the following results would occur if the proposed annual fees were not modified:

- 1. Large firms would gain an unfair competitive advantage over small entities.

  Commenters noted that small and very small companies ("Mom and Pop" operations) would find it more difficult to absorb the annual fee than a large corporation or a high-volume type of operation. In competitive markets, such as soils testing, annual fees would put small licensees at an extreme competitive disadvantage with their much larger competitors because the proposed fees would be the same for a two-person licensee as for a large firm with thousands of employees.
- 2. Some firms would be forced to cancel their licenses. A licensee with receipts of less than \$500,000 per year stated that the proposed rule would, in effect, force it to relinquish its soil density gauge and license, thereby reducing its ability to do its work effectively. Other licensees, especially well-loggers, noted that the increased fees would force small businesses to get rid of the materials license altogether. Commenters stated that the proposed rule would result in

about 10 percent of the well-logging licensees terminating their licenses immediately and approximately 25 percent terminating their licenses before the next annual assessment.

- 3. Some companies would go out of business.
- 4. Some companies would have budget problems. Many medical licensees noted that, along with reduced reimbursements, the proposed increase of the existing fees and the introduction of additional fees would significantly affect their budgets. Others noted that, in view of the cuts by Medicare and other third party carriers, the fees would produce a hardship and some facilities would experience a great deal of difficulty in meeting this additional burden.

Approximately 3,000 license, approval, and registration terminations have been requested since the NRC first established annual fees for materials licenses. Although some of these terminations were requested because the license was no longer needed or licenses or registrations could be combined, indications are that other termination requests were due to the economic impact of the fees.

To alleviate the significant impact of the annual fees on a substantial number of small entities, the NRC considered the following alternatives in accordance with the RFA, in developing each of its fee rules since FY 1991.

 Base fees on some measure of the amount of radioactivity possessed by the licensee (e.g., number of sources).

- 2. Base fees on the frequency of use of the licensed radioactive material (e.g., volume of patients).
  - 3. Base fees on the NRC size standards for small entities.

The NRC has reexamined its previous evaluations of these alternatives and continues to believe that establishment of a maximum fee for small entities is the most appropriate and effective option for reducing the impact of its fees on small entities.

#### III. Maximum Fee

The RFA and its implementing guidance do not provide specific guidelines on what constitutes a significant economic impact on a small entity; therefore, the NRC has no benchmark to assist it in determining the amount or the percent of gross receipts that should be charged to a small entity. In developing the maximum small entity annual fee in FY 1991, the NRC examined its 10 CFR Part 170 licensing and inspection fees and Agreement State fees for those fee categories which were expected to have a substantial number of small entities. Six Agreement States, Washington, Texas, Illinois, Nebraska, New York, and Utah, were used as benchmarks in the establishment of the maximum small entity annual fee in FY 1991. Because small entities in those Agreement States were paying the fees, the NRC concluded that these fees did not have a significant impact on a substantial number of small entities. Therefore, those fees were considered a useful benchmark in establishing the NRC maximum small entity annual fee.

The NRC maximum small entity fee was established as an annual fee only. In addition to the annual fee, NRC small entity licensees were required to pay amendment, renewal and inspection fees. In setting the small entity annual fee, NRC ensured that the total amount small entities paid annually would not exceed the maximum paid in the six benchmark Agreement States.

Of the six benchmark states, the maximum Agreement State fee of \$3,800 in Washington was used as the ceiling for the total fees. Thus the NRC's small entity fee was developed to ensure that the total fees paid by NRC small entities would not exceed \$3,800. Given the NRC's FY 1991 fee structure for inspections, amendments, and renewals, a small entity annual fee established at \$1,800 allowed the total fee (small entity annual fee plus yearly average for inspections, amendments and renewal fees) for all categories to fall under the \$3,800 ceiling.

In FY 1992, the NRC introduced a second, lower tier to the small entity fee in response to concerns that the \$1,800 fee, when added to the license and inspection fees, still imposed a significant impact on small entities with relatively low gross annual receipts. For purposes of the annual fee, each small entity size standard was divided into an upper and lower tier. Small entity licensees in the upper tier continued to pay an annual fee of \$1,800 while those in the lower tier paid an annual fee of \$400.

Based on the changes that had occurred since FY 1991, the NRC re-analyzed its maximum small entity annual fees in FY 2000, and determined that the small entity fees should be increased by 25 percent to reflect the increase in the average fees paid by other materials licensees since FY 1991 as well as changes in the fee structure for materials licensees. The

structure of the fees that NRC charged to its materials licensees changed during the period between 1991 and 1999. Costs for materials license inspections, renewals, and amendments, which were previously recovered through part 170 fees for services, are now included in the part 171 annual fees assessed to materials licensees. As a result, the maximum small entity annual fee increased from \$1,800 to \$2,300 in FY 2000. By increasing the maximum annual fee for small entities from \$1,800 to \$2,300, the annual fee for many small entities was reduced while at the same time materials licensees, including small entities, would pay for most of the costs attributable to them. The costs not recovered from small entities are allocated to other materials licensees and to power reactors.

While reducing the impact on many small entities, the NRC determined that the maximum annual fee of \$2,300 for small entities may continue to have a significant impact on materials licensees with annual gross receipts in the thousands of dollars range. Therefore, the NRC continued to provide a lower-tier small entity annual fee for small entities with relatively low gross annual receipts, and for manufacturing concerns and educational institutions not State or publicly supported, with less than 35 employees. The NRC also increased the lower tier small entity fee by the same percentage increase to the maximum small entity annual fee. This 25 percent increase resulted in the lower tier small entity fee increasing from \$400 to \$500 in FY 2000.

The NRC examined the small entity fees again in FY 2001 (66 FR 32452; June 14, 2001), and determined that a change was not warranted to the small entity fees established in FY 2000. The NRC stated in the Regulatory Flexibility Analysis for the FY 2001 final fee rule that it would re-examine the small entity fees every two years, in the same years in which it conducts the biennial review of fees as required by the CFO Act.

Accordingly, the NRC has re-examined the small entity fees for FY 2003, and does not believe that a change to the small entity fees is warranted this year. Unlike the annual fees assessed to other licensees, the small entity fees are not designed to recover the agency costs associated with particular licensees. Instead, the reduced fees for small entities are designed to provide some fee relief for qualifying small entity licensees while at the same time recovering from them some of the agency's costs for activities that benefit them. The costs not recovered from small entities for activities that benefit them must be recovered from other licensees. Given the reduction in annual fees and the relative low inflation rates, the NRC has determined that the current small entity fees of \$500 and \$2,300 continue to meet the objective of providing relief to many small entities while recovering from them some of the costs that benefit them.

Therefore, the NRC is proposing to retain the \$2,300 small entity annual fee and the \$500 lower tier small entity annual fee for FY 2003. The NRC plans to re-examine the small entity fees again in FY 2005.

#### IV. Summary.

The NRC has determined that the 10 CFR Part 171 annual fees significantly impact a substantial number of small entities. A maximum fee for small entities strikes a balance between the requirement to recover 94 percent of the NRC budget and the requirement to consider means of reducing the impact of the fee on small entities. On the basis of its regulatory flexibility analysis, the NRC concludes that a maximum annual fee of \$2,300 for small entities and a lower-tier small entity annual fee of \$500 for small businesses and not-for-profit organizations with gross annual receipts of less than \$350,000, small governmental jurisdictions with a population of less than 20,000, small manufacturing entities that have less than 35

employees, and educational institutions that are not State or publicly supported and have less than 35 employees reduces the impact on small entities. At the same time, these reduced annual fees are consistent with the objectives of OBRA-90. Thus, the fees for small entities maintain a balance between the objectives of OBRA-90 and the RFA. Therefore, the analysis and conclusions previously established remain valid for FY 2003.

# Small Entity Compl. Guide

ATTACHMENT 1 TO APPENDIX A

U. S. Nuclear Regulatory Commission

Small Entity Compliance Guide

Fiscal Year 2003

# Contents

Introduction

NRC Definition of Small Entity

NRC Small Entity Fees

Instructions for Completing NRC Form 526

#### Introduction

The Small Business Regulatory Enforcement Fairness Act of 1996 (SBREFA) requires all Federal agencies to prepare a written guide for each "major" final rule as defined by the Act.

The NRC's fee rule, published annually to comply with the Omnibus Budget Reconciliation Act of 1990 (OBRA-90), as amended, is considered a "major" rule under SBREFA. Therefore, in compliance with the law, this guide has been prepared to assist NRC material licensees in complying with the FY 2003 fee rule.

Licensees may use this guide to determine whether they qualify as a small entity under NRC regulations and are eligible to pay reduced FY 2003 annual fees assessed under 10 CFR Part 171. The NRC has established two tiers of separate annual fees for those materials licensees who qualify as small entities under NRC's size standards.

Licensees who meet NRC's size standards for a small entity must submit a completed NRC Form 526 "Certification of Small Entity Status for the Purposes of Annual Fees Imposed Under 10 CFR Part 171" to qualify for the reduced annual fee. This form can be accessed on the NRC's website at <a href="http://www.nrc.gov">http://www.nrc.gov</a>. The form can then be accessed by selecting "License Fees" and under "Forms" selecting NRC Form 526. For licensees who cannot access the NRC's website, NRC Form 526 may be obtained through the local point of contact listed in the NRC's "Materials Annual Fee Billing Handbook," NUREG/BR-0238, which is enclosed with each annual fee billing. Alternatively, the form may be obtained by calling the fee staff at 301-415-7554, or by e-mailing the fee staff at <a href="mailto:fees@nrc.gov">fees@nrc.gov</a>. The completed form, the appropriate small entity fee, and the payment copy of the invoice should be mailed to the U.S. Nuclear Regulatory Commission, License Fee and Accounts Receivable Branch, to the address indicated on the

invoice. Failure to file the NRC small entity certification Form 526 in a timely manner may result in the denial of any refund that might otherwise be due.

#### NRC Definition of Small Entity

The NRC has defined a small entity for purposes of compliance with its regulations (10 CFR 2.810) as follows:

- 1. Small business--a for-profit concern that provides a service or a concern not engaged in manufacturing with average gross receipts of \$5 million or less over its last 3 completed fiscal years;
- 2. Manufacturing industry-a manufacturing concern with an average number of 500 or fewer employees based upon employment during each pay period for the preceding 12 calendar months;
- 3. Small organizations—a not-for-profit organization which is independently owned and operated and has annual gross receipts of \$5 million or less;
- 4. Small governmental jurisdiction—a government of a city, county, town, township, village, school district or special district with a population of less than 50,000;
- 5. Small educational institution—an educational institution supported by a qualifying small governmental jurisdiction, or one that is not state or publicly supported and has 500 or fewer employees.<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> An educational institution referred to in the size standards is an entity whose primary function is education, whose programs are accredited by a nationally recognized accrediting agency or association, who is legally authorized to provide a program of organized instruction or study, who provides an educational program for which it awards academic degrees, and whose educational programs are available to the public.

To further assist licensees in determining if they qualify as a small entity, we are providing the following guidelines, which are based on the Small Business Administration's regulations (13 CFR Part 121).

- 1. A small business concern is an independently owned and operated entity which is not considered dominant in its field of operations.
- 2. The number of employees means the total number of employees in the parent company, any subsidiaries and/or affiliates, including both foreign and domestic locations (i.e., not solely the number of employees working for the licensee or conducting NRC licensed activities for the company).
- 3. Gross annual receipts includes all revenue received or accrued from any source, including receipts of the parent company, any subsidiaries and/or affiliates, and account for both foreign and domestic locations. Receipts include all revenues from sales of products and services, interest, rent, fees, and commissions, from whatever sources derived (i.e., not solely receipts from NRC licensed activities).
  - 4. A licensee who is a subsidiary of a large entity does not qualify as a small entity.

# NRC Small Entity Fees

In 10 CFR 171.16 (c), the NRC has established two tiers of small entity fees for licensees that qualify under the NRC's size standards. The fees are as follows:

Maximum Annual Fee

Per Licensed

Category

Small Business Not Engaged

# in Manufacturing and Small

# Not-For Profit Organizations

## (Gross Annual Receipts)

\$350,000 to \$5 million	\$2,300
Less than \$350,000	\$500

## Manufacturing entities that

have an average of 500

employees or less

35 to 500 employees	\$2,300
Less than 35 employees	\$500

## **Small Governmental Jurisdictions**

(Including publicly supported

educational institutions)

(Population)

20,000 to 50,000	\$2,300
Less than 20,000	\$500

Educational Institutions that

are not State or Publicly

Supported, and have 500 Employees

or Less

35 to 500 employees	
Less than 35 employees	

\$2,300

\$500

To pay a reduced annual fee, a licensee must use NRC Form 526. Licensees can access this form on the NRC's website at <a href="http://www.nrc.gov">http://www.nrc.gov</a>. The form can then be accessed by selecting "License Fees" and under "Forms" selecting NRC Form 526. Those licensees that qualify as a "small entity" under the NRC size standards at 10 CFR Part 2.810 can complete the form in accordance with the instructions provided, and submit the completed form and the appropriate payment to the address provided on the invoice. For licensees who cannot access the NRC's website, NRC Form 526 may be obtained through the local point of contact listed in the NRC's "Materials Annual Fee Billing Handbook," NUREG/BR-0238, which is enclosed with each annual fee invoice. Alternatively, licensees may obtain the form by calling the fee staff at 301-415-7544, or by e-mailing us at <a href="fees@nrc.gov">fees@nrc.gov</a>.

## Instructions for Completing NRC Small Entity Form 526

- 1. File a separate NRC Form 526 for each annual fee invoice received.
- 2. Complete all items on NRC Form 526 as follows:
  - a. The license number and invoice number must be entered exactly as they appear
     on the annual fee invoice.
  - b. The Standard Industrial Classification (SIC) Code must be entered if known.
  - c. The licensee's name and address must be entered as they appear on the invoice.

    Name and/or address changes for billing purposes must be annotated on the invoice. Correcting the name and/or address on NRC Form 526, or on the invoice does not constitute a request to amend the license. Any request to amend a

license is to be submitted to the respective licensing staffs in the NRC Regional or Headquarters Offices.

- d. Check the appropriate size standard for which the licensee qualifies as a small entity. Check only one box. Note the following:
  - A licensee who is a subsidiary of a large entity does not qualify as a small entity.
  - (2) The size standards apply to the licensee, including all parent companies and affiliates-- not the individual authorized users listed in the license or the particular segment of the organization that uses licensed material.
  - (3) Gross annual receipts means all revenue in whatever form received or accrued from whatever sources --not solely receipts from licensed activities. There are limited exceptions as set forth at 13 CFR 121.104.

    These are: the term receipts excludes net capital gains or losses; taxes collected for and remitted to a taxing authority if included in gross or total income; proceeds from the transactions between a concern and its domestic or foreign affiliates (if also excluded from gross or total income on a consolidated return filed with the IRS); and amounts collected for another entity by a travel agent, real estate agent, advertising agent, or conference management service provider.
  - (4) The owner of the entity, or an official empowered to act on behalf of the entity, must sign and date the small entity certification.

The NRC sends invoices to its licensees for the full annual fee, even though some entities qualify for reduced fees as a small entity. Licensees who qualify as a small entity and file NRC Form 526, which certifies eligibility for small entity fees, may pay the reduced fee, which for a full year is either \$2,300 or \$500 depending on the size of the entity, for each fee category

shown on the invoice. Licensees granted a license during the first six months of the fiscal year, and licensees who file for termination or for a possession only license and permanently cease licensed activities during the first six months of the fiscal year, pay only 50 percent of the annual fee for that year. Such an invoice states the "Amount Billed Represents 50% Proration." This means the amount due from a small entity is not the prorated amount shown on the invoice, but rather one-half of the maximum annual fee shown on NRC Form 526 for the size standard under which the licensee qualifies, resulting in a fee of either \$1150 or \$250 for each fee category billed, instead of the full small entity annual fee of \$2,300 or \$500.

A new small entity form (NRC Form 526) must be filed with the NRC each fiscal year to qualify for reduced fees in that year. Because a licensee's "size," or the size standards, may change from year to year, the invoice reflects the full fee and a new Form 526 must be completed and returned in order for the fee to be reduced to the small entity fee amount.

LICENSEES WILL NOT BE ISSUED A NEW INVOICE FOR THE REDUCED AMOUNT. The completed NRC Form 526, the payment of the appropriate small entity fee, and the "Payment Copy" of the invoice should be mailed to the U. S. Nuclear Regulatory Commission, License Fee and Accounts Receivable Branch at the address indicated on the invoice.

If you have questions regarding the NRC's annual fees, please call the license fee staff at 301-415-7554, e-mail the fee staff at fees@nrc.gov, or write to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Office of the Chief Financial Officer.

False certification of small entity status could result in civil sanctions being imposed by the NRC under the Program Fraud Civil Remedies Act, 31 U.S.C. 3801 et. seq. NRC's implementing regulations are found at 10 CFR Part 13.