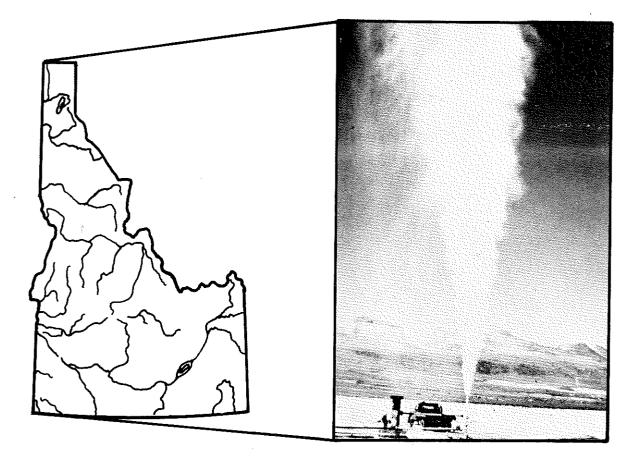
GEOTHERMAL INVESTIGATIONS IN IDAHO

PART I GEOCHEMISTRY and GEOLOGIC SETTING of SELECTED THERMAL WATERS



IDAHO DEPARTMENT OF WATER ADMINISTRATION WATER INFORMATION BULLETIN NO. 30

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GEOTHERMAL INVESTIGATIONS IN IDAHO

Part I

Geochemistry and Geologic Setting of

Selected Thermal Waters

by

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and

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Prepared jointly by the

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and

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GEOTHERMAL INVESTIGATIONS IN IDAHO

Part 1

Geochemistry and Geologic Setting of Selected Thermal Waters

by

H. W. Young and J. C. Mitchell

ABSTRACT

At least 380 hot springs and wells are known to occur throughout the central and southern parts of Idaho. One hundred twenty-four of these were inventoried as a part of the study reported on herein. At the spring vents and wells visited, the thermal waters flow from rocks ranging in age from Precambrian to Holocene and from a wide range of rock types – igneous, metamorphic, and both consolidated and unconsolidated sediments. Twenty-eight of the sites visited occur on or near fault zones while a greater number were thought to be related to faulting.

Measured water temperatures at the 124 wells and springs inventoried ranged from 12^o to 93^oC (degrees Celsius) and averaged 50^oC. Estimated aquifer temperatures, calculated using the silica and the sodium-potassium-calcium geochemical thermometers, range from 5^o to 370^oC and averaged 110^oC. Estimated aquifer temperatures in excess of 140^oC were found at 42 sites. No areal patterns to the distribution of temperatures either at the surface or subsurface were found.

Generally, the quality of the waters sampled was good. Dissolved-solids concentrations range from 14 to 13,700 mg/l (milligrams per liter) and averaged 812 mg/l, with higher values occurring in the southeastern part of the State.

No hot springs or wells were found within the Yellowstone KGRA (known geothermal resource area) in northeastern Idaho. At the Frazier KGRA in Raft River Valley, water temperatures at the surface above 90° C were measured at two wells. Geochemical thermometers indicate temperatures of 135° to 145° C may exist at depths. Dissolved-solids concentrations in waters issuing from the two wells were 1,720 and 3,360 mg/l. The minerals being deposited by these waters consist chiefly of halite (NaCl) and calcite (CaCO₃).

Twenty-five areas were selected for future study. Of these areas, 23 were selected on the basis of estimated aquifer temperatures of 140°C or higher and two on the basis of geologic considerations.

INTRODUCTION

The search for energy resources in the United States continues in an effort to meet increasing demands for electric energy. Widespread interest in converting the natural heat of the earth into electric power, shared by the general public, governmental agencies, and the power industry, stems from the hope that this source of energy will become a viable component of existing modes of power generation. If that hope can be realized, fossil fuel can be conserved, proposed dam sites can be saved for their scenic value, and some of the fears concerning the environmental effects of using nuclear fuels can be avoided.

The recent interest in geothermal energy and the need to establish exploration leasing rights led the United States Congress to pass the Geothermal Steam Act of 1970 (Public Law 91-581, Godwin and others, 1971, p. 10-18) which makes provision for leasing, development, and utilization of geothermal resources found on Federal lands. The Idaho Geothermal Leasing Act of 1972 (sections 47-1601 to 1611, Idaho Code) makes similar provisions for geothermal resources found on State and school lands. As provided in the Federal act, pre-leasing land classification, including Federal, State, and private lands, was conducted on a reconnaissance level by the U. S. Geological Survey and a total of 44 KGRA's (known geothermal resource area) were designated in the nine western states (Godwin and others, 1971, p. 2). Approximately 1.8 million acres of land was included in this classification. Two of the areas in Idaho, the Yellowstone KGRA in eastern Fremont County and the Frazier KGRA in the Raft River basin (fig. 1), include about 21,800 acres and represent about 16 percent of the area in the KGRA's designated in the Pacific Northwest.

In addition to KGRA's, lands potentially valuable for geothermal exploration were also designated. A total of nearly 96 million acres in 14 states is in this category. In Idaho, nearly 15 million acres or approximately 30 percent of the State (fig. 1) was classified as potentially valuable for exploration.

Economic or beneficial present uses of Idaho's geothermal resources, although of long standing, have been of only minor importance (Ross, 1971). These uses have been primarily for irrigation and secondarily for recreation and space heating of a few homes and greenhouses.

Existing knowledge and laws have been adequate with regard to development and regulation of the resource for these minor uses. However, recognition of the possibilities for development of Idaho's geothermal resources for power, also brought the realization that little information concerning both the source of the hot water and its adequacy for power development was available. Despite this lack of information, interest in looking for geothermal areas capable of sustaining power plants is keen and private interests have requested permits from the Idaho Department of Water Administration that would allow them exploration and development rights as provided in Idaho's Geothermal Resources Act of 1972 (sections 42-4001 to 4015, Idaho Code).

In recognition of the needs for information noted above, the U.S. Geological Survey in cooperation with the Idaho Department of Water Administration initiated a study to

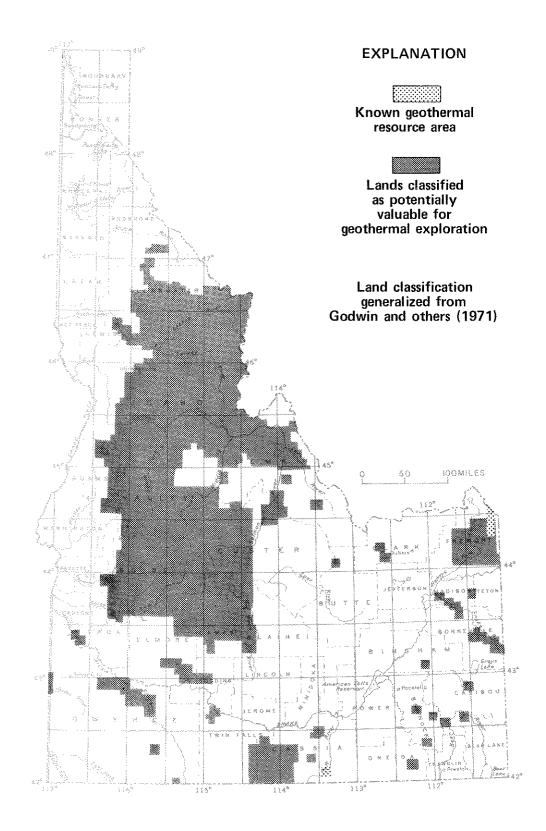


FIGURE 1. Location of known geothermal resource areas and areas classed as potentially valuable for geothermal exploration.

investigate the potential for geothermal resource development in Idaho. This report summarizes the effort in which 124 selected thermal springs and wells were visited during the spring and summer of 1972. The objectives of this progress report are: (1) to present the chemical analyses of 124 selected thermal springs and wells, estimate aquifer temperatures for them, and reconnaissance data on their geologic setting; and (2) to designate for additional study areas where: (a) estimated aquifer temperatures of 140°C or higher (a temperature of 140°C was arbitrarily selected by the authors as the minimum needed for usable water) were found, using the silica and sodium-potassium-calcium geochemical thermometers or (b) favorable geologic conditions indicate work is needed.

Previous Work

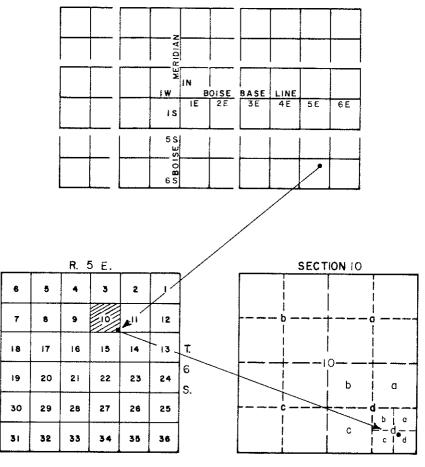
Numerous reports have briefly mentioned or described the occurrence and characteristics of thermal waters within a particular region or section of Idaho. However, only three reports (Stearns and others, 1937, Waring, 1965, and Ross, 1971) have described thermal waters throughout the State. These reports are mainly a collection of pre-existing data compiled by various workers over a time span of approximately 50-60 years. The information given in Stearns and others (1937, p. 136-151) for Idaho is essentially repeated by Waring (1965, p. 26-31). The most comprehensive of the three reports, (Ross, 1971, p. 47-67), includes data on 380 thermal springs and wells, and evaluations of the geothermal potential of some areas. Although the three reports contain much useful information applicable to this investigation, they are lacking in the water-chemistry data needed for purposes of this study.

Well- and Spring-Numbering System

The numbering system used by the U. S. Geological Survey in Idaho indicates the location of wells or springs within the official rectangular subdivision of the public lands, with reference to the Boise base line and meridian. The first two segments of the number designate the township and range. The third segment gives the section number, followed by three letters and a numeral, which indicate the quarter section, the 40-acre tract, the 10-acre tract, and the serial number of the well within the tract, respectively. Quarter sections are lettered a, b, c, and d in counterclockwise order from the northeast quarter of each section (fig. 2). Within the quarter sections, 40-acre and 10-acre tracts are lettered in the same manner. Well 6S-5E-10ddd1 is in the SE¼ SE¼ SE¼ SE¼ Sec. 10, T. 6 S., R. 5 E., and was the first well inventoried in that tract. Springs are designated by the letter "S" following the last numeral; for example, 4S-13E-30adb1S.

Use of Metric Units

In this report, metric units are used to present concentrations of water-quality parameters determined by chemical analyses and the temperature of water. Chemical data for concentrations are given in milligrams per liter (mg/l) rather than in parts per million (ppm), the units used in earlier reports of the U.S. Geological Survey. However, numerical values for chemical concentrations given in this report would be essentially the same



6S-5E-10ddd1

FIGURE 2. Diagram showing the well- and spring-numbering system.

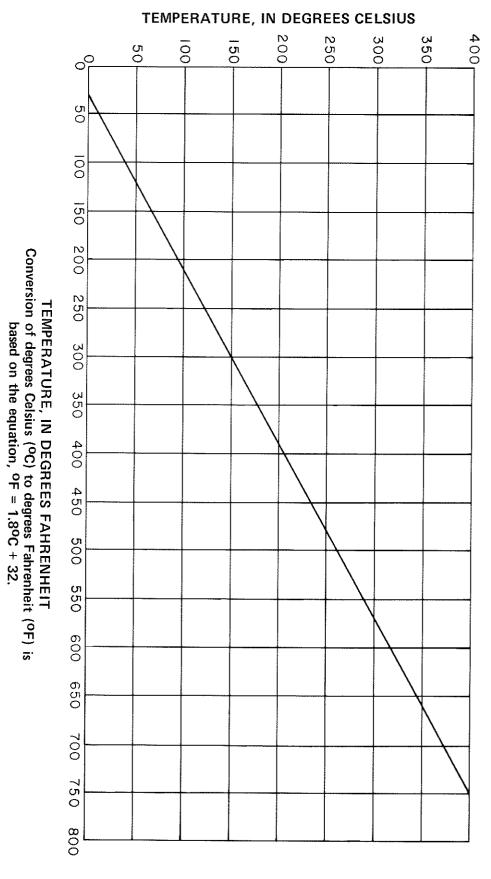
whether reported in terms of milligrams per liter or parts per million. Water temperatures are presented in degrees Celsius (^oC). Figure 3 shows the relation between degrees Fahrenheit and degrees Celsius.

METHODS OF DATA COLLECTION

Selection of Sampling Sites

There are at least 380 thermal springs and wells in Idaho (Ross, 1971, p. 47-64). Because the time required to visit all of these was considered excessive, only a limited number of them could be visited, examined, and water samples collected. Generally, selection of the 124 springs and wells visited was made using the following criteria: (1) location within a classified area, figure 1; (2) temperature known or reported to be above 20°C; (3) known or reported water chemistry suggestive of higher temperatures at depth; or

FIGURE 3. Temperature-conversion graph.



(4) geologic conditions suggesting an association with some inferred heat source. Where several springs or wells were closely grouped, water from the spring or well having the highest water temperature at the surface was preferentially sampled. This procedure was based on the hypothesis that the hottest waters would best reflect conditions at depth. That is, they probably would not have undergone as large a temperature decrease through conduction with the wall rock, alteration of composition by mixing with waters of intermediate levels, flashing to steam, or other alteration processes during their ascent to the surface.

Measurements of Water Quality and Quantity

Field data collected at each sampled site included measurements of pH, water temperature at the surface, and discharge. These measurements were made as close as possible to the spring vent or well discharge pipe. In some instances, only estimates of discharge could be obtained.

Water samples were collected at each spring or well for standard chemical analysis. A separate sample was collected for silica determination. This sample was diluted in the field with distilled water (one-part sample to nine-parts distilled water) to prevent silica polymerization prior to analysis.

Geologic Reconnaissance

A brief geologic reconnaissance made at each site included (1) identification of the lithology at or near the spring vent, and (2) identification of the structural setting of the site with emphasis on faulting and the intersection of fracture zones. Available geologic maps were used to aid understanding of geologic conditions in areas of interest and to determine the age of the rocks. In addition, available drillers' logs were examined to assess well construction, and aguifer or aguifers penetrated by the well.

Active deposition of silicate or carbonate minerals at or near the sample spring or well was noted where possible.

GEOLOGY OF THERMAL-WATER AREAS

General Considerations

The close association of thermal springs with main belts of present or geologically recent volcanic activity was noted by Waring (1965, p. 4). As noted by Waring, the occurrence of thermal waters is most common in extensive areas of lava flows of Tertiary and later geologic age.

Although the association of geothermal activity with specific rock types has not been established, in many areas geothermal phenomena seem more closely associated with acidic volcanic rocks of rhyolitic to dacitic composition, as well as their glassy equivalents, rather than with the more basaltic volcanic types (Healy, 1970, p. 574). The more favorable areas for exploration and development of geothermal steam are probably characterized by recent normal faulting, volcanism, and high heat flow (Grose, 1971, p. 1). Grose further states that thermal springs commonly emerge from faults along caldera margins and that some thermal water areas are indirectly associated with surface or shallow subsurface, time-related volcanism which is not evident in the immediate thermal spring area. The heat source in these areas is believed, in most cases, to come from shallow, magmatic intrusive bodies, that transfer their heat to circulating ground water.

Generalized Geologic Setting of Idaho

The State of Idaho is underlain by rocks of igneous, metamorphic, and sedimentary origins (fig. 4). These formations range in age from Precambrian to Holocene and represent a varied and complex geologic history. Large scale igneous activity has occurred throughout most of the State. Cenozoic lava flows ranging in composition from rhyolite to basalt are exposed in most of the western, central, and southern parts of the State, while Mesozoic and Cenozoic granitic rocks are the predominant rock type of large areas of central Idaho. Marine sedimentary rocks of Paleozoic age are the principal rock type of southeastern Idaho, while metamorphic rocks of Precambrian age are exposed in northern and east-central Idaho.

For purposes of this report the geology of the State of Idaho is divided into nine map units. Each unit was selected on the basis of age and lithologic considerations. The areal distribution and descriptions of these units are given in figure 4.

Although the occurrence of thermal activity and its association to a particular rock type in Idaho is obscure, known thermal anomalies are limited to the central and southern parts of the State. The occurrence and associated rock type of sampled springs and wells is discussed in the following sections.

Inventoried Springs and Wells

A brief description of the geology, including the age and lithology of the spring vent or aquifer, and where possible, the controlling structure, and the active deposition at each spring and well is given in table 1. These descriptions indicate that thermal springs and wells throughout the State issue from a great diversity of rocks types of nearly all ages. However, the lithology and age of the spring vent or aquifer may not be indicative of the aquifer from which the thermal waters originate. Many thermal springs in central Idaho occur in association with fault zones in Cretaceous and Tertiary granitic and related rocks, whereas springs and wells along the margins of the Snake River Plain occur in Cenozoic basaltic and rhyolitic lava flows and associated sedimentary rocks. In southeastern Idaho, springs and wells are primarily associated with fault zones in Paleozoic marine sedimentary rocks that may, in places, be overlain by unconsolidated valley fill.

GEOLOGIC ENVIRONMENT OF SELECTED SPRINGS AND WELLS IN IDAHO

(Dash in column indicates unknown or not observed.)

Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active E Siliceous)eposition Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fig. 6
			<u>A</u> [A COUNTY				
5N 1E 35aca1	Pliocene and Pleistocene sediments	-	-	-	-	Flowing well	Savage, 1958	
4N 2E 29acd1	Pliocene and Pleistocene sediments	-	-	-	-	Flowing well; slight sulfur odor	Savage, 1958	
3N 2E 12cdd1	Pliocene and Pleistocene sediments	Northwest trend- ing fault	Yes	Yes	-	Flowing well; sulfur odor	Savage, 1958	
			ADA	MS COUNTY				
White Licks Hot Springs 16N 2E 33bcc15	Quaternary alluvium, proba- bly less than 5 feet thick, near Miocene basalt and Cretaceous granitic rocks	-	-	Yes	Yes	Numerous spring vents; gas present in several vents; sulfur odor; temperature range 63 to 65 ⁰ C	Waring, 1965	1
Zim's Resort Hot Springs 20N 1E 26ddb1S	Quaternary alluvium near Miocene basalt	Northwest trend- ing normal fault	-	Yes	Yes	Slight sulfur odor	Hamilton, 1969	
Krigbaum Hot Springs 19N 2E 22cca1S	Cretaceous granitic rocks near Miocene basalt	Northeast trend- ing normal fault	-	Yes	-	Two spring vents; temper- ature of 40 and 43 ⁰ C	Newcomb, 1970	
Starkey Hot Springs 18N 1W 34dbb1S	Miocene basalt	-	-	Yes	Yes	Seven spring vents; sulfur odor; second- ary calcite in basalt near spring vents	Livingston and Laney, 1920	
			BANN	OCK COUNTY				
5S 34E 26dab1	Pliocene and Pleistocene sediments (?)	-	-	Yes	-	Flowing well; slight sulfur odor; driller's log available	Ross, 1971	2
Lava Hot Springs 95 38E 21ddab1S	Paleozoic quartzite and younger travertine	Fault	-	Yes	Yes	Numerous spring vents	Stearns and others, 1938	3
Downata Hot Springs 12S 37E 12cdc1S	Quaternary alluvium near Tertiary sediments		-	-	Yes (?)	-	Norvitch and Larson, 1970	
			BEAR	LAKE COUNTY				
Bear Lake Hot Springs 15S 44E 13cca1S	Paleozoic limestone	North trending fault	-	Yes	-	Numerous spring vents; sulfur odor	Dion, 1969	4
			BLAI	NE COUNTY				
1S 17E 23aab1	Quaternary alluvium (?)	-	-	Yes	-	Flowing well; sulfur odor; driller's log available	Smith, 1959	5

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Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active D Siliceous	eposition Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fig. 6
			BLAINE C	OUNTY (Cont'd	.)	······································		
Guyer Hot Springs 4N 17E 15aac1S	Paleozoic limestone	Northwest trend- ing fault (?)	Yes	Yes	Yes	Numerous spring vents; hydrogen sulfide odor; temperature range 55 to 70½°C	Umpleby and others, 1930	
Clarendon Hot Springs 3N 17E 27dcb1S	Paleozoic quartzite	-	-	-	Yes (?)	Numerous spring vents; sulfur odor; tempera- ture range 42 to 47°C	Umpleby and others, 1930	
Hailey Hot Springs 2N 18E 18dbb1S	Paleozoic limestone	-	Yes	-	Yes	Numerous spring vents; sulfur odor	Umpleby and others, 1930	
Condie Hot Springs 15 21E 14dd1S	Quaternary alluvium near Pleistocene basalt	-	-	Yes	Yes (?)		Stearns and others, 1938	
1S 22E 1da1S	Quaternary alluvium near Holocene basalt and Paleozoic quartzite	-	-	Yes	Yes	Three spring vents	Ross, 1971	
			<u>B01</u>	SE COUNTY				
Bonneville Hot Springs 10N 10E 31c15	Cretaceous granitic rocks	-	Yes	Yes	-	Eight spring vents and numerous seeps; slight sulfur odor; temperature range 68 to 85°C; granitic rock silicified in places	Waring, 1965	6
9N 3E 25bac1S	Cretaceous granitic rocks	-	Yes	Yes	-	One vent; slight sulfur odor	Waring, 1965	7
Kirkham Hot Springs 9N 8E 32caclS	Cretaceous granitic rocks	-	Yes	Yes	Yes	Numerous spring vents; temperature range 48 to 65 ⁰ C	Waring, 1965	
8N 5E 1bcb1S	Quaternary alluvium overlying Cretaceous granitic rocks	-	-	-	-	-	Anderson, 1947	
8N 5E 10bdd1s	Cretaceous granitic rocks	-	-	-	-	-	Anderson, 1947	
			BONNE	VILLE COUNTY				
1N 43E 9cbb1S	Quaternary alluvium with travertine deposits near Paleozoic limestone	Northwest trend- ing fault	-	Yes	Yes	Six spring vents; sulfur odor; temperature range 23 to 25 ⁰ C	Jobin and Shroeder, 1964	8
			BUT	TE COUNTY				
3N 25E 32cdd1	Pleistocene basalt	-	-	-	-	Driller's log available	-	
3N 27E 9abb1	Pleistocene basalt and sediments	-	-	-	-	Driller's log available	Ross, 1971	

Instruction	Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active D Siliceous	Active Deposition iceous Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fig. 6
a Outermark of the constraint a a a a a a Cretecous grantic a b<				CAM	AS COUNTY				
Contactores grantite roots and statistic sites contact with Oligoenes sites contact with Contact settime and sites contact with Contact settime and support with contact support with contact support with contact support with support settime support with contact support with support settime support settime support settime support settime support settime support settime support settime	Wardrop Hot Springs IN 13E 32abb1S	Quaternary alluvium near Pleistocone basalt and Cretaceous granitic rocks	ı	I	1	Yes	Numerous spring vents	Walton, 1962	ы
Centenous gravitic rocks sittic votants rocks · · · · · · · · · · · · · · · · · · ·	Worswick Hot Springs 3N 14E 28ca1S	Cretaceous granitic rocks	I	Yes	Yes	ı	Numerous spring vents; granitic rock silicified in places; possible in- tersection of faults	Umpleby, 1913	
Quatemary alluvian - - Flowing well Quatemary alluvian meat - Yes Yes Flowing well Pleistocore basalt - - Yes Yes Yes Pleistocore basalt - - - - - - Pleistocore - - Yes Yes Yes Yes Yes Pleistocore - - - - - - - - Pleistocore - - - - - - - - Pleistocore - - - - - - - - - Pleistocore - <td>Elk Creek Hot Springs IN 15E 14ada1S</td> <td>Cretaceous granitic rocks near contact with Oligocene silicic volcanic rocks</td> <td></td> <td></td> <td>Yes</td> <td>1</td> <td>Five spring vents and numer- ous seeps; temperature range 43 to 53½°C</td> <td>Walton, 1962</td> <td></td>	Elk Creek Hot Springs IN 15E 14ada1S	Cretaceous granitic rocks near contact with Oligocene silicic volcanic rocks			Yes	1	Five spring vents and numer- ous seeps; temperature range 43 to 53½°C	Walton, 1962	
Quatemary alloyium Test Test is proving well; driller's log wells) Quatemary alloyium meat - Yes Pawerus spring vents; log wells) Quatemary alloyium meat - Yes Yes Pawerus spring vents; log wells) Plocene und Pleistocene basht and theistocene basht and theistocene basht and theistocene basht the dot; driller's log wells) - - Yes Pamerus spring vents; log wells) Plocene und Pleistocene basht - - Yes Yes Suither stage 62 to the state of the state	1S 12E 31cbc1	Quaternary alluvium	1	ŀ	1	ı	Flowing well	Walton, 1962	
Quaternary allwium mear responsibility of the statistic rocks Test is the statistic result of the statistic rocks Test is the statistic result of the statistic rocks Plocene basait and Greeceous granit rocks - <td< td=""><td>1S 13E 27ccb1</td><td>Quaternary alluvium</td><td>I</td><td>Yes</td><td>I</td><td>ı</td><td>Flowing well; driller's log available</td><td>Walton, 1962</td><td></td></td<>	1S 13E 27ccb1	Quaternary alluvium	I	Yes	I	ı	Flowing well; driller's log available	Walton, 1962	
Placeme and Pleistoceme - - - Sulfur odor; driller's log available Placeme and Pleistoceme - - - Sulfur odor; driller's log available Placemery travertine Mest trending - - - Sulfur odor; driller's log available Quatemary travertine Mest trending - - Yes Sulfur odor; driller's log available Placemer travertine Mest trending - - Yes Sulfur odor; driller's log Holoceme travertine North trending - Yes Yes Sulfur odor; driller's log Holoceme travertine North trending - Yes Yes Sulfur odor; driller's log Holoceme travertine North trending - Yes Yes Sulfur odor Holoceme travertine Yes Yes Yes Yes Yes Holoceme travertine Yes Yes Yes	Barron's Hot Springs 1S 13E 34bcc1S	Quaternary alluvium near Pleistocene basalt and Cretaceous granitic rocks	ı		Yes	Yes	Numerous spring vents; temperature range 62 to 71 ⁰ C	Walton, 1962	
Plicene and Pleistocene - - - Sulfur odor; driller's log available sediments ARIBOL COUNTY ARIBOL COUNTY Available Quaternary travertine West tranding - Yes Ten spring vents; fault) Pleistocene basalt North trending - Yes Ten spring vents; Holocene travertine North trending - Yes Namerous spring vents; fault) - Yes Yes Namerous spring vents; fault) - Yes Yes Sight sulfur odor; fault) - Yes Yes Sight sulfur odor; fault) - Yes Yes Yes fault - Yes Yes				CAN	YON COUNTY				
CARIBOL COUNT Quatemary travertine West trending fault - Yes Ten spring vents; slight sulfur odor; temperature range 34 Holocene travertine North trending - Yes Numerous pring vents; slight sulfur odor; temperature range 34 Holocene travertine North trending - Yes Numerous pring vents; slight sulfur odor; temperature range 34 Holocene travertine North trending - Yes Numerous pring vents; slight sulfur odor; slight sulfur odor; slight sulfur odor; slight sulfur odor; temperature range 34 - - - Yes Numerous pring vents; slight sulfur odor; temperature range 24 - - - Yes Yes Numerous pring vents; temperature range 24 Pleistocene sediments - - Yes Yes Yes Pleistocene sediments - - Yes Yes Yes Ploteene sediments - - Yes Yes Yes Proceambrian quartzite North trending Yes Yes Yes Yes Ploteene silicit - - Yes Yes Yes Yes Ploteene silicit - - Yes - Flowing well; sulfur Ploteene silicit - -	2N 2W 34abcl	Pliocene and Pleistocene sediments	1	r	I	ı	Sulfur odor; driller's log available	Savage, 1958	
Quaternary travertine West trending fault (Pelican fault) - Yes Ten spring vents; slight sulfur odor; temperature range 34 Holocene travertine North trending - Yes Numerous spring vents; slight sulfur odor; slight sulfur odor; slight sulfur odor; slight sulfur odor; slight sulfur odor - - Yes Numerous spring vents; slight sulfur odor; slight sulfur odor - - Yes Numerous spring vents; slight sulfur odor; slight sulfur odor - - - Yes Yes - - Yes Yes Yes - - Yes Yes Yes - - Yes Yes Yes Pleistocene sediments - - Yes Yes Precambrian quartzite North trending Yes Yes Yes Pliocene silicic - Yes Yes Yes Pliocene silicic - Yes Yes Yes				CAR	IBOU COUNTY				
Holocene travertine North trending - Yes Numerous spring vents; slight sulfur odor; temperature range 24 temperature range 24 tem	6S 41E 19baalS	Quaternary travertine	West trending fault (Pelican fault)	I	Yes	Yes	Ten spring vents; slight sulfur odor; temperature range 34 to 42°C	Mansfield, 1927	O1
- - - Yes ? Flowing well; slight Pleistocene sediments - - Yes ? Flowing well; slight Precambrian quartzite - - Yes ? Flowing well; slight Precambrian quartzite North trending Yes Yes ? Plowing well; sulfur Precambrian quartzite North trending Yes Yes ? Plowing well; sulfur Precambrian quartzite North trending Yes Yes ? Plowing well; sulfur Precambrian quartzite North trending Yes Yes ? Plowing well; sulfur Precambrian quartzite North trending Yes ? Plowing well; sulfur Suzallable Pliocene silicic - - Yes - Plowing well; sulfur Suzallable Pliocene silicic - - Yes - Plowing well; sulfur Volcanic rocks - - Yes - Plowing well; sulfur Ploocene silicic - - Yes - Plowing well; sulfur Volca	Soda Springs 9S 41E 12add1S	Holocene travertine near Pleistocene basalt	North trending thrust fault		Yes	Yes	Numerous spring vents; slight sulfur odar; temperature range 24 to 31ºC	Armstrong, 1969	
Yes Yes (?) Flowing well; slight Bleistocene sediments - Yes (?) Flowing well; aller's Precambrian quartzite North trending Yes Yes (?) Plowing well; driller's fault fault foot Yes Yes - Flowing well; sulfur fault - Yes Yes - Flowing well; sulfur odor; driller's log volcanic rocks Yes - Flowing well; sulfur volcanic rocks Yes - Goor; driller's log available available				CAS	SIA COUNTY				
Pleistocene sediments - Yes Yes<		1	ı	ı	Yes		Flowing well; slight sulfur odor	Stearns and others, 1938	10
Precambrian quartziteNorth trendingYes-Flowing well; sulfurfaultodor; driller's loggualtavailablePliocene silicic-Yes-Flowing well; sulfurvolcanic rocksYesodor; driller's log	15S 26E 23ddc1	Pleistocene sediments	I	ł	Yes	Yes (?)	Flowing well; driller's log available	Nace and others, 1961	10
Pliocene silicic - Yes - Flowing well; sulfur volcanic rocks - odor; driller's log available	11S 25E 11cca1	Precambrian quartzite	North trending fault	Yes	Yes	ı	Flowing well; sulfur odor; driller's log available	Crosthwaite, 1957	
	14S 21E 34bdc1	Pliocene silicic volcanic rocks	ı	,	Yes	1	Flowing well; sulfur odor; driller's log available	Piper, 1923	

Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active Deposition Siliceous Carbona	iosition Carbonates	Coe Coe		Principal Refer- ence for	Area No.
					1	C V TOTION	Leologic Setting	Fig. 6
: - -			CASSIA COUNTY	TY (Cont'd.)				
Oakley Warm Spring 14S 22E 27dcb1S	Precambrian quartzite	ſ	ı	ı	Yes (?)	Slight sulfur odar	Anderson, 1931	
15S 24E 22ddb1	ı		I	Yes	,	Flowing well	Ross, 1971	
			CLARK COUNTY	COUNTY				
Warm Springs 11N 32E 25aac1S	Quaternary alluvium near Paleozoic lime- stone	ł	1	1	ì	Twelve spring vents; temper- ature range 26 to 290C; travertine deposits near spring vents	Stearns and others, 1939	
Lidy Hot Springs 9N 33E 2bbc1S	Miocene and Pliocene silicic volcanic rocks	North trending fault	ŀ	Yes	Yes (?)	Travertine deposits near spring vents	Stearns and others, 1939	
			CUSTER	CUSTER COUNTY				
8N 17E 32bcalS	Quaternary alluvium near Tertiary silicic volcanic rocks	1	ı	Yes	Yes	Numerous spring vents; hydrogen sulfide odor; temperature range 40 to 54°C; secondary quartz in volcanic rocks mear spring vents	Waring, 1965	П
14N 19E 34daal	ı	ı	1	I	I	Flowing well		
Sunbeam Hot Springs 11N 15E 19c1S	Cretaceous granitic rocks	,	Yes	Yes	Yes	Numerous spring vents; slight hydrogen sulfide odor; temperature range 65 to 7,602	- Choate, 1962	
Sullivan Hot Springs 11N 17E 27bdd1S	Contact between Oligocene silicic volcanic rocks and Paleozoic dolomite and argillite	,	ł	Yes	Yes	Hydrogen sulfide odor	Ross, 1937	
Barney Hot Springs 11N 25E 23cab1S	Quaternary alluvium	ţ	1	1	Yes	,	Waring, 1965	
Stanley Hot Springs 10N 13E 3cab1S	Quaternary alluvium near Cretaceous granitic rocks	Northeast trend- ing fault	ī	Yes	Yes	Six spring vents and numer- ous seeps; hydrogen sulfide odor; temperature range 31 to 41°C	Choate, 1962	
Slate Creek Hot Springs 10N 16E 30alS	Paleozoic argillite	1		Yes	Yes	Eight spring vents; hydrogen sulfide odor; temperature range 52 to 50°C	Ross, 1937	
			ELMORE COUNTY	ALNNOC				
55 SE 34bdcl	Pliocene and Pleistocene sediments (?)	1	ı	Yes	Yes	Flowing well; hydrogen sulfide odor	Ralston and Chapman, 1968	12

Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active De Siliceous	Active Deposition iceous Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fig. 6
			ELMORE CO	COUNTY (Cont'd.)				
Neinmeyer Hot Springs SN 7E 24b1S	Cretaceous granitic rocks	4	Yes	ı	Yes (?)	Thirteen spring vents; gas present at one vent; temperature range 68 to 76 ⁰ C	Waring, 1965	
Dutch Frank's Spring SN 9E 7b1S	Cretaceous granitic rocks	1	Yes	Yes	Yes (?)	Numerous spring vents; gas present at one vent; temperature range 53 to 65°C	Waring, 1965	
Paradise Hot Springs 3N 10E 33bd1S	Cretaceous granitic rocks	ł	i	ŀ	Yes	Several spring vents	Waring, 1965	
35 8E 36cda1	Pliocene and Pleistocene. sediments (?)	I	3	I	ł	Flowing well	Dion and Griffiths, 1967	
Latty Hot Springs 3S 10E 31ddb1S	Pleistocene basalt	Northwest trend- ing fault	·	1	ŧ	ţ	Malde and others, 1963	
4S 8E 36bbal	Pliocene and Pleistocene sediments	1	ï	ı	1	Slight hydrogen sulfide odor; driller's log available	Ralston and Chapman, 1968	
45 9E 8ab1	Pliocene and Pleistocene sediments and basalt	·	1	Yes	ı	Flowing well; driller's log available	Raiston and Chapman, 1968	
5S 10E 7acd1	Pliocene and Pleistocene sediments (?)	,	ł	ı	1	Flowing well; slight sulfur odor	Ralston and Chapman, 1968	
5S 10E 32bdb1	Pliocene and Pleistocene sediments (?)	ı	ŀ	Yes	ı	Flowing well; sulfur odor; driller's log available	Ralston and Chapman, 1968	
			FRAN	FRANKLIN COUNTY				
Maple Grove Hot Springs 13S 41E 7acalS	Paleozoic quartzite (?)	North trend- ing fault	I	Yes	Yes	Numerous spring vents; slight sulfur odor	Dion, 1969	13
14S 39E 36adal	Quaternary alluvium (?)	ł	ŀ	ı	I	Slight sulfur odor	Dion, 1969	13
Wayland Hot Springs 15S 39E 8bdc1S	Quaternary alluvium with travertine deposits	Northwest trend- fault	ŗ	Yes	Yes	Numerous spring vents	Dion, 1969	04 Jung
15S 39E 17bcd1	Quaternary alluvium with travertine deposits	Northwest trend- ing fault	ı	Yes	Yes	Flowing well near Squaw Hot Springs	Dion, 1969	13
			FREMO	FREMONT COUNTY				
Ashton Warm Springs 9N 42E 23dab1S	Pleistocene basalt		ŀ	I	ı	T	Stearns and others, 1939	14

13

Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active D Siliceous	Active Deposition iceous Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fiv. 6
		лото и стали и 	FREMONT COUNTY	OUNTY (Cont'd.)				
Big Springs 14N 44E 34bbb1S	Quaternary obsidian (rhyolite)	ŀ	I	ŗ	ł	Numerous spring vents; tem- perature range 10½ to 12 ⁰ C	Hamilton, 1965	
Lily Pad Lake 10N 45E 35abc1S	Tertiary rhyolite ash flows	·	I)	ł	Assumed numerous small seeps; no inflow or out- flow channels	Hamilton, 1965	
7N 41E 35cdd1	Tertiary silicic volcanic rocks (?)	F	÷	Yes	I	T		
			GE	GEM COUNTY				
Røystone Hot Springs 7N 1E &dda1S	Quaternary alluvium near Miocene basalt	I	ı	ŀ	I	Five spring vents	Newcomb, 1970	15
7N IE 9cdc1S	Quaternary alluvium near Miocene basalt	ı	1	ı	ı	,	Newcomb, 1970	
			000	GOODING COUNTY				
4S 13E 28ab1	F	·	ł	Yes	F	Flowing well	Stearns and others, 1938	
White Arrow Hot Springs 4S 13E 30adb1S	Quaternary alluvium near Pliocene basalt	I	ł	Yes	Yes	Four spring vents	Malde and others, 1963	
5S 12E Jaaal	Pliocene sediments and basalt	·	ı	Yes	F	Flowing well; driller's log available	Malde and others, 1963	
			IDA	IDAHO COUNTY				
Weir Creek Hot Springs 36N 11E 13b1S	Cretaceous granitic rocks	3	Yes	ı	,	Six spring vents; temper- ature range 44 to 47½C	Waring, 1965	
Jerry Johnson Hot Springs 36N 13E 18a1S	Cretaceous granitic rocks	I	I	Yes	1	Eight spring vents; tem- perature range 41 to 48°C	Waring, 1965	
Red River Hot Springs 28N 10E 3d1S	Cretaceous granitic rocks	ţ	Yes	I	I	Nine spring vents; temper- ature range 37 to 55°C	Waring, 1965	
Riggins Hot Springs 24N 2E 14dac1S	Quaternary alluvium, probably less than 5 feet thick, overlying Paleozoic and Mesozoic gneiss	North trend- ing normal fault	I	Yes	Yes	Four spring vents and numerous seeps	Hamilton, 1969	
Burgdorf Hot Springs 22N 4E 1bdc1S	Quaternary alluvium near Cretaceous granitic rocks	1	F	Yes	Yes	Two spring vents	Waring, 1965	

Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active Deposition Siliceous Carbona	posítion Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fig. 6
			JEPFER	JEFFERSON COUNTY				
Heise Hot Springs 4N 40E 25dcb1S	Tertiary silicic volcanic rocks	Northwest trend- ing fault	I	Yes	r	Sulfur odor; extensive travertine deposits	Stearns and others, 1938	Ø
			TEMH	LEMHI COUNTY				
Big Creek Hot Springs 23N 18E 22c1S	Cretaceous granific rocks, altered, strong linea- tions (?)		Yes	Yes	(1) seY	Fifteen spring vents; slight sultur odor; tem- perature range 82 to 97 ⁰ C; travertine deposits below present spring vents	Waring, 1965	16 I
Salmon Hot Springs 20N 22E Sabd1S	Contact between Oligocene basalt and older tuffaceous rocks	Northeast trend- ing fault	1	Yes	I	Three spring vents	Forrester, 1956	17
Sharkey Hot Springs 20N 24E 34ccclS	Oligocene silicic volcanic rocks	Northwest trend- ing fault	I	Yes	ł	Silica deposition along fault trace above spring vent	Anderson, 1957	17
16N 21E 18adc1S	Quaternary alluvium, probably less than 5 fect thick, near Precambrian quartzite	·		Yes	ı		Ross, 1963	80 F
			MADIS	MADISON COUNTY				
Green Canyon Hot Springs 5N 43E 6bcalS	Tertiary silicic volcanic rocks	I	1	Yes	I	Travertine deposits below spring vents	Waring, 1965	
			ONEI	ONEI DA COUNTY				
14S 36E 27cda1S	Quaternary alluvium with travertine deposits	I	ı	Yes	Yes	One spring vent	Burnham and others, 1969	19
Pleasantview Warm Springs 15S 35E 3aabiS	Quaternary alluvium	ı	ſ	Yes	ı	Numerous spring vents	Burnham and others, 1969	19
Woodruff Hot Springs 16S 36E 10bbc1S	Paleozoic limestone	Northwest trend- ing fault (?)	1	Yes	ı	Nine spring vents; temperature range 27 to 32°C	Burnham and others, 1969	19
12S 34E 36bcb1S	Paleozoic limestone	1	ł	r	ł	Numerous spring vents	Piper, 1924	
			OWYHEE	EE COUNTY				
4S 2E 32bcc1	Pliocene sediments and basalt, and Tortiary silicic volcanic rocks (?)	,	ſ	ł	Yes	Flowing well; sulfur odor	Ralston and Chapman, 1969	20
55 3E 26bcb1	Pliocene sediments and basalt, and Tertiary silicic volcanic rocks (?)	I	Yes (?)	Yes	Yes	Flowing well	Ralston and Chapman, 1969	20

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TABLE 1 (Cont'd.)

Officient of the state of the stat	Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active I Síliceous	Deposition Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No. Fig. 6
The second section of the second sec					COUNTY (Cont'd.)				
Interest state i <		ne sediments	F	Yes	Yes	I	Flowing well; sulfur odor; driller's log available	Ralston and Chapman, 1969	20
Internet of the solution of the solutio			I	ł	Yes	ł	Flowing well; driller's log available	Littleton and Crosthwaite, 1957	20
Holocue sedients <td></td> <td></td> <td>ŗ</td> <td>I</td> <td>I</td> <td>1</td> <td>Flowing well; slight sulfur odor; driller's log avail- able</td> <td>Litteton and Crosthwaite, 1957</td> <td>20</td>			ŗ	I	I	1	Flowing well; slight sulfur odor; driller's log avail- able	Litteton and Crosthwaite, 1957	20
Piecees silicio volcani-·Yes <t< td=""><td></td><td>Pliocene sediments</td><td>I</td><td>1</td><td>I</td><td>٩</td><td>Driller's log available</td><td>Ralston and Chapman, 1969</td><td>20</td></t<>		Pliocene sediments	I	1	I	٩	Driller's log available	Ralston and Chapman, 1969	20
Contact between Place ·	7S SE 7abbl	Pliocene silicic volcanic rocks	I	I	Yes	I	Flowing well; driller's log available	Ralston and Chapman, 1969	20
Placene slitic volcanic Fault r r r respins volta Maring, 1965 Placene sediments - - - Yes Flaving well; Maringen Maring, 1965 Placene sediments - - Yes Flaving well; Maringen Maring, 1965 Placene sediments - - Yes Flaving well; Suffer olog Chapman, 1966 Placene basalt and Terti- - - Yes Flaving well; Suffer olog Chapman, 1966 Placene basalt and Terti- - - Yes Towing well; Suffer olog Chapman, 1966 Placene basalt and Terti- - - Yes Plaving well; Suffer olog Chapman, 1966 Placene basalt and Terti- - - Yes Plaving well; Suffer olog Chapman, 1966 Placene sediments and - - Yes Yes Plaving well; Suffer olog Chapman, 1966 Placene sediments and - - Yes Yes Plaving well; Suffer olog Chapman, 1966 Placene sediments and -	Indian Bathtub Hot Springs 85 6E 3bdd1S	Contact between Pliocene basalt and overlying tuffaceous rocks	1	3	Yes	ı	Numerous seeps along con- tact; temperature range 37½ to 39°C	Littleton and Crosthwaite, 1957	20
4W 12dbbl Plocene sediments - - Ves Flowing well; hydrogen suitable 2W 7cbl Plocene sediments - - Yes Flowing well; hydrogen suitable 2W 7cbl Plocene basalt and Terti- - - Yes Flowing well; slight sulfur 2W 7cbl Plocene basalt and Terti- - - Yes Flowing well; slight sulfur 1E 3dbadl Plocene basalt and Terti- - - Yes Flowing well; slight sulfur 1E 3dbadl Tertiary silicic volcanic - - Yes Yes Flowing well; slight sulfur 1E 3dbadl Tertiary silicic volcanic - - Yes Yes Flowing well; sulfur odor 2E Ibbcl Plocene sediments and - - Yes Yes Flowing well; sulfur odor 2E Ibbcl Plocene sediments and - - Yes Yes Yes Yes Yes 2E Ibbcl Plosene sediments and - - Yes Y	Murphy Hot Springs 16S 9E 24bblS	Pliocene silicic volcanic rocks	Fault	1	I	1	Two spring vents	Waring, 1965	21
2W 7cbit Pliocene sediments - res res res Flowing well; slight sulfur door; door 1E 3dad1 Pliocene basalt and Terti- ary silicic volcanic rocks - Yes - Flowing well; sulfur door; door 1E 3dad1 Tertiary silicic volcanic rocks - - Yes - Flowing well; sulfur door; door 1E 3dad1 Tertiary silicic volcanic - - Yes - Flowing well; sulfur door 2E 1bbcl Plioene sediments and - - Yes - Flowing well; sulfur door 2E 1bbcl Plioene sediments and - - Yes Yes - Flowing well; sulfur door 2E 1bbcl Plioene sediments and - - Yes Yes - Flowing well; sulfur door 2E 1bbcl Plioene sediments and - - Yes Yes -	IN 4W 12dbb1	Pliocene sediments	I	I	I	Yes	Flowing well; hydrogen sulfide odor; driller's log available	Ralston and Chapman, 1969	
IE 3dbadlPliocene basalt and Terti- ary silicic volcanic rocks-YesTowing well; sulfur dor; driller's log availableIE 2dadlTertiary silicic volcanicYesFlowing well; slight sulfur odor; driller's log availableIE 2dadlTertiary silicic volcanicYesFlowing well; slight sulfur odor; driller's log available2E IbbclPliocene sediments and basalt (?)YesYesFlowing well; slight sulfur odor2E IbbclPliocene sediments and basalt (?)YesYesFlowing well; sulfur odor6E 0badlTertiary silicic volcanicYesYesSulfur odor6E 0badlTertiary silicic volcanicNorthwest trend-Yes-YesYesYes18 allot SpringsTertiary silicic volcanicNorthwest trend-Yes-YesYesYes18 allot SpringsPaleozoic limestoneNorthwest trend-Yes-YesYesYesYes18 IB dabISPaleozoic limestoneNorthwest trendYesYesYesYesYes18 IB dabISPaleozoic limestoneYes-YesYesYesYes18 IB dabISPaleozoic limestoneYesYesYesYesYes18 IB dabISPaleozoic limestoneYesYes <tr <td=""><</tr>	IS 2W 7ccbl	Pliocene sediments	'	t	Yes	I	Flowing well; slight sulfur odor	Ralston and Chapman, 1969	
IE 24all Tertiary silicic volcanic - - Yes - Flowing well; slight sulfur of able 2E lbbcl Pliocene sediments and - - Yes Yes Flowing well; sulfur odor 2E lbbcl Pliocene sediments and - - Yes Yes Flowing well; sulfur odor 2E lbbcl Pliocene sediments and - - Yes Yes Flowing well; sulfur odor 2E lbbcl Tertiary silicic volcanic - - Yes Yes - Flowing well; sulfur odor 6E 9badl Tertiary silicic volcanic - - Yes - Flowing well; sulfur odor 1ian lot Springs Tertiary silicic volcanic Northwest trend- Yes - Yes Sulfur odor 1ian lot Springs Tertiary silicic volcanic Ing fault Yes - Yes Sulfur odor 1ian lot Springs Tertiary silicic volcanic Ing fault Yes - Yes Sulfur odor 1ian lot Springs Pleozoic limestone Ing fault Yes - Yes Sulfur odor 15 Bold Springs		Pliocene basalt and Terti- ary silicic volcanic rocks	·	E	Yes	I	Flowing well; sulfur odor; driller's log available	Ralston and Chapman, 1969	
2E lbbcl Pliocene sediments and - - Yes Flowing well; sulfur odor 6F 9badl Tertiary silicic volcanic - - Yes - Flowing well; sulfur odor 6F 9badl Tertiary silicic volcanic - - Yes - Flowing well; sulfur odor 6F 9badl Tertiary silicic volcanic - - Yes - Flowing well; sulfur odor 11an Hot Springs Tertiary silicic volcanic Northwest trend- Yes - Yes Sulfur odor 11an Forbigs Tertiary silicic volcanic Northwest trend- Yes - Yes Sulfur odor 11an Springs Paleozoic limestone Northwest trend- - Yes - Seven spring vents; tem- 3 30E 15cdclS Paleozoic limestone - - - - - - 3 30E 15cdclS Paleozoic limestone -	5S 1E 24ad1	Tertiary sílicic volcanic rocks	I	ŧ	Yes	ł	Flowing well; slight sulfur odor; driller's log avail- able	Ralston and Chapman, 1969	
Tertiary silicic volcanic - Yes - Flowing well; sulfur odor nocks Tertiary silicic volcanic Northwest trend- Yes Numerous spring vents; nocks ing fault Yes - Yes Yes rocks ing fault Yes - Yes Yes Paleozoic limestone Northwest trend- - Yes Seven spring vents; Paleozoic limestone - - Yes - Numerous spring vents; tem-		Pliocene sediments and basalt (?)	ı	I	Yes	Yes	Flowing well; sulfur odor	Ralston and Chapman, 1969	
mgs Tertiary silicic volcanic Northwest trend- ing fault Yes Numerous spring vents; sulfur odor rocks ing fault POWER COUNTY POWER COUNTY Paleozoic limestone Northwest trend- ing fault - Yes Paleozoic limestone - - Yes	6E	Tertiary sílícic volcanic rocks	ľ	I	Yes	1	Flowing well; sulfur odor	Raiston and Chapman, 1969	
Paleozoic limestone Northwest trend- - Yes - Seven spring vents Paleozoic limestone - - - Yes - sting vents; tem-	dian Hot Springs S 7E 33clS	Tertiary silicic volcanic rocks	Northwest trend- ing fault	Yes	I	Yes	Numerous spring vents; sulfur odor	Waring, 1965	
Paleozoic limestone Northwest trend- - Yes - Seven spring vents ing fault - - Yes - Seven spring vents Paleozoic limestone - - - Numerous spring vents; tem-)d	DWER COUNTY				
Paleozoic limestone Numerous spring vents; tem- perature range 34 to 38°C	ldian Springs 1 31E 18dab1S	Paleozoic limestone	Northwest trend- ing fault	1	Yes	1	Seven spring vents	Stearns and others, 1938	
	IS 30E 13cdc1S	Paleozoic limestone	•	ı	I	ı	Numerous spring vents; tem- perature range 34 to 38 ⁰ C	Ross, 1971	

Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active I Silìceous	Deposition Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No Fig. 6
			NIML	FALLS COUNTY				
Miracle Hot Springs 8S 14E 31acb1S	Quaternary alluvium near Pliocene basalt and older silicic volcanic rocks	1	ţ	Yes	Yes	:	Malde and others, 1972	
8S 14E 33cbal	Pliocene and Pleistocene sediments and basalt (?)	I	4	Yes	ł	Flowing well	Stearns and others, 1938	
11S 19E 33ddd1	Pliocene silicic volcanic rocks	ı	ı	I	I	Driller's log available	Crosthwaite, 1969 _a	
Nat-Poo-Paw Warm Springs 12S 17E 31bab1S	Quaternary alluvium near Tertiary silicic volcanic rocks	ı	I	Yes	ł	,	Crosthwaite, 1969 _b	
12S 18E 1bbal	Pliocene silicic volcanic rocks	ł	ı	I	t	Flowing well	Crosthwaite, 1969 _a	
Magic Hot Springs 16S 17E 31ac1S	Pliocene silicic volcanic rocks	ı	I	Yes	Yes	Four spring vents; slight sulfur odor	Ross, 1971	
			VAI	VALLEY COUNTY				
Vulcan Hot Springs 14N 6E 11bdalS	Cretaceous granitic rocks	ı	Yes	I	Yes	Thirteen spring vents; hydrogen sulfide odor; temperature range 84 to 870C; debris around some vents appears to be silicified	Waring, 1965	52
Hot Creek Springs 155 3E 13bbc1S	Quaternary alluvium near Miocene basalt and Cretaceous granitic rocks	ì	1	Yes	Yes	Hydrogen sulfide odor	Newcomb, 1970	
Molly's Hot Springs 15N 6E 14acc1S	Cretaceous granitic rocks	1	ı	Yes	ł	Seven spring vents; tem- perature range 58 to 59°C	Waring, 1965	
14N 3E 36abdl	Quaternary alluvium near Cretaceous granitic rocks	Northwest trend- ing fault	ı	Yes	I		Newcomb, 1970	
Cabarton Hot Springs 13N 4E 31cab1S	Cretaceous granitic rocks	Northwest trend- ing fault	1	Kes.	Yes	Numerous springs vents; temperature range 56 to 70½0C	Newcomb, 1970	
Boiling Springs 12N 5E 22bbc1S	Cretaceous granitic rocks	Northeast trend- ing fault	Yes	Yes	Yes	Numerous spring vents; tem- perature range 80 to 86°C	Waring, 1965	
			WASHI	WASHINGTON COUNTY				
14N 3W 3ddc1	Miocene basalt	3	1	r	ł	Flowing well; driller's log available	Newcomb, 1970	treed
13N 3W 8ccc1	Miocene basalt	I	I	Yes	I	Flowing well; driller's log available	Walker and Sisco, 1964	1

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Spring or Well Identification Number	Age and Rock Type of Aquifer(s) or Spring Vent(s)	Structure	Active D Silîceous	Active Deposition Siliceous Carbonates	Gas	Remarks	Principal Refer- ence for Geologic Setting	Area No.
							9	2 - 2 - 2
			WASHINGTON	WASHINGTON COUNTY (Cont'd.)	÷			
iin 6W 10ccal	Miocene basalt	3	I	I	Yes	Flowing well; hydrogen sulfide odor; driller's log available	Newcomb, 1970	23
SIdbd7 WE NII	Quaternary alluvium, probably less than 5 feet thick, overlying Miocene basalt	Northwest trend- ing fault	ı	Yes	3	Two spring vents and numerous seeps, temper- ature range 54 to 87°C	Newcomb, 1970	23
14N 3W 19cbd1S	Quaternary alluvium near Miocene basalt	Ł	1	Yes	ı	1	Newcomb, 1970	
14N 2W 6bbalS	Quaternary alluvium near Miocene basalt	ţ	1	Yes	Yes	Numerous spring vents; sulfur odor; temperature range 63 to 70°C	Newcomb, 1970	
13N 4W 13bac1	Miocene basalt		ı	Yes	1	Flowing well; dríller's log available	Walker and Sisco, 1964	

Although nearly one-fifth of the sampled springs issue from known faults, a few of which are shown in figure 4, a greater number are thought to be associated with faulting. Also, some of the wells sampled are known to intersect fault zones. Determination of the geologic structure at many of the springs and wells was not possible from the brief field examination, or from existing geologic maps.

Active deposition of minerals from water discharged by thermal springs and wells occurs throughout the State. Minerals deposited include gypsum, halite, and various carbonates, and silicates. Carbonate deposits were identified using diluted hydrochloric acid while siliceous deposits were identified by hardness and visual examination.

GEOCHEMICAL THERMOMETERS

Summary of Geochemical Thermometers Available

In recent years the concentrations of certain chemical constituents dissolved in thermal waters have been used to estimate water temperatures in the thermal aquifer. However, these geochemical thermometers are useful only if the geothermal system is of the more common hot-water type rather than of the vapor-dominated or steam type, none of which is known to occur in Idaho.

Geochemical thermometers that are useful in describing and evaluating geothermal systems (excluding the sodium-potassium-calcium thermometer) have been summarized by White (1970). Part of his summary is as follows:

"Chemical indicators of subsurface temperatures in hot-water systems.

Indicator	Comments
1) - SiO2 content	Best of indicators; assumes quartz equilibrium at high temperature, with no dilution or precipitation after cooling.
2) - Na/K	Generally significant for ratios between 20/1 to 8/1 and for some systems outside these limits; see text.
3) - Ca and HCO ₃ contents	Qualitatively useful for near-neutral waters; solubility of CaCO ₃ inversely related to subsurface temperatures; see text and ELLIS (1970).
4) - Mg; Mg/Ca	Low values indicate high subsurface tem- perature, and vice versa.

5) - ***	* * *
6) - Na/Ca	High ratios may indicate high temperatures (MAHON, 1970) but not for high-Ca brines; less direct than 3?
7) - CI/HCO ₃ + CO ₃	Highest ratios in related waters indicate highest subsurface temperatures (FOURNIER, TRUESDELL 1970) and vice versa.
8) - CI/F	High ratios may indicate high temperature (MAHON, 1970) but Ca content (as controlled by pH and CO ₃ ²⁻ contents) prevents quantitative application.
9) - ***	* * *
10) - Sinter deposits	Reliable indicator of subsurface temperatures (now or formerly)>180°C.
11) - Travertine deposits	Strong indicator of low subsurface tem- peratures unless bicarbonate waters have contacted limestone after cooling."

The general principles and assumptions on which the use of geochemical thermometers (White, 1970) is based are: (1) the chemical reactions controlling the amount of a chemical constituent taken into solution by hot water are temperature dependent; (2) an adequate supply of these chemical constituents is present in the aquifer; (3) chemical equilibrium has been established between the hot water and the specific aquifer minerals which supply the chemical constituents; (4) hot water from the aquifer flows rapidly to the surface; and (5) the chemical composition of the hot water does not change as it ascends from the aquifer to the surface.

The fact that these principles and assumptions more often than not can not readily be verified in a field situation requires that the concept of geochemical thermometers be applied with caution and in full recognition of the uncertainties involved. With that understanding, geochemical thermometers provide a useful point of departure for reconnaissance screening and provisional evaluation of thermal areas.

Silica Geochemical Thermometer

The silica method of estimating aquifer temperatures (Fournier and Rowe, 1966) appears to be the most accurate and useful proposed to date. Experimental evidence has established that the solubility of silica in water is most commonly a function of temperature and the silica species being dissolved.

Practical use of the silica geochemical thermometer assumes that there is equilibration of dissolved silica with quartz minerals in high-temperature aquifers and that the equilibrium composition is largely preserved in the silica-bearing thermal waters during their ascent to the surface. White (1970) stated that while equilibrium is generally attained at high aquifer temperatures, silica may precipitate rapidly as waters cool to about 180°C and, therefore, the silica method commonly fails to predict actual aquifer temperatures much above 180°C. The rate of precipitation of silica decreases rapidly as the temperature cools below 180°C.

White (1970) also cautioned against using the silica geochemical thermometer in acid waters which have a low chloride concentration, because at temperatures near or below 100°C these waters are actively decomposing silicate minerals and thereby releasing highly soluble amorphous SiO₂. In this case, the basic assumption of equilibration with quartz would be rendered invalid.

Dilution effects caused by mixing of thermal with non-thermal waters can be a cause of erroneous temperature estimates. Cool ground waters containing low silica concentrations that mix with thermal waters rich in silica would effectively lower the silica concentration of the thermal water and a lower aquifer temperature would be indicated. Generally, as with the other geochemical thermometers described below, the possible effect of both dilution and enrichment of thermal waters on the temperature calculated using any geochemical thermometer must be considered.

The Sodium-Potassium and Sodium-Potassium-Calcium

Geochemical Thermometers

The sodium-potassium (Na/K) geochemical thermometer plots the log of the atomic ratios of Na/K against the reciprocal of the absolute temperature. White (1970) stated that ratios are of general significance only in the ratio range between 8/1 and 20/1. He also reported that Na/K temperatures are not significant for most acid waters, although a few acid-sulfate-chloride waters yield reasonable temperatures. Fournier and Truesdell (1973) point out that Ca enters into silicate reactions in competition with Na and K and the amount of Ca in solution is greatly dependent upon carbonate equilibria. Calcium concentration from carbonates decreases as temperature increases, and may increase or decrease as the partial pressure of carbon dioxide increases, depending on pH considerations. Therefore, the Na/K ratio should not be used for purposes of geochemical thermometry when partial pressures of carbon dioxide are large, as higher carbon dioxide partial pressures may permit more Ca to remain in solution and consequently a smaller Na/K ratio. Fournier and Truesdell (1973) suggest that this ratio should not be used when the $\sqrt{M_{Ca}}/M_{Na}$ (square root of molar concentration of calcium/molar concentration of sodium) is greater than 1.

The sodium-potassium-calcium (Na-K-Ca) geochemical thermometer devised by Fournier and Truesdell (1973) is a method of estimating aquifer temperatures based on the molar concentrations of Na, K, and Ca in natural thermal waters. Accumulated evidence suggests that thermal, calcium-rich waters do not give reasonable temperature estimates using Na/K atomic ratios alone, and that the Ca concentration must be given consideration.

Fournier and Truesdell (1973) showed that molar concentrations of Na-K-Ca for most geothermal waters cluster near a straight line when plotted as the function log K* = log (Na/K) + β log (\sqrt{Ca} /Na) versus the reciprocal of the absolute temperature, where β is either 1/3 or 4/3, depending upon whether the waters equilibrated above or below about 100°C and where K* is an equilibrium constant. For most waters they tested, the Na-K-Ca method gave better results than the Na/K method. It is generally believed that the Na-K-Ca geochemical thermometer will give better results for calcium-rich environments provided calcium carbonate has not been deposited after the water has left the aquifer. Where calcium carbonate has been deposited, the Na-K-Ca geochemical thermometer may give anomalously high aquifer temperatures. Fournier and Truesdell (1973) caution against using the Na-K-Ca geochemical thermometer in acid waters that are low in chloride.

ANALYSES OF DATA

The chemical analyses of thermal spring and well waters sampled for this investigation are given in table 2. The aquifer temperatures estimated by the silica method were obtained by applying the silica concentration in table 2 to the plot of silica concentration versus temperature curves from Fournier and Truesdell (1970, fig. 1, curve A, p. 530). These calculated values of temperature are given in table 3.

Likewise, values of Na, K, and Ca concentrations from table 2 were used to calculate aquifer temperatures and these values are also given in table 3. Values of the various atomic ratios calculated for each sampled spring or well are given in the remainder of table 3. The estimated aquifer temperatures that are given in table 3 are also shown in figure 5.

Most thermal waters in Idaho are low in dissolved solids with concentrations in sampled waters ranging from 14 to 13,700 mg/l. Thermal waters in the southeastern part of Idaho are higher in dissolved solids than thermal waters in other parts of the State. Waters which are high in dissolved solids generally give high Na-K-Ca temperatures relative to silica temperatures (table 3) whereas waters low in dissolved solids give high silica temperatures relative to low Na-K-Ca temperatures.

Measured temperatures of sampled waters ranged from 12°C in northern Fremont County to 93.0°C in Cassia and Lemhi Counties and averaged 50°C for all sampled springs and wells. Examination of the temperature data collected does not reveal any correlation of temperature with location, rock type, or structure.

SUMMARY OF FINDINGS

- 1. A total of 124 thermal springs and wells was visited and described in Idaho in 1972. At each site, water samples were collected and analyzed, and the geology briefly examined.
- 2. Of the 124 springs and wells visited, 16 were in the Basin and Range

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TABLE 2 CHEMICAL ANALYSES OF THERMAL WATERS FROM SELECTED SPRINGS AND WELLS IN IDAHO (Chemical constituents in milligrams per liter) Analyas by: U. S. Geological Surrey

	Area No. Big. 6			, -				64	14			4	ъ							Q
	muiboZ noitqroedA oitsЯ	4.7	7.1	18	15	16	12	6.5	3,6	٢.		2.9	19	lå	15	13	2	1.5		100
	ກອງກອງ ອີດຊຳເຫ	- 68	88 92	88	25	94	94	52	43	19		32	89	56	96	96	40	33		94
	Alkalinity as CaCO3	8	122	28	54	81	58	392	445	176		210	628	83	74	72	295	241		83
	Hq (blait)	7.5	7.1	7,6	5.8	80 90	8.6	7.7	6.6	6.7		6.6	6.4	8.0	8.2	8.7	7.3	7.3		8.1
	Specific Conductance	285	311 386	2.030	940	668	502	1,170	1,580	413		2,040	1,500	421	400	337	653	591		377
	Carbonate Non- Caco3 H H Gaco3 H H H H H H H H H H H H H H H H H H H	0	00	40	0	0	0	a	٥	D		540	0	0	ũ	0	0	0		0
	84 26 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25	1	14 9	66	30	14	12	280	430	170		750	60	٢	9	ŝ	190	200		ę
	bsviozeid Sbiids (13-35 T9q 2003)	0.26	.31	1.96	16.	.67	.50	.96	1,31	.36		2.12	1.37	.44	.41	.37	.54	5.		.42
	bevioseid sbiio2 (Ceisiusised)	193	225 299	1,440	666	490	369	706	962	262		1,560	1,010	324	303	273	396	371		306
	otettin (EON)	0.05	90. 80.	.07	.07	.05	.05	.02	.38	ŝ		.56	90.	,06	.06	.07	.05	.03		.02
	Fluoride (F)	11	24	00 00	2.3	2.8	6,	3.2	7.	4,		7.1	13	16	15	12	1.7	2.3		17
vey	Chloride (13)	4.9	9.3 9.3	150	32	26	4 1	87	190	20		67	83	11	11	10	14	6.5		7.2
Geological Survey	Phosphate (P)	0.03	10.	۲ 05	.03	.03	.03	Èl •	.04	0	λΞ.	10.	≻ 1 .04	.02	.01	.02	10.	.03	<u>۲</u>	.03
Ś	811fate (402)		23	s county	330	190	150	BANNOCK COUNTY 0 95 0	110	18	LAKE COUNTY	800	E COUNTY 60	72	68	51	28	63	E COUNTY	52
by: U.	Carbonate (CO3)	T AGA	4 1	ADAMS	ō,	6	ę	BANNO	0	0	BEAR LA	0	BLAINE	25	30	0	0	0	BOISE	21
Analyses	Blearbonate (HCO ₃)	112	145 141	17	47	51	60	478	542	214		256	766	51	29	88	360	294		5 8
	Potassium (K)		4.7 4.1	71	5. Q	N. N	1.6	21	39	9.1		61	19	2.1	1.7	1.5	17	8.9		2.9
	muiboZ (#V)	49	75	420	190	140	86	150	170	20		180	330	84	81	68	63	48		67
	mrisəngsM (gM)			ň	Ļ,	2.	0	25	32	15		55	1. .3	0	Ľ.	o	11	12		۲.
	ຕະມີດ ເຊິ່ງ (Ca)	4 8.	4 (N	39	12	5.3	4.5	70	120	43		210	22	2,9	2.2	2	56	60		2.2
	61112 (12)	33	78	110	64	73	56	20	32	29		35	100	86	80	85	28	26		100
	Temperature (0 ⁰)	40.0	47.U	65.Ū	65.0	43.0	56.0	40.5	44.5	43.0		47.5	70.5	70.5	47.0	659.0	\$2.0	44.0		85.0
	Discharge Discharge	22		30	I	40	130	15		a490		•	15	a1,000	100	70	346	a20		363
	Sample Collection Date	5-31-72	5-31-72	6-29-72	6-29-72	6-29-72	6-27-72	7-27-72	8-15-72	5-17-72		5- 9-72	6-21-72	7-11-72	7-11-72	7-11-72	8-72	8- 8-72		8-18-72
	betroqsA diqed []eW bmal woled sostru2 (1991)		400					582					260							
	Spring or Well Identification Number	SN IE 35acal	4N ZE ZYACOL 3N 2E 12cddl	White Licks Hot Springs 16N 2E 33bcc1S	Zim's Resort Hot Springs 20N 1E 26ddb1S	Krigbaum Hot Springs 19N 2E 22ccalS	Starkey Hot Springs 18N 1W 34dbb1S	55 34E 26dabl	Lava Hot Springs 95 38E 21dda1S	Downata Hot Springs 12S 37E 12cdclS		Bear Lake Hot Springs 15S 44E 13cca1S	1S 17E 23aab1	Guyer Hot Springs 4N 17E 15aac1S	Clarendon Hot Springs 3N 17E 27dcb1S	Hailey Hot Springs 2N 18E 18dbb1S	Condie Hot Springs 1S 21E 14dd1S	1S 22E 1da1S	Bonneville Hot	Springs 10N 10E 51c1S

(Cont'd.)
TABLE 2

1 1	(1001	(feet) Sample Collection Date	Discharge (gpm)	Temperature (°C)	silica (i2)	Calcium (Ca)	muisənga (3K)	muibo2 (na)	Potassium (X)	Bicarbonate Bicarbonate	649162) (503)	Phosphate (402) Phosphate	(7) 	(IJ) Fluride	(F)	(SON) Dissolved Solios	(Datelocited) Devioration Dilos Dilos	(rons per ac-ft)	сакропаte 8 Non- 6 Сакоолаte 8	sifiseq8 sonetsubno3	lk <u>i</u> (blait)	Alkalinity as CaCO ₃	Percont Sodium Sodium	Absorption Ratio	.ok setA Ö.gif	
0 1 1 0 1	8- 4-72 20		~		120	4.5		130	4,8	щ	COUNTY 0		_	13	0		0.			600	8,1	131	94 44	17	7	
0000 0000 <th< td=""><td>7-14-72 _a250</td><td></td><td>20</td><td></td><td>69</td><td>1.9</td><td></td><td>66</td><td>1.3</td><td></td><td></td><td></td><td></td><td>15</td><td>·</td><td></td><td></td><td></td><td></td><td>322</td><td></td><td>73</td><td>35</td><td>13</td><td></td></th<>	7-14-72 _a 250		20		69	1.9		66	1.3					15	·					322		73	35	13		
International Internat	6- 8-72 8-18-72		a2 70		5 4 9 8	2.4	г. о	66 68	.9 1.1						-					317 336		71 83	95 96	11 14		
Sinte contra Sinte contra 9.30 35 47 37	8-10-72		a70	25		440				BON 1,200	0 35	COUNT	4	I			Ŷ	****			6.3	984	53	12	80	
6.0 13 1.0 2.0 2.1	8- 9-72 8- 9-72		12		55 33	74 64	24 24	72 31			BUTTE (0 1)	λιν		3			••				6.3	264 258	34 20	5.8 8		
31.0 36 16 17 37 38 5 15 17 38 5 10 33 13 10 13 10 13 10 13<	6-20-72		193		73	1.4	0	54	ы	P1	AMAS										8.0	103	94	13	υ	
53:5 63 2.3 0 87 1.4 63 1.6 63 1.6 1.7 5 0 441 8.2 92 94 1.4 31.0 56 5.4 0 1 2 1 2 1 2 <	7-10-72		466	18	96	1.8	0	69	1.9					15							7.3	88	96	14		
	6-21-72		a15		63	2.3	D	87	1.4			•		19	,		,			441	8.2	92	36	17		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	6-20-72 6-20-72		15		36 76	.6	0 1-	32 92	1.3 1.3		36 0	ਅੰ ਕ		-	no .					150 413		69 177	97 95	11 14		
CANTON COUNTY CANTON COUNTY <th colspa="</td"><td>6-20-72</td><td></td><td>31</td><td></td><td>77</td><td>3,6</td><td>.1</td><td>66</td><td>2.5</td><td></td><td></td><td></td><td></td><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td><td>7.3</td><td>185</td><td>94</td><td>14</td><td></td></th>	<td>6-20-72</td> <td></td> <td>31</td> <td></td> <td>77</td> <td>3,6</td> <td>.1</td> <td>66</td> <td>2.5</td> <td></td> <td></td> <td></td> <td></td> <td>14</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>7.3</td> <td>185</td> <td>94</td> <td>14</td> <td></td>	6-20-72		31		77	3,6	.1	66	2.5					14							7.3	185	94	14	
42.0 24 660 260 24 2,500 0 980 .07 4.9 .5 0.4 5,530 4.8 2,700 670 4.590 6.8 2,030 6 1.1 31.0 29 640 170 12 23 2,290 0 800 .07 4.9 .5 .03 5,120 4.4 9.0 171 3,990 6,510 6,511,800 1 .1 93.0 513 .4 500 513 0 4,110 3,900 6,71 300 7,7 30 37 27 30 30 5,990 10 10 11 4 9 1 13 9 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 30 27 37 <td< td=""><td>6- 9-72</td><td></td><td>a700</td><td></td><td>38</td><td>5.5</td><td></td><td>110</td><td>60</td><td></td><td>CANYON 0</td><td>COUNTY 59 (</td><td></td><td>4</td><td></td><td></td><td></td><td></td><td></td><td>589</td><td>7.5</td><td>229</td><td>97</td><td>19</td><td></td></td<>	6- 9-72		a700		38	5.5		110	6 0		CANYON 0	COUNTY 59 (4						589	7.5	229	97	19		
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93.0 90 55 .4 560 22 55 0 5.7 .54 1.720 2.34 130 88 5.050 7.4 45 88 21 90.0 97 130 35 56 0 51 0 17 30 6000 7.7 30 6700 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 7.7 30 87 77 30 87 10 87 77 30 87 77 30 87 10 30 10 37 77 30 87 10 37 27 37 37 37 37 37 37	8-15-72		1		29		170	12						6								1,880	7	.1		
47.0 70 2.7 0 87 2.2 45 55 58 .4 7 0 421 9.6 84 95 15 58.0 44 57 9.3 70 3.1 169 0 33 .03 80 2.9 .56 365 .5 130 0 606 7.4 139 53 2 38.0 44 57 9.3 70 33 .03 80 2.9 .56 365 .5 130 0 606 7.4 139 53 2 28.0 1 1.5 5.6 365 .5 130 0 606 7.4 139 53 2 29.0 17 54 19 56 5.3 1 .12 274 .57 210 427 7.0 171 9 .5 29.0 17 54 19 2.9 5.3 1 .12 274 .57 3210 457 7.0 171 9 .5 2	5-18-72 5-18-72 7-26-72 7-26-72 7-26-72		58 60 2,090 850		90 97 60	53 130 14		560 110 44			CASSIA D 0 0 1		÷		с м л	ተ የሳ				¢,3	4 5 5 8	45 30 1103	88 87 65	21 27 3	10	
38.0 44 37 9.3 70 3.1 169 0 33 .03 80 2.9 .56 565 .5 130 0 606 7.4 139 53 2 CLARK COUNTY 29.0 17 54 19 9.9 2.9 209 0 62 .02 5.3 1 .12 274 .37 210 42 7.0 17 9	10-26-72		a^{10}		70	2.7	0	87	2.2					60						421	9.6	84	35	15		
CLARK COUNTY 29.0 17 54 19 9.9 2.9 209 0 62 .02 5.3 1 .12 274 .37 210 42 457 7.0 171 9	7-25-72		100		44	37	9.3	70	3.1			•		7	б		•			606	7.4	139	23	2.7		
	8-28-72		1,920		17	54	19	6.6	2.9		LARK	62 .		54						457	, 0 , 7	171	o,	'n		

	.oV serA 0 .yiH				11								12								13	13	i0
	auibos Absorption Aistio		0.7		5.1	1.3	61	5	'n	11	8,0		27	16 1	9.9	11	20	29	22 14 22		12	16	63
	Porcent muibo2	-	16		11	30	96	66	10	95	87		94	96	94	96	98	98	90 90 70		02	8.7	55 25
	Alkalînîty as CaCO ₃		147		192	185	86	454	148	12	06		654	68	81	94	144	117	364 135 121 235		403	430	573
	(bisi) (bisi)		6.3		6.7	7,3	8.5	7.0	7.8	8.8	8.0		7.7	8.5	8.6	9.2	یں دہ	8 7	8 M IS 6 N 68 M		7.3	7.3	0.
	Specific Conductance		691		651	625	413	1,070	364	295	437		1,340	295	268	232	382	243	703 387 367 590		5,160	1,890	16,400
ess	Non- Sarbonate		140		0	38	0	0	26	0	0		0	0	0	٥	0	o	0000		0	0	
Hardness	as CaCO ₃		280		72	220	4	170	170	ę,	21		27	10	φ	ন	4	п	0000 1000		320	92	470
(1]-:	Dissolved Solids Tops per ac		0.64		.58	.54	.44	.87	29	.29	.49		1.17	.36	2	.27	4.	.54	.5 52 52		2.58	1.51	13.4
(bavlozziu sbiioz beisiusias)		174		425	398	520	640	215	211	362		859	267	223	200	297	248	491 283 365		006'I	1,110	9,830
	Nitrate (NO3)		0.02		.06	۲.	.06	.06	.25	.05	.03		40.	.02	.02	.04	.06	.07	8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5		.07	1.5	.81
	sbirouf4 (7)		9		8.4	1.1	IS	3.1	5	14	8.7		2.2	10	10	3,1	17	7	3 16 13 13		1,1	10	12
	Chloride (C1)		05		26	4	12	57	4	cı	15		65	2.9	2.4	2.6	4.5	2.7	10 3.2 6.1 29		630	320	5,400
	(ь) Брозђриде	(Cont'd.)	0.03		.02	10.	.02	.02	.03	10.	.02		.04	.03	.03	.03	.04	.04	.05 .03 .03	~ 1	.04	.05	.06 5,
	sulfate (\$02)		190 (COUNTY	94	130	\$4	26	35	31	110	8	6.5	31	30	17	14	10	2,5 2,5 2,5	I COUNTY	260	15	50
	Carbonate (CO ₃)	K COUNTY	0	CUSTER	Ċ	0	0	0	0	28	o	ELMORE	0	51	40	10 L	so	33	0488	FRANKLIN	0	0	0
	8icarbonate (ECO3I)	CLARK	179	0.	234	226	119	554	181	30	110		797	ι Λ	17	10 17	74	96	447 81 115 270	EI	€ 6‡	524	633
	Potassium (K)		15		13	7.6	2.4	15	1.5	'n	4.5	:	11	1.8	1.2	ч	8,	1.7	×. 8.6.6.		110	24	660
	(sk) (sk)		27		100	45	85	170	6	60	83		320	67	57	\$0	87	54	160 82 79 130		490	360	3,100
	muisəngaM (2M)		16		5,5	21	0	11	20		ι.		ч		°,	4	a	0	0.2 .2		ಕ	7.1	16
	ແມ່ນອີເຄວີ (ກວ)		87		21	55	1.5	49	37	2.2	8.1	,		1.1	2.2	1.5	1.5	4	2.5		89	25	160
	silic (i2)		34		4 2	23	91	38	18	ស	86		85	100	72	69	86	100	886 442 55 642		55	80	80 1
	Temperature (°C)		650.0		51.0	40.0	76.0	41.0	b28.5	41.0	50.0		34.0	76.0	65.0	56.0	68.0	b55.0	38.0 62.0 32.0 37.5		76.0	44.5	0.77
	01240210 (mqg)		a250 1		a25	so	444	70	170	110	185	¢	ы	349	a ³⁰⁰	r	a700	1	8 4		350		a.900
	Sample Collection Uste		8-25-72		7-12-72	7-12-72	7-12-72	7-12-72	7-13-72	7-12-72	7-11-72		7- 5-72	8-17-72	8-17-72	8-29-72	8-14-72	7- 5-72	6- 6-72 8-29-72 6-19-72 6-22-72		5-10-72	5-11-72	5 9-72
	Reported Well Depth Surface (feet)					3,000							1,320				600		1,900 1,003 1,300 935			40	
	Spring or Well Identification		Lidy Hot Springs 9N 33E 2bbclS		8N 17E 32bcalS	14N 19E 34daal	Sunbeam Hot Springs 11N 15E 19cIS	Sullivan Hot Springs 11N 17E 27bdd1S	Barney Hot Springs 11N 25E 23cab1S	Stanley Hot Springs 10N 13E 3cab1S	Slate Creek Hot Springs 10N 16E 30alS			Neinmeyer Hot Springs SN 7E 24b1S	Dutch Frank's Spring 5N 9E 7bIS	Paradise Hot Springs 3N 10E 33bd1S	3S 8E 36cdal	Latty Hot Springs 3S 10E 31ddb1S	45 8E 36bbal 45 9E 8ab1 55 10E 7acd1 55 10E 32bdb1		Maple Grove Hot Springs 13S 41E 7acalS	14S 39E 36ada1	Wayland Hot Springs 155 39E &bdclS

(Cont'd.)	
TABLE 2	

	Morada Ratio Area No. Pity 6		70 13		8.8 14	1.5	.1	3.5		14 15	6.3		6.7	23	19		†` <i>†</i>	ى. م	14	17	6.8		17 8		26 16	8.2 17
-	Porcent muibo2 muibo2	1	84		94	60	10	61		91	80		85	86	97		80 80	91	56	95	\$ 5		66		94	75
$\left \right $	Alkalinity as CaCO3		601		75	38	თ	197		153	139		207	152	138		54	61	68	51	84		902		400	463
-	Нq (bisil)		7.8		7.6	6.4	7.2	7,9		7.5	7.6		7.0	7.5	8.6		5 5	8.7	8.6	8.6	8.1		6.7		7.5	6.3
	ວilioeq8 ອວກຄາວມ່ຄດວັ		22,200		166	102	19	538		664	529		497	407	413		148	186	380	812	218		8,840		1,010	1,060
	Non- 6 Non- 6	1	120		0	0	0	a		0	0		0	0	Q		٥	0	Ċ	0	o		560		ð	0
	Non-		720		ы	16	80	96		24	47		30	м	4		60	80	Q	16	Q		1,500		4	100
	Dissolved Solids (tons per ac-ft)		18.6		.28	.14	.02	.52		.78	.54		.51	. 43	.39		18	.21	. 39	.79	.27		8.08		66.	88.
	Dissolved Solids (beteulated)		13,700		205	102	14	380		577	397		373	316	284		134	155	286	582	199		5,940		727	649
	אוֹבּגּשּרָפ אוֹבָּגשּרָפ		1.6 1		.24	.05	.44	67.		0	.67		.49	11.	.17		.03	.03	,04	.02	.03				.07	,03
	5biyou14 (1)		~		2.2	3.1	-	₹,2		16	90		12	12	19		2.2	1.6	23	2.1	~		3,1		15	1,8
	(CI) Chloride		200		2.9	2.5	1.1	24		62	30		8.2	6.6	8.4		1.2	1.9	4.4	00	м		2,400		29	SD
	(P) Phate	(Cont'd.)	0.08 7,700	21	.05	.03	0.3	.02		.04	.02	۲.	.05	.03	.03	Y	20.	.04	10.	.02	.02	Ĕ1	.04 2,	·	.05	,04
	saffuz (poz)		24	T COUNTY	4.7	3.2	2.2	33	COUNTY	110	57	GOODING COUNTY	19	15	19	D COUNTY	15	25	44	300	18	JEFFERSON COUNTY	740	COUNTY	53	34
	Carbonate (CO3)	VENUOD NI.	0	FREMONT	0	0	0	0	GEM	0	0	GOODIA	0	22	42	I DAHO	22	22	56	25	14	EFFERSO	0	IHWIT	D	0
	Bicarbonate (HCO ₃)	FRANKLIN	733		56	46	11	240		187	169		278	141	60 17)		21	24	36	II	19	51	1,100		488	565
	سندەھەرەم (۶)		\$\$0		1.6	ŝ	F	8,6		7.7	5.3		5.9	1.6	æ.		Ŀ.	4.	1.6	3.4	<u>.</u>		190		14	28
	шibol (Иа)		4,300		36	14	ŝ	78		160	66		100	16	06		58	37	81	160	6 ⁴		1,500		220	190
	nuiteongeM (Ng)		23 4		***	9	4	6.3		9	2.4		1.2	0	1.		٥	2	0	.1	Q		82 1		.2	11
	Calcîum (Ca)		250		1.1	5.6	2.6	28		8.7	15		9.8	1.2	1,6		5.3	2.7	2.7	6.2	2.3		450		57 51	23
	вэіli2 (i2)		130 2		110	47	r,	75		120	94		92	16	62		69	49	76	72	73		30 4		150	33
	Temperature (9C)		82.0		41.0	12.0	_b 17.5	36.0		b55.0	45.0		_b 47.0	65.0	43.0		47.5	48.0	55.0	42.0	45.0		$_{b^{49.0}}$		93.0	45.0
-	(udā) Discharge		25		a ²	92,000	,	T		a20 b	ł		ф ,	826	ı		a40	a ³⁰⁰	35	a50	162		a ⁶⁰ b		a 15	145
-	Sample Collection Date		5-10-72		8-28-72	8-28-72 9.	8-30-72	8- 9-72		11-24-72	8- 4-72		6-21-72	5-26-72	6-19-72		8-23-72	8-23-72	8-21-72	8- 1-72	8- 1-72		7-27-72		7-13-72	8-24-72
-	(1997)				23	60	90			11	80			ى ە			DO	20	8	63	œ		4		r	20
	Reported Mall Depth Malaw Lond Matace Matace		22					350		s			160		692											
	Spring or Mell Identification Numbor		15S 39E 17bcd1		Ashton Warm Springs 9N 42E 23dablS	Big Springs 14N 44E 34bbb1S	Lily Pad Lake 10N 45E 35abclS	7N 41E 35cdd1		Roystone Hot Springs 7N 1E 8dda15	7N IE 9cdc1S		4S 13E 28ab1	White Arrow Hot Springs 4S 13E 30adb1S	5S 12E Jaaal		Weir Creek Hot Springs 36N 11E 13b1S	Jerry Johnson Hot Springs 36N 13E 18a1S	Red River Hot Springs 28N 10E 3d1S	Riggins Hot Springs 24N 2E 14dac15	Burgdorf Hot Springs 22N 4E ibdelS		Heise Hot Springs 4N 40E 25dcb1S		Big Creck Hot Springs 23N 18E 22clS	Salmon Hot Springs 20N 22E 3abdlS

														 				Haro	Hardness						
Spring or Well Identification Number	Reported Well Depth Below Land Surface (feet)	stqms2 foitssilo fute	egradosiO (mqa)	Тетретатите (90)	silis (i2)	Calcíum (ca)	(វត្ត) (វត្ត)	(15N) (15N)	muiesesod (X)	Bicarbonate (HCO3)	Carbonate (CO3) Sulfate	otengeoug (pol)	(9) (1) (1) (2)	(F) Fluoride	Мі́́́Гіяте (NO ₃)	beviossiu sbiio2 (beisiusia)	bevlezid sbilds ter ac	312 C3CO3 2	-noN Carbonate	oiîiosq8 sons∋oubno)	Hq (biəil)	Alkalinity as CaCO5	Ретселт Водішт	muibo2 noijqro≳dA oijs8	,oV serA 0 ,giN
										THWET	COUNTY	(Cont'd.)													
Sharkey Hot Springs 20N 24E 34ccc1S		8-24-72	¢0	b ⁵² .0	16	7.3	9.0	270	17	470	0 160	0 0.02	2 51	12	0.08	840	1.14	21	0	1,270	7.4	386	26	26	17
16N 21E 18adc15		8-24-72	a ²⁰	46.0	37	11	1.4	160	11	339	0 66	6 .04	4 26	1	,06	486	.66	33	٥	757	7.4	278	88	12	18
Tankan Pantan UAP										2	MADISON C	COUNTY													
strings Springs SN 43E 6bcalS		8- 9-72	F	$b^{44.0}$	25 1	140	32	3.9	3.6	167	0 330	0.01	1 1.7	1.6	.13	621	,84	480	340	846	6.8	137	2	Ļ	
14S 36E 27cda1S		5-16-72	44	25.0	19 2	240	79 1	200	210	928 958	ONEIDA CO	COUNTY 25 0	2.100	4	5	4.350	5, 97	920	140	7 590	u v	186	04	61	0
Pleasantview Warm Springs 15S 35E 3ash1S		5-16-77	5.810	X		011			۵ć		+	c	410	1		-	-	410		600			ů	i	
Woodruff Hot Springs												>		: `		0.24 ⁴ 7				0 er (7		117		þ	л Т
125 34E 36bcb15		5-11-2	- 189	24.0	33. 1	150 56	19 45	15	8/ 4.3	454 226	0 28 18	.0. 0 80	35 35	e vi	1.4 .73	295 295	4.2 .40	220	14U 33	479 479	6.7	372 185	76	18	19
										710	UNWHEE CO	NOTION OF													
												LIND													
45 2E 32bcc1 55 3E 26bcb1 65 3E 2ccc1 65 5E 10ddd1 65 5E 29dcc1	2,704 3,000 1,940 1,560	6- 6-72 6-12-72 6-12-72 6-14-72 6-14-72	a280 489 30 489 3	42.0 55.0 38.5 38.5 24.0	94 92 70 100	4 H H H H 4 6 1 1 8 1		150 90 120 92	743.108 7.58 7.59	390 74 31 149 26 165 21 140 0	258 21 258 258 258 258 258 258 258 256 256 256 256	7.1 5 6 02 02 02 04 02 04 07	2 5 5 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	7.7 30 17 28 15	.05 .05 .05 .03	479 416 369 366 366	65 .57 .05 .50	13 16 3 4 1 4	00000	689 522 549 459	8.7 8.1 8.0 8.0	520 124 171 171 171 171	999993 99799 996799	18 24 28 22 9.7	20 20 20 20 20
6S 6E 12ccd1 7S 5E 7abb1	990 1,625	6-15-72 6-14-72	11	37.0 39.0	100 81	10 6.3	5.4	170 50	14 7.2	460 96	01	3.6 .06 18 .04	6 18 4 8.3	5.6	.06	548 230	. 75	27 16	00	833 278	7.3 8.1	377 80	89 81	14 5.4	20 20
Indian Bathtub Hot Springs 8S 6E 3bddlS		7- 3-72	458	39.0	76	5.9	4,	54	7.3	124	2 15	5.04	4	8.8	, 79	242	.33	16	0	287	8.2	105	82	5.8	20
Murphy Hot Springs 165 9E 24bb15		5-23-72	a70	51.0	83	9.	0	20	2.0	67		4.7 .1	2.3	3.6	.64	163	.22	7	o	137	7.1	57	94	11	21
1N 4W 12dbb1 1S 2W 7ccb1 4S 1E 24bad1 5S 1E 24ad1 5S 2E 1bbc1	640 1,700 2,960 3,120 1,800	6-13-72 6-5-72 6-6-72 7-24-72 6-7-72	410 169 - 1,060 30	35.5 45.5 75.0 66.0 49.5	40 32 82 82 82 82	200 F 7 5 5	0.	110 120 98 87	0, 00 -11-1 1-1-1 1-1-1	214 187 108 108 108 108 108 108 108 108 108 108	0 8 112 45 33 40 31 45 54 20	8.6 .01 5 .01 5 .02 5 .02 5 .02	11 12 12 12 12 12 12 12 12 12 12 12 12 1	11 11 12 14 5.8	0,04 0,05 0,05 0,05	302 334 333 277 277	444410 4848080	លាលថ្ល4	00000	545 545 355 454 595 459	8 7 7 8 7	176 175 144 138 138	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 8 8	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
7S 6E 9badl	910	6-15-72	153	50.0	56	1.6	0	56	2.8	72 4(40 27	7 ,06	6 9.7	22	.05	331	.45	4	0	446	8.2	126	57	21	
Indian Hot Springs 125 7E 35clS		6- 2-72	1,730	0.69	75	1.5	0	75	ġ,	67 3(30 24	4 .04	4. 20	14	.06	262	.36	ন	0	360	8,0	105	97	17	
										- 1	POWER CO	COUNTY													
Indian Springs 8S 31E 18dablS		7-27-72	1,540	32.0	20	76	19	110	10	254	0 19	9 .02	2 220	۲.	.13	600	.82	270	60	1,100	7.5	208	46	2.9	
IOS 30E I3cdclS		7-27-72	418	38.0	22	92	33	62	14	160	0 25	3 .02	2 250	si,	.02	576	.78	370	230	1,110	7.6	131	26	1.4	
										SAT I	TWIN FALLS	COUNTY													
Miracle Hot Springs 8S 14E 31acb1S		5-24-72	a ³⁵⁰	54,0	93	2.2	¢	120	1.5	63 54	4 29	9 .03	3 35	07	.50	388	.53	ŝ	0	560	9.0	142	26	04 P3	

TABLE 2 {Cont'd.}

	.oN serA 0 .gil							22							0 0 0 0 11 11			
	αυίδο2 ποίτφτοεάΑ δίτεβ		26 .8	1,6	1	Ŀ.		18	14	14	13	21	14		12 6.4 16 7.2	13		
	anéoro9 muibo2		98 28	37	36	9 1 9		96	97	96	57	26	95		91 96 87 87	06 56		
	Alkalinity as CaCO3		135 97	218	78	133		98	89	68	87	101	106		155 185 107 162 68	53 188		
	(bisit) (bisit)		8.5 6.6	7.6	7.6	6.4		8,5	9,8	7.7	9.2	7.7	8,8		888 89 89 89 80 80 80 80 80 80 80 80 80 80 80 80 80	7,8 8.5		
	Specific SonsjoubneD		479 266	469	198	281		451	279	326	275	511	331		509 538 698 1,480 406	1,000 375		
Hardness	лол Сатьопасе		00	0	Ö	Ċ		٥	0	0	0	0	D		00000	00		
llard	25 2008)]	383	140	53	110		ហ	4	ហ	4	4	ŝ		25 70 23	43		
(13-0	bevTossiQ sbilo2 199 and 2001)		0.48 .28	.38	.24	.24		49	. 29	.35	.26	.47	37		. 36 . 43 . 43 . 43 . 43	. 91		
(bevlozzi() sbilo2 beislulusis()		351 209	280	176	180		362	210	258	194	348	270		266 318 612 1,080 314	667 294		
	Nitrate (KOJ)		0.54 1	.02	.63	.42		.05	O	.03	60.	05	.04		04 07 06 30	06		
	ebiroul¶ (9)		15.3	1,9	ġ,	w.		24	2,6	17	3.8	11	13		1,4,1 2,5,√	1.9		
	ebirolAD (1)		27 15	Ø	ø	3.8		17	16	10	15	49	12		190 190 150 150 150 150 150 150 150 150 150 15	140 3.2		
	(4) Phosphate	(Cont'd.)	0.03 .04	.01	.26	.03	J	.02	. 02	.02	.04	.02	.02	ΝTΥ	04 21 21 05	.09 .03		
	Sulfate (504)) AINDO	26 12	18	5.0	15	COUNTY	43	16	17	17	46	12	WASHINGTON COUNTY	15 14 150 270 110	200 14		
ļ	Carbonate (CO ₃)	NTTS CO	82 02 02	0	0	0	VALLEY	0	45	30	22	26	24	SHING	16 0 19 1	20 20		
	Blearbonate (HCO ₃)	TWIN FALLS COUNTY	88 118	266	95	162		120	17	48	62	70	81	NH I	157 225 92 198 81	24 188		
	Potassium Potassium		1.5 8.6	11	6	4.5		м	9,	1.5	4	1.9	1.7		6.8 23 5.1 19 1.9	80 h.		
	(EN)		100	43	16	13		94	60	20	58	100	11		73 73 300 80	200 86		
	Magnesium Magnesium		0 3.9	14	2	6.8			Ŀ	0	0	0	Ι,		0 8,4 8,4	т, С		
	muisteD (63)		1.1 27	34	81	30		1.8	1.3	14	1.6	1.7	1.9		2.6 8.7 27 8	17 3,5		charge.
	51112ء (51)		97 63	19	67	23		120	60	87	45	78	94		70 84 170 55	72 73		of dis
	Temperature (°C)		59.0 33.0	36.0	38.0	45.5		87.0	b34.0	59,0	42.5	70.5	85,0		25.5 28.0 70.0 87.0 50.0	70.0 28.0		t point
	əgradəsid (mqg)		60 1,930	30	543	385		a500	798	a20	1	a70	165		1/3 1/3 58	431		r than a
	Sample Collection Date		5-24-72 5-25-72	7-25-72	7-25-72	5-23-72		8- 2-72	8- 2-72	8- 2-72	8- 3-72	8- 3-72	8- 3-72		6-28-72 6-28-72 6-28-72 6-30-72 6-27-72	6-28-72 6-28-72		ably lowe
	Mell Depth Below Land Surface (feet)		210 620		775						50				925 963 400	1,350	.po	ure is prot
	Spring or Well Identification Number		8S 14E 33cbal 11S 19E 33ddd1	Nat-Poo-Paw Warm Springs 12S 17E 3ibab1S	12S 18E 1bbal	Magic Hot Springs 16S 17E 31aclS		Vulcan Hot Springs 14N 6E 11bdalS	Hot Creek Springs 15N 3E 13bbclS	Molly's Hot Springs 15N 6E 14acc15	14N 3E 36abdl	Cabarton Hot Springs 13N 4E 31cablS	Boiling Springs 12N 5E 22bbclS		14N 5W 3dc1 13N 3W 8ccc1 11N 6W 10cca1 11N 5W 7bdb15 14N 3W 19cbd15	14N 2W 6bbalS 13N 4W 15bac1	a Discharge estimated.	b Measured temperature is probably lower than at point of discharge

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TABLE 3 ESTIMATED AQUIFER TEMPERATURES AND ATOMIC RATIOS OF SELECTED CHEMICAL CONSTITUENTS

		Water	Aquifer	Temperatures from				Atomic	+			
Spring or Well Identification Number	Discharge (gpm)	Temperature at Surface (^D C)	Geochemic (rou aSilica _b S	Geochemical Thermometers ^{OC} (rounded to 5 ^{QC}) silica _b Sodium-Potassium-Calcium	Sodium Potassium (Na/K)	Calcium Bicarbonate (Ca/HCO ₅)	Magnesium Calcium (Mg/Ca)	Sodium Calcium (Na/Ca)		Chloride Fluoride (Cl/F)	V <u>Calcium</u> Sodium V(Ca/Na)	Arca Number Fig, 6
					AGA	ADA COUNTY						
5N IE 35acal 4N 2E 29acd1 3N 2E 12cdd1	53	40.0 47.0 75.0	85 95 125	85 80 80	26.0 39 98.1	0.058 .047 .022	11.0	19.9 21.3 65.4	0,075 .051 .11	0.239 .236 .208	0.154 .14 .068	
					ADAMS	ADAMS COUNTY						
White Licks Hot Springs 16N 2E 33bcc1S	30	65.0	145	145	42	.836	,013	18,8	3.64	9.13	.054	-
Zim's Resort Hot Springs 20N 1E 26ddb1S	ı	65.0	115	85	8.68	.389	.014	27.6	.981	7,46	.066	•
Krigbaum Hot Springs 19N 2E 22cca15	40	43.0	120	95	72.1	1	.062	46	,496	4 80	.06	
Starkey Hot Springs 18N 1W 34dbblS	130	56.0	110	02	91.4	.114	ï	53.3	.364	8.34	60.	
					BANNOCK	BANNOCK COUNTY						
5S 34E 26dab1	15	40.5	65	185	12.1	.223	, 589	3.74	.315	14.6	.203	7
Lava Hot Springs 95 382 21ddalS	I	44.5	80	210	7.41	.337	.435	2.47	. 603	145	.234	in.
Downata Hot Springs 12S 37E 12cdc1S	_c 490	43.0	80	60	3.74	.306	.575	. 811	.161	26.8	1.19	
					BEAR LAKE	KE COUNTY						
Bear Lake Hot Springs 15S 44E 13cca1S	I	47.5	85	230	5,02	1,25	.432	1,49	.531	5.96	.292	4
					BLAINE	BLAINE COUNTY						
1S 17E 23aab1	15	70.5	13\$	160	29.5	,044	460,	26,1	.186	3.42	.052	Ŋ
Guyer Hot Springs 4N 17E 15aac1S	c1,000	70.5	130	06	68	.087	ł	50.5	.248	. 368	.074	
Clarendon Hot Springs 3N 17E 27dcb1S	100	47.0	125	85	81	.115	500,	64.2	8.LS.	.393	.066	
Hailey Hot Springs 2N 18E 18dbb1S	02	0.0g	130	85	77.1	.035	I	59.3	, 196	447	.076	
Condie Hot Springs 1S 21E 14dd1S	346	52.0	80	06	6.3	.237	.324	1,96	.067	14.4	431	
15 22E 1dalS	c ²⁰	44,0	75	65	9.17	.311	.33	25.1	.033	1.51	.586	

(Cont'd.)	
TABLE 3	

1		Wataw	Amistar T	amnevetywer from				1 + 2 miles	Atomic Detion			
Spring or Well Identification Number	Discharge (gpm)	Temperature at Surface (OC)	Geochemica (roum aSilica b500	Geochemical Thermoneters ⁹ C (rounded to 5°C) filica bSodium-Potassium-Calcium	Sodium Potassium (Na/K)	Calcium Bicarbonate [Ca/HCO3]	Magnesium Calcium (Mg/Ca)	Sodium Calcium (Na/Ca)	Bicarbonate plus Carbonate (C1/HCO3 + C03)	Chloride Fluoride (C1/F)	VCalcium Sodium V(Ca/Na)	Area Number Fig. 6
					BOISE	E COUNTY						
Bonneville Hot Springs 10N 10E 31c1S	363	85.0	135	140	39.3	0,058	0.075	53.1	0.156	0.227	0.08	Q,
9N 3E 25baclS	20	80.0	150	140	46,1	.043	i	50.4	.366	1,4	.059	7
kirkham Hot Springs 9N &E 32caclS	c ²⁵⁰	65.0	115	80	86.3	.063	.087	60.6	.077	.107	.076	
8N 5E 106ddIS 8N 5E 106ddIS	70 70	40.0 55.0	100	65 75	125 105	.043	069	47.9 62.4	.102	.882	.085	
					BONNEV	BONNEVILLE COUNTY						
1N 43E 9cbb1S	c70	25.0	35	190	15.6	.558	.36	4,36	2,72	599	.069	ÞÔ
3N 25E 32cdd1	12	6,1,4 0,0	105	0	BUTTE 5.83	TE COUNTY	.534	1.7	.112	3.52	.434	
	I	9.22	2	2	CAM	CAMAS COUNTY			3 4 ~			
Wardrop Hot Springs IN 13E 32abb1S	193	66.0	120	155	30,6	.042	I	67.2	660°	.667	80.	ŋ
Worswick Hot Springs 3N 14E 28calS	466	81.0	135	56	61.8	.054		66,8	,108	671.	,071	
Elk Creek Hot Springs 1N 15E 14adalS	c15	ະ ເຊິ່	115	80	106	.043	ı	65.9	.442	.705	.063	
1S 12E 31cbc1 1S 13E 27ccb1	15 4	31.0 35.0	85 120	50 70	181 120	.029	.052	93 50.1	,063 ,096	1.41	.088	
Barron's Hot Springs 1S 13E 34bcc1S	12	70.0	125	06	67.3	.024	.046	47.9	.114	.574	70.	
todals we ke	UUL	9 19	сх Ч	L L	CANYON	ON COUNTY	047	م ۲	کو آور	1 44	062	
	2	1	2	1	CARIBOU	COL						
6S 41E 19baalS	c1,300	42.0	70	370	. 666	.402	.649	.248	.028	11.3	266.	6
Soda Springs 9S 41E 12add1S	1	31.0	80	35	.887	.425	.438	.033	. 004	5,25	7.66	
15S 26E 236bcl 15S 26E 236dcl 11S 25E 11ccal 11S 25E 11ccal 14S 21E 34bdcl	58 60 500 50	93.0 60.0 60.0	135 135 110 95	145 140 95	CASSIA 43.5 53.4 48 7.79	SIA COUNTY 1.47 5.5 .10 .148	.012 .005 .1	118.74 214.8 5.4 5.44 5.48	28.2 90.8 .757 .084	84.6 72.7 2.11 2.89	.047 .038 .095 .309	10
Oakley Warm Spring 14S 22E 27dcb1S	c10	47.0	115	06	67.3	. 096	ı	56.2	1.26	3.55	. 069	

		140+0-		Temperatures Arem				, have a f	at and a Dottion			-
Spring or Well Identification Di Number	Discharge (gpm)	Temperature at Surface (°C)	Geochemics (rour aSilica bSc	rverster superverses and Geochemical Thermometers OC (rounded to SOC) silica _b Sodium-Potassium-Calcium	Sodium Potassium (Na/K)	Calcium Bicarbonate (Ca/HCO3)	Magnesium Calcium (Mg/Ca)	Sodium Calcium (Na/Ca)	Ricarbonate plus Carbonate (C1/HCO ₅ + CO ₅)	Chloride Fluoride (C1/F)	V <u>Calcium</u> Sodium V(Ca/Na)	Area Number Fig. 6
					CASSIA CO	CASSIA COUNTY (Cont'd.)						
15\$ 24E 22ddb1	100	38.0	95	45	38.4	0.333	0.414	3.3	0.815	14.8	0.316	
Warm Springs 11N 32E 25aac1S 1	1.920	29.0	60	25	CLU 5.81	CLARK COUNTY	80 17	32	. 044	28.C	E . 6	
10	c ²⁵⁰	d.0.0	85	65	3.06	74	.303	.S41	.077	.714	1.25	
					GUS	CUSTER COUNTY						
8N 17E 32bcalS 14N 19E 34daal	50 50	51.0 40.0	90 70	185 60	13.1 10,1	.137	.432	8.3 1.43	.191	1.66 1.95	.166	11
Sunbeam Hot Springs 11N 15E 19c1S	444	76.0	135	130	60.2	610'	,	98.8	.174	,429	.052	
Sullivan Hot Springs 11N 17E 27bdd1S	20	41.0	85	100	19.3	.135	.37	6.05	.177	17	.15	
Barney Hot Springs 11N 25E 23cab1S	170	d28.5	60	15	10.2	.311	.891	,424	.038	4.29	2.45	
Stanley Hot Springs 10N 13E 3cab1S	110	41.0	105	45	204	.112	.075	47.5	.147	.191	60 ,	
Slate Creek Hot Springs 10N 16E 30alS	185	50.0	130	06	31,4	.112	.02	9.71	11.	131.	.125	
					ELN	ELMORE COUNTY						
5S 8E 34bdc1	2	34.0	110	145	49.5	.017	.181	61.3	.127	14.4	.034	12
Meinmeyer Hot Springs SN 7E 24b1S	349	76.0	135	125	63.3	.335	15	106	. 088	. 155	.057	
Dutch Frank's Spring SN 9E 7bIS	c300	65.0	120	70	80.8	.197	.15	45.2	.072	.129	. 094	
Paradise Hot Springs 3N 10E 33bd1S	ı.	56.0	115	75	85	.051	.11	58,1	.056	449	080.	
3S 8E 36cda1	c700	68.0	130	70	185	.031	1	101	.062	.142	.051	
Latty Hot Springs 3S 10E 31ddb1S	,	d55.0	135	135	54	.007	ſ	235	.038	.207	.043	
45 8E 36bbal 45 9E 8abl 55 10E 7acd1 55 10E 32bdb1	8 1 1 4 8 1 1 8	38.0 62.0 32.0 37.5	130 930 95	125 80 65 70	73.5 174 149 246	.011 .017 .033	.103	87.2 159 55.1 90.7	.038 .045 .179	1.79 ,107 ,163 1.2	.041 .042 .073	
Maple Grove Hot					FRANH	FRANKLIN COUNTY						
Springs 138 41E 7aca1S	350	76.0	105	235	7.58	.276	. 444	9.6	2.21	307	.07	13
14S 39E 36ada1	ł	44.5	125	170	25.5	.073	.468	25.1	1.05	17.1	.05	13

31

(Cont'd.)
TABLE 3

Surine or Mell		Water Terreratura	Aquifer Tu	Aquifer Temperatures from			1 4	Atomic	Ratios			
Identification	Discharge (gpm)	at Surface (°C)	a ^{Silica} b ^{Soc}	a ^s ilica _b Sodium-Potassium-Calcium	Potassium (Na/K)	Bicarbonate (Ca/HCO3)	Magnes1um Calcium (Mg/Ca)	Calcium (Na/Ca)	Bicarbonate plus Carbonate (C1/NCO ₅ + CO ₅)	Chloride Fluoride (CI/F)	VCalcium Sodium V[Ca/Na)	Area Number Fig. 6
					FRANKLIN C	COUNTY (Cont'd.)				-		
Wayland Hot Springs 15S 39E &bdclS	006~	77.0	125	022	6	872 0	15t 0	0 22		-	c c	1
11C 200 173.	, ,							0.77	د.دا	147	<tn'n< td=""><td>15</td></tn'n<>	15
TDOG/T SEP OFT	G	97.U	155	0/2	8.31		.152	30.	18.1	589	.013	13
3					FREMONT	DNT COUNTY						
Ashton Warm Springs SN 42E 23dab1S	¢2	41.0	145	06	58.5	.018	.15	57.1	. 054	.706	.106	14
Big Springs 14N 44E 34bbb1S	92,000	12.0	55	65	7.94	.185	.177	4.36	. 094	.432	614	
Lily Pad Lake 10N 45E 35abc1S	ŀ	d17.0	55	20	8, 58,	.36	.254	.335	.172	5.89	11.7	
7N 41E 35cdd1	ı	36.0	120	85	15.4	.178	.371	4.86	.172	2.38	.246	
					GEN	GEM COUNTY						
Roystone Hot Springs 7N 1E &ddalS	c.20	d.55.0	.150	150	35,3	170.	.114	32.1	5.77	80	590	
7N 1E 9cdc1S		45.0	135	85	31.8	.135	.264	11.5	.305	2.01	.142	
					GOODING	ING COUNTY						
4S 13E 28ab1	ı	d47.0	135	100	28,8	.054	.202	17.8	.051	.366	.114	
White Arrow Hot Springs 4S 13E 30adb1S	826	65.0	135	115	96.7	.015	r	132	.07	.295	.044	
5S 12E Jaag1	ı	43.0	115	70	191	029.	,103	98,1	.115	.237	.051	
					IDAH	IDAHO COUNTY						
Weir Creek Hot Springs 36N 11E 13b1S	c40	47.5	100	3 ני	98.6	, 239	I	15.3	.083	.512	227	
Jerry Johnson Hot Springs 36N 13E 18a1S	c300	48, D	100	35	157	.171	.122	23.9	.066	.636	.161	
Red River Hot Springs 28N 10E 3d1S	35	55.0	120	80	86.1	.114		52.3	104	.105	420.	
Riggins Hot Springs 24N 2E 14dac1S	c50	0,24	120	95	80	.858	.027	4 13	.378	2.04	220.	
Burgderf Hot Slutings 22N 4E IbdelS	162	45,0	120	55	104	.184	F	37,1	0.085	804	112	
					JEFFER	JEFFERSON COUNTY		-				
Heise Hot Springs 4N 40E 25dcb1S	e ⁶⁰	d49.0	80	205	13.4	.623	ي.	5.81	3.75	415	150.	93

Shring on Mall		Water	Aquifer 7	Aquifer Temperatures from		.		Atomic				
	Díscharge (gpm)	temperature at Surface (°C)	aSilica _b Sc	ttat incrnometers 't ounded to 5°C} bSodium-Potassium-Calcium	Potassium (Na/K)	Lalelum Bicarbonate (Ca/HCO ₃)	Magnesium Calcium (Mg/Ca)	Calcium (Na/Ca)	Chloride Bicarbonate plus Carbonate (C1/HCO3 + CO3)	Chioride Fluoride (Cl/F)	VCalcium Sodium V(Ca/Na)	Area Number Fig. 6
					TEMPUL	YTVIOD 1						
Big Creek Hot Spring5 23M 18E 22c1S	c75	93.0	160	175	26.7	0.017	0.062	72.4	0.102	3.04	0.038	16
Salmon Hot Springs 20N 22E SabdlS	145	45.0	80	205	11.5	.062	.788	14.4	.152	14.9	. 092	17
Sharkey Hot Springs 20N 24E 34ccc1S	œ	d52.0	135	175	27	, 024	.135	64.5	.187	2.28	.036	17
16N 21E 18adc15	c20	46.0	85	165	24.7	.049	.21	25.3	.132	1.99	.075	18
Green Canyon Hot Springs SN 43E 6bca15	3	0.44	10	v	MADISON	ON COUNTY	1 1 1		8	U E E V	:	
		J	!	1	ONEIDA	8		n 1	0 · · ·		-1 -1	
14S 36E 27cdalS	44	25.0	65	230	9.72	.381	.542	8.72	.377	2,810	.047	19
Pleasantview Warm Springs 15S 35E 3aab1S	3,810	25,0	65	175	16.4	.506	,494	44	2.44	360	.136	51
Woodruff Hot Springs 16S 36E 10bbc1S	T	27.0	80	061	17.8	.436	-22	12.2	6.06	1,430	.046	19
12S 34E 36bcb1S	189	24.0	85	35	5.93	.377	, 559	467	. 267	62.5	1.81	
					OWYHEE	EE COUNTY						
32bcc1 26bcb1 2ccc1 10ddd1 29dcc1	c280 489 3 3	42.0 84.5 38.5 44.0 34.0 5 4.0	135 135 1355 1355 1355	165 90 150 145	29 102 39.2 22.4	.016 .037 .013 .023	. 281 . 066	63.8 87.2 121 83.7 23.6	.066 .214 .154 .153	1.04 .25 .536 .536	.049 .054 .046 .048	20 20 20 20 20 20 20
65 6E 12ccd1 75 5E 7abb1	1 1	37.0 39.0	135 125	175 190	20.6 11.8	.033	.082	29.6 13.8	.067	1.72 .459	.068	20 20
Indian Bathtub Not Springs 8S 6E 3bdd1S	458	39.0	120	185	12.6	.072	.112	91	601.	.487	.163	20
Murphy Hot Springs 16S 9E 24bb1S	c70	51.0	125	160	25.S	.014		87.2	. 058	.342	,094	21
12dbb1 7ccb1 34bad1 24ad1 1bbc1	410 169 - 1,060 30	35.5 45.5 66.0 49.5	85 80 125 115	40 85 80 55	624 170 213 213 247	.016 .015 .016 .017 .038		87.2 110 155 145 101	.225 .164 .164 .164	1.9 -926 -536 .498 1.02	.049 .042 .039 .04	
7S 6E 9badl	153	50.0	135	130	60.1	.034	I	108	.148	.236	.046	
Indian Mot Springs 125 7E 33c1S	1730	69 , Ū	120	60	213	.034	1	87.2	.148	. 322	0,059	

TABLE 3 (Cont'd.)

(Cont'd.)
TABLE 3

Spring or Well Identification Number	Discharge (gpm)	water Temperature at Surface (oC)	Geochemical Geochemical (rounde aSilica bSodi	Additor inductatures riou Geochemical Thermometers °C (rounded to 5°C) gSilica þSodium-Potassium-Calcium	<u>Sodium</u> Potassium (Na/K)	Calcium Bicarbonate (Ca/HCO3)	<u>Magnesium</u> Calcium (Mg/Ca)	Sodium Calcium (Na/Ca)		Chloride Fluoride (C1/F)	V <u>Calcium</u> Sodium V(Ca/Na)	Area Number Fig. 6
					POWER	R COUNTY						
Indian Springs 8S 31E 18dab1S	1,540	32.0	65	70	18.7	0.456	0.412	2.52	1.49	168.0	0.288	
10\$ 30E 13cdc1S	418	38.0	02	70	7.53	.875	.591	1.17	2.69	167	.562	
					TWIN FA	FALLS COUNTY						
Miracle Hot Springs 8S 14E 31ach1S	c ³⁵⁰	54.0	135	85	156	.053	ŀ	95.1	.511	826.	,045	
8S 14E 33cbal 11S 19E 33ddd1	60 1,930	59.0 33.0	135 115	110 70	113 3.36	.019	.238	158 1.1	.367	,965 26,8	.038 1,11	
Nat-Poo-Paw Warm Springs 125 17E 31bab1S	30	36.0	65	80	6.65	.195	679.	2.2	.052	2.26	.492	
12S 18E 1bba1	543	38.0	115	65	4.54	.288	.183	1.55	.145	7.14	.963	
Magic Hot Springs 16S 17E 31ac1S	385	45.S	70	45	4.91	.282	.489	.755	.04	6,79	1,53	
					VALLEY	EY COUNTY						
Vulcan Hot Springs 14N 6E 11bdalS	c500	87.0	150	135	53,3	.023	260,	16	.244	.38	.052	22
Hot Creek Springs 1SN 3E 13bbc1S	798	d54.0	110	60	170	.116	.127	80.5	.439	50 10 10	.069	
Molly's Hot Springs 15N 6E 14acc1S	c ²⁰	0.93	130	85	79.4	,063	i	61	219	.315	.073	
14N 3E 36abd1	I	42.5	56	45	247	.039	I	63.2	.306	2.12	.079	
Cabarton Hot Springs 13N 4E 31cab1S	c70	70.5	125	100	5.68	.037	,	103.0	.874	2.39	.047	
Boiling Springs 12N 5E 22bbc15	165	85.0	135	06	11	.036	.087	65,1	.196	495	.07	
					IHSW	WASHINGTON COUNTY						
14N 3W 3ddc1 15N 3W 8ccc1 11N 6W 10cca1 11N 3W 7bdb1S 14N 3N 19cbd1S	1/5 10 58	25.5 28.0 87.0 87.0	115 130 170 170 105	180 240 140 165 65	18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	.025 .059 .045 .15	.127 .152 .043	48.9 14.6 103 19.4 17.4	.038 .024 .85 1.65	2.04 2.37 5.1 10	.08 .147 .057 .128	35 I I 35 I I
14N 2W 6bbalS 15N 4W 13bac1	431	70.0 28.0	120 120	80 50	89.5 209	1.08 ,028	.01	20.5 42.8	5.43 .026	39.5 2.45	075. 079	
a Using curve /	A (equilibrium with	ium with quartz)	Fournier and	Truesdell, 1970.								
h Fournier and Truesdell, 1973.	Truesdell.	1973.										
3												

c Discharge estimated. d Neasured temperature is probably lower than temperature at point of discharge.

physiographic province (Fenneman, 1931) of southeastern Idaho, 5 were in the Middle Rocky Mountain physiographic province of eastern Idaho, 24 were in the eastern Snake River Plain, and 37 in the western Snake River Plain of the Columbia Plateau physiographic province of south-central and southwestern Idaho and 42 were in the Northern Rocky Mountain phsiographic province of central Idaho. No thermal waters were found north of the Lochsa River in northern Idaho.

3. The kinds and age of rocks supplying water to the springs and wells inventoried are summarized below:

Sedimentary and metamo Precambrian and Paleozoic	,	Granitic rocks of Cretaceous and Mio age	cene
Springs	12	Springs	19
Wells	1	Wells	0
Total	13	Total	19
Silicic volcanic and assoc tary rocks of Paleocene to		Basalt of Miocene and Pliocene age	
age		Springs	1
0		Wells	4
Springs	12	Total	5
Wells	31		
Total	43	Surficial deposits of Pleistocene Holocene age	and
Basalt of Pliocene to Holoc	ene age		
		Springs	30
Springs	2	Wells	6
Wells	2	Total	36
Total	4		

Rock type and age

- 4. Twenty-eight of the springs and wells visited occurred on or near known fault zones, while a greater number are thought to be related to faulting.
- 5. The quality of the spring and well waters sampled was, except in a few instances, remarkably good. Dissolved-solids concentrations ranged from 14 to 13,700 mg/l and averaged 812 mg/l. In the southeastern part of the State, where waters were much more heavily mineralized, dissolved-solids concentrations are as much as 13,700 mg/l and average 3,510 mg/l.
- 6. Measured temperatures of the water at the springs and wells ranged from 12^o to 93^oC and averaged 50^oC. No areal pattern for the distribution of measured temperatures was found.
- 7. Estimated aquifer temperatures for the waters sampled ranged from 5° to 370°C as estimated by the sodium-potassium-calcium geochemical thermometer and from less than 35° to 170°C as estimated by the silica geochemical thermometer. Estimated temperatures, using both thermometers, showed agreement within

25°C for 42 of the 124 sampled sites. Estimated aquifer temperatures in excess of 140°C were found at 42 of the sites sampled. Generally, for waters high in dissolved solids, the Na-K-Ca geochemical thermometer indicated higher aquifer temperatures than did the silica geochemical thermometer, whereas for waters low in dissolved solids, the silica geochemical thermometer indicated highest temperatures.

- 8. Deposition of minerals from thermal waters included gypsum, halite, and various carbonates and silicates.
- 9. Although it was thought that thermal water would be found in or near the Yellowstone KGRA in Idaho, an intensive search of this area failed to reveal the existence of any true thermal waters.
- 10. Within the Frazier KGRA in southern Idaho, surface temperatures of 93° and 90°C (measured temperature of 90°C is probably lower than temperature at point of discharge) were found at two wells. Estimated aquifer temperatures for water from these two wells are calculated to range from 135° to 145°C. Dissolved-solids concentrations were 1,720 and 3,360 mg/l and the minerals being deposited were chiefly halite and calcite.

FUTURE STUDIES

Selection of areas in which further work will be concentrated in Idaho by the U.S. Geological Survey and the Idaho Department of Water Administration will be based on the data reported herein and on the following considerations:

- Of the 124 springs and wells inventoried, estimated aquifer temperatures of 140°C or higher are indicated for 42 of the springs and wells listed in table 3. Figure 6 gives the location of the 23 areas in which these springs and wells were found. Two areas shown in figure 6 were selected on the basis of geologic considerations only.
- 2. Geophysical surveys (gravity and aeromagnetometer) that include most of the areas noted above are available. These surveys, made by the U. S. Geological Survey, will be studied and interpreted as an aid to narrowing down the number of areas to be first studied.
- **3.** Evaluation of the known geology in terms of the structure, lithology and age of the rocks, and the geologic history of the 25 areas shown in figure 6.
- 4. Areas found to have such things as existing geophysical surveys, detailed geologic maps, available additional hot springs and wells from which water samples can be obtained for analysis, topography suitable for making additional geophysical surveys and for heat studies, and ready accessibility to men and equipment will be in priority over other areas equally promising.

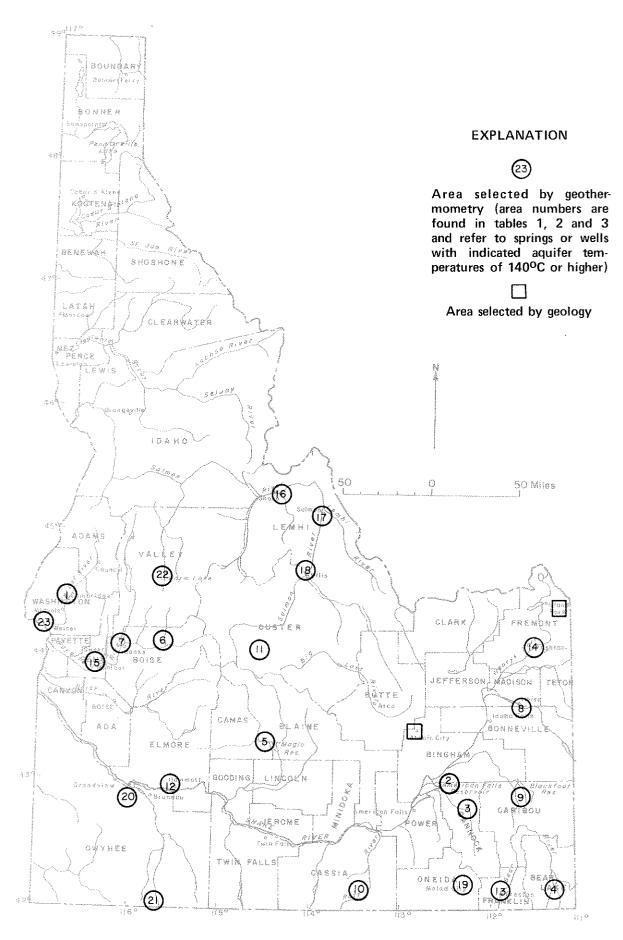


FIGURE 6. Areas selected for future study.

The data collected in the areas selected for immediate study will be aimed toward delineation of the surface area encompassed by the geothermal anomaly, and a preliminary description of the hydrology of the area. Methods used to help delineate the surface expression of the apparent anomaly in an area and the hydrology of the area will include, where possible:

- 1. Calculation of aquifer temperatures by geochemical thermometers using water samples collected from springs and wells.
- 2. Analysis of data obtained from heat studies. These heat studies will consist of a series of temperature measurements made at one-meter depths over the suspected area of the anomaly.
- 3. Geophysical surveys (gravity and aeromagnetometer) and other surveys as needed.
- 4. Examination and analysis of topographic, climatologic, hydrologic, and geologic maps and well logs to provide such things as information on ways and means of recharge to and discharge from the anomaly, the permeability of rocks in the recharge area, and at depth, and the subsurface structure.
- 5. Analyses of water samples collected in and around the area for oxygen and hydrogen isotopes. These isotopes are used to indicate the age of ground water and thereby lead to further understanding of the movement of water in the subsurface.

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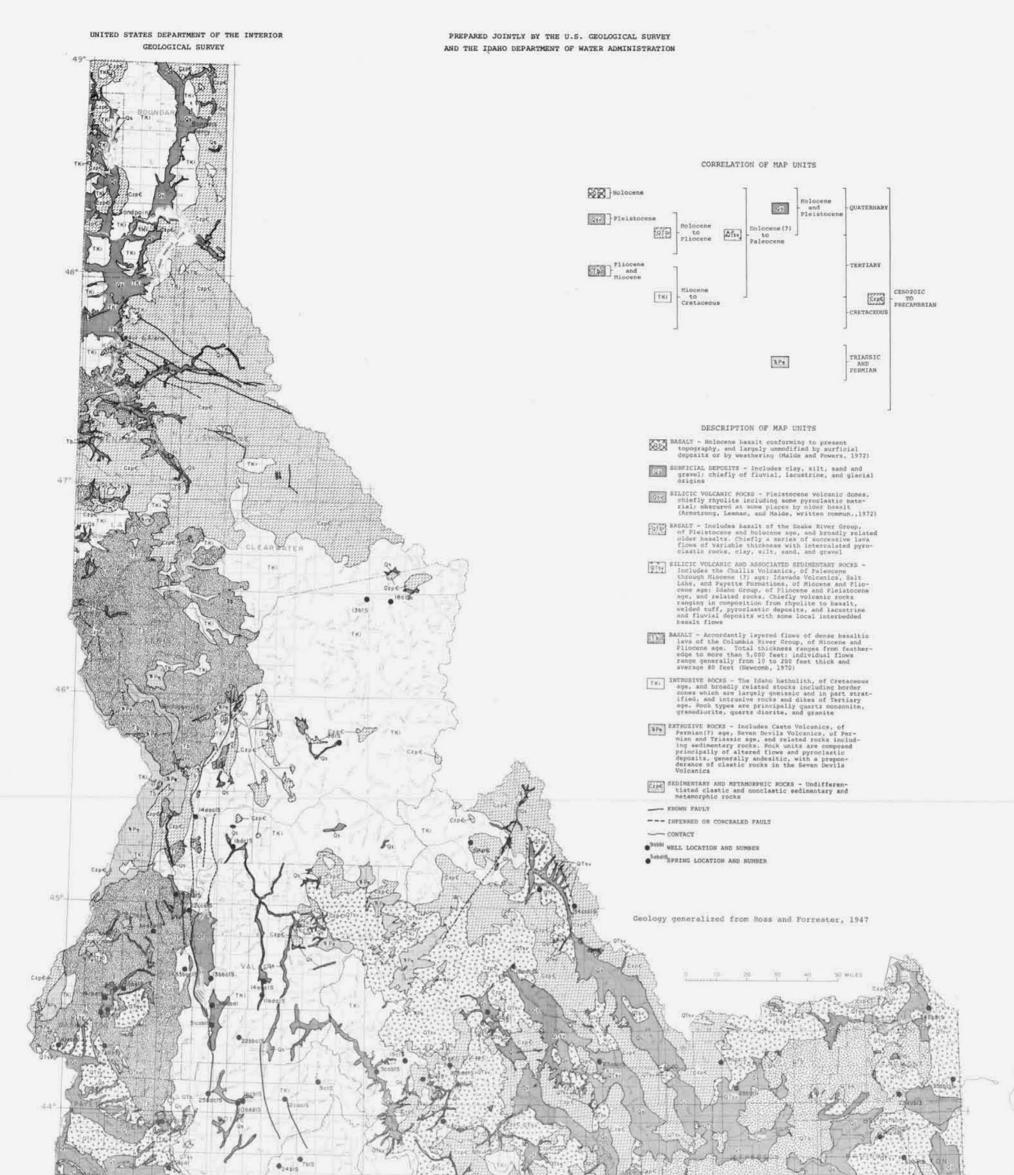
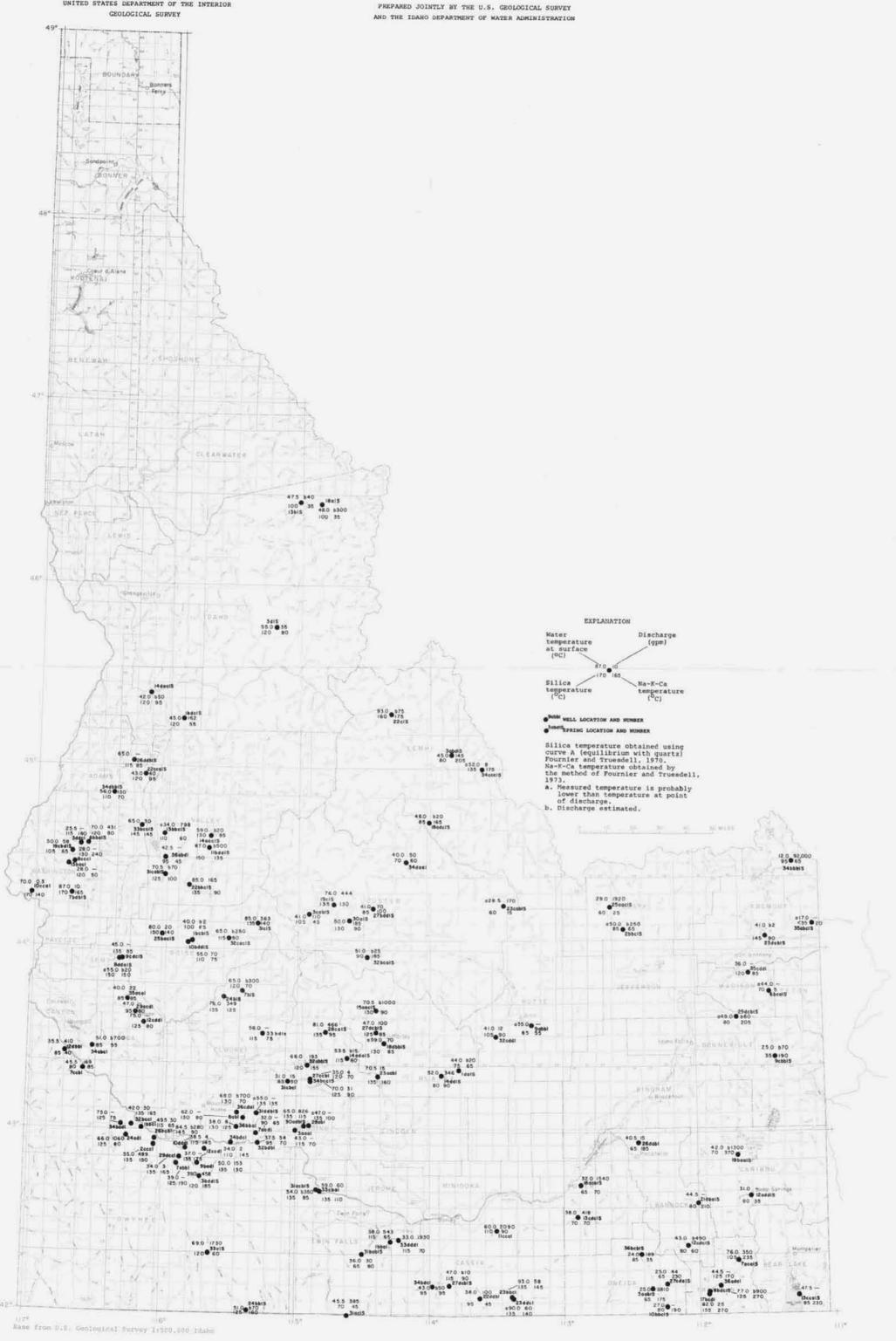




FIGURE 4 .-- Generalized geology of Idaho and locations of sampled springs and wells.



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FIGURE 5.--Estimated aquifer temperatures for sampled springs and wells.