

Hitachi Coal Fired Power Plant Technology

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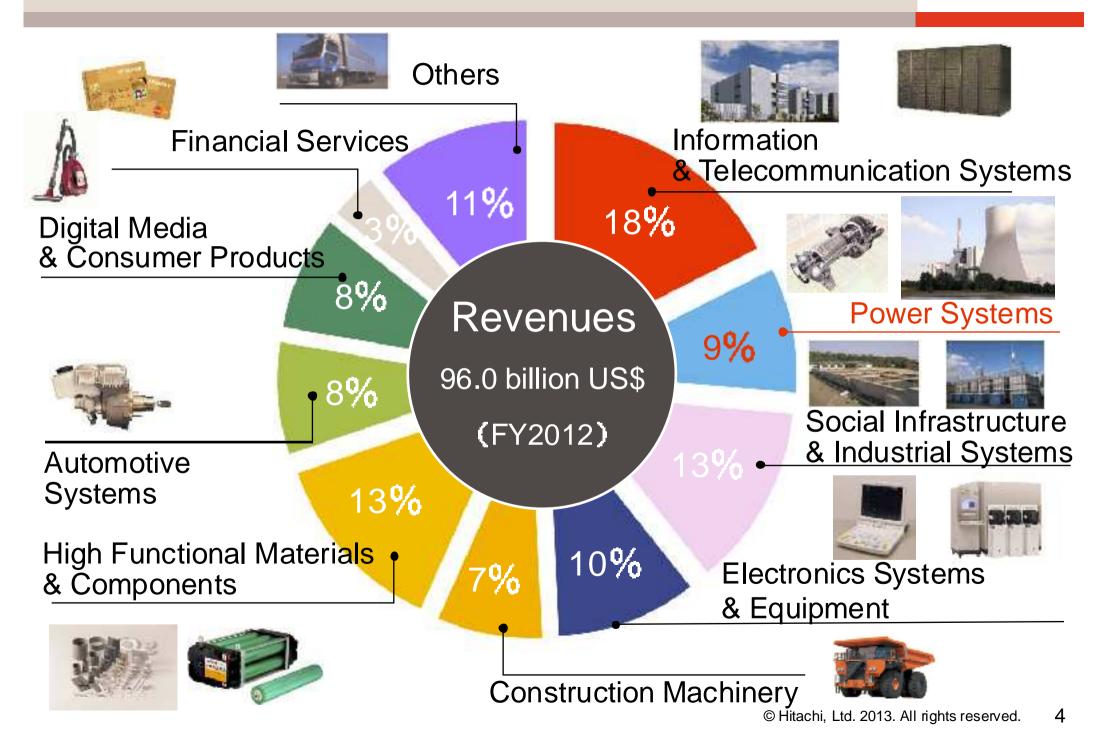


1. Hitachi Power Systems Company

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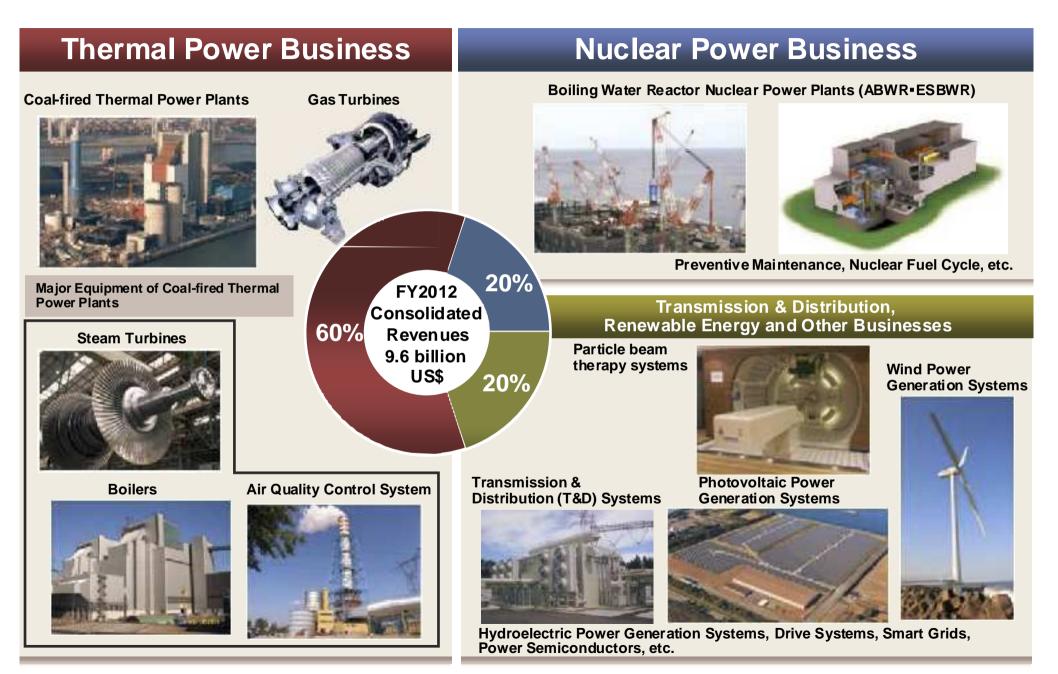
Hitachi Global Portfolio





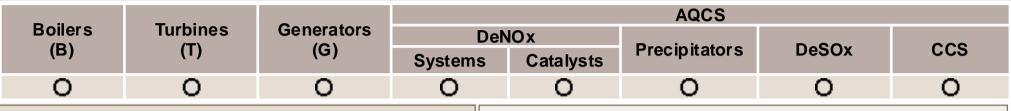
Power Business in Hitachi





ABWR: Advanced Boiling Water Reactor ESBWR: Economic and Simplified Boiling Water Reactor

Integrated supply of BTG + AQCS \Rightarrow Optimize entire plants



Steam Turbines and Generators (TG)



Turbines and Generators



Low-pressure Turbines



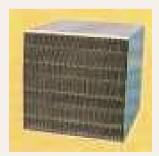




Air Quality Control System



DeSOx (Spray Type)



DeNOx Catalyst

Competence in fossil-fired power plant



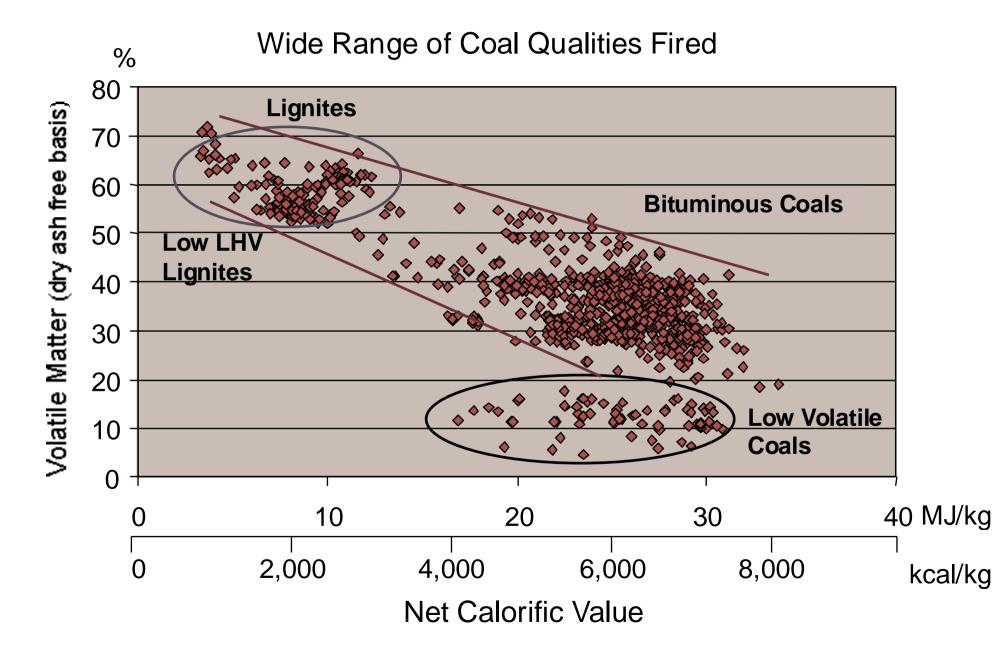




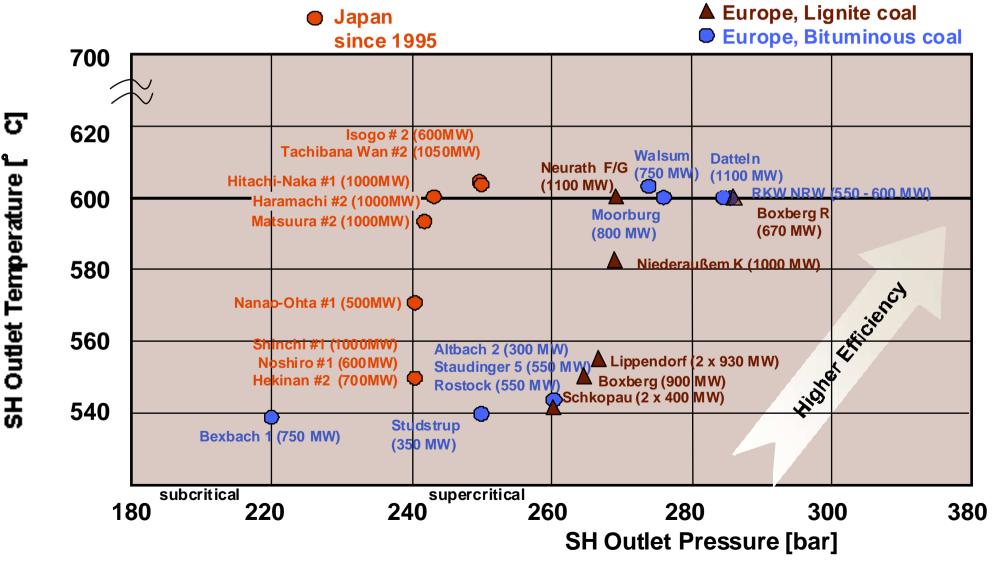
2. USC (Ultra Super Critical) Technology

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The efficiency of the coal fired power plant has improved by making the steam condition a high temperature.



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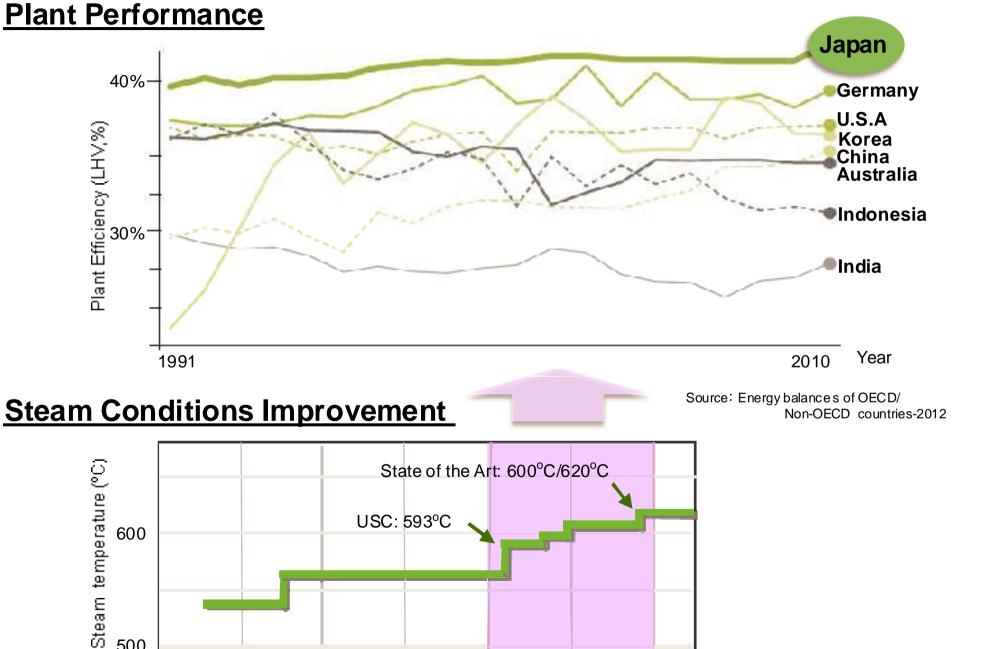
Japanese USC Technology

600

500

1960

1980

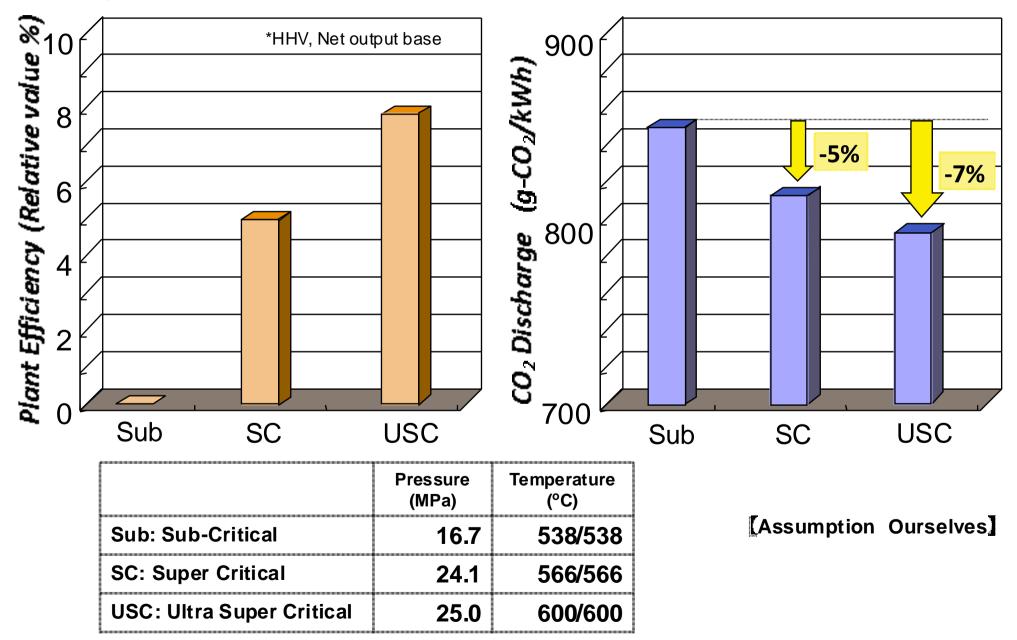


2000

Steam Condition and CO₂ Reduction

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Higher Thermal Efficiency, Lower CO₂ Emission



Latest USC Coal Fired Power Plant (EPC) in Poland



CONTRACT OF A

O.

Alviu

Hrodna

Brest

Site Location Kaliningrad Site: Kozienice Unit 11 Manijamuoleu Gdańsko Elblag Koszalin **Owner: ENEA Wytwarzanie S.A.** Olsztyn Ek Weechi Park Kraints arout **Commercial Operation: 2017** o Grucziadz Bia ystok) Bydgoszcz Iski Poland Poznan Warsaw Konin Siedlee Kisto **Kozienice** Lod 70km south-southeast Lubhn of Warsaw Wro Czestochowa Kielce Opole P

Contract signing on September 21th, 2012

Construction status as of September 2013

Latest USC Coal Fired Power Plant (EPC) in Poland

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<Leading Specification>

- Type: Ultra Supercritical
- Output: 1,075MW (Gross)
- Steam Condition: 24.3MPa / 600°C / 620°C
- Plant Net Efficiency: 45.5%(LHV)



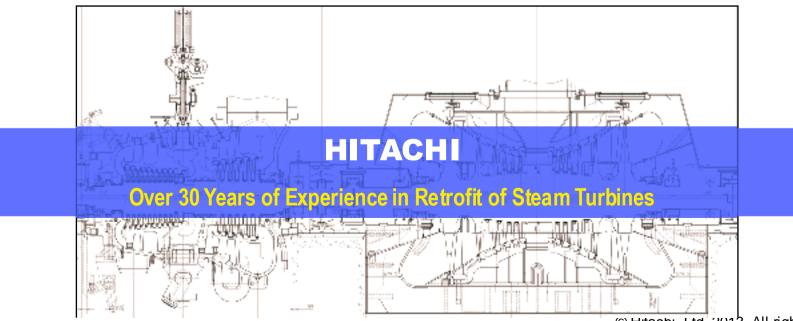
3. Retrofit

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Needs of Retrofit

- Modernization, Refurbishing and Life Extension for Aging Power-plant.
- Improve Reliability & Efficiency to Reduce the Operating Cost and Environmental Emissions.
- Objectives of Retrofit
 - Utilization of Latest Steam Path Technology
 - to extend Plant Life
 - > to improve **Reliability**
 - to improve Plant Efficiency





Hitachi has successfully up-graded more than 120 Units (Including Approx. 40 Units of Other OEM's Turbine)





Recent Retrofit Experiences



Australia / Liddel 500MW / LP-Turbine Retrofit (Other OEM's ST)



Renewal Parts

LP Rotors Moving Blades Diaphragms Inner Casings Seal Parts

AFTER RETROFIT Efficiency Improvement

4.8% (Relative)

Carbon dioxide (CO2) emission reduction 120,000 ton / Year





4. Air Quality Control System Technology

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Air Quality Control System

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SCR : Selective Catalytic Reduction ESP : Electrostatic Precipitator FGD : Flue Gas Desulfurization

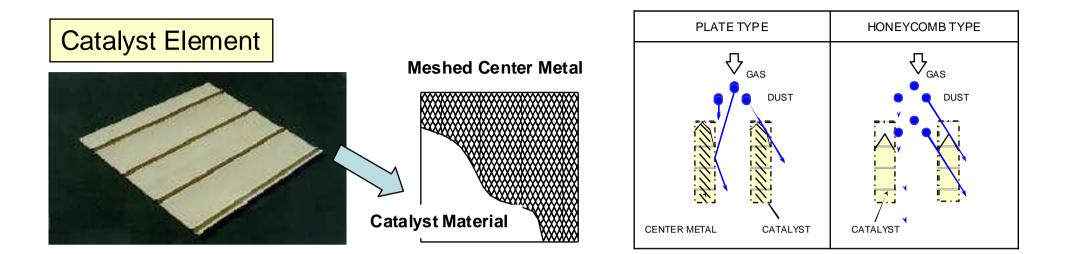
AQCS Performance

Items	Boiler outlet	AQCS outlet	Performance
SO ₂ Emission Level (mg/Nm3, dry, vol 6%O2)	~2,800	< 150(*)	FGD performance: SO ₂ removal efficiency = 95%
NOx Emission Level (mg/Nm3, dry, vol 6%O2)	< 200(**)	< 150 (< 200: Lignite)(*)	**: When RS burner is applied.
Dust Emission Level (mg/Nm3, dry, vol 6%O2)	~55,000	< 10(***)	ESP performance: Dust removal efficiency = 99,94%

*: EU emission standard (Directive 2010/75/EC) ***: 10mg/Nm³ at stack, 30mg/Nm³ at ESP outlet

Feature of SCR Catalyst (Plate Type)





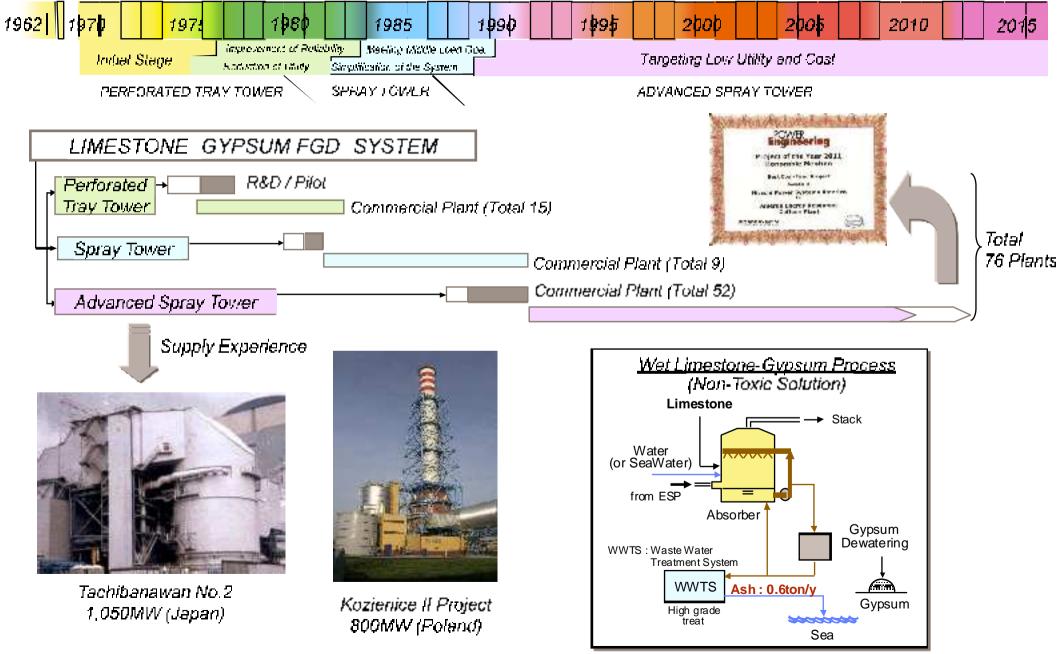
Catalyst Unit



Features: Erosion Resistance, Plugging Resistance, Low Pressure Drop

	PLATE TYPE	HONEYCOMB TYPE	REMARKS	
ACTIVITY				
EROSION RESISTANCE AGAINST DUST	•		CENTER METAL PLATE	
PLUGGING RESISTANCE	•		FEW CORNERS	
PRESSURE DROP			PRESSURE DROP	
HANDLING			COMPACT	
CATALYST VOLUME FOR INITIAL LOADING			SPECIFIC SURFACE	 EXCELLENT ADVANTAGEOUS AVERAGE
FOR LONG TERM OPERATION			LONG LIFE CATALYST STACKING	

FGD Development and Supply



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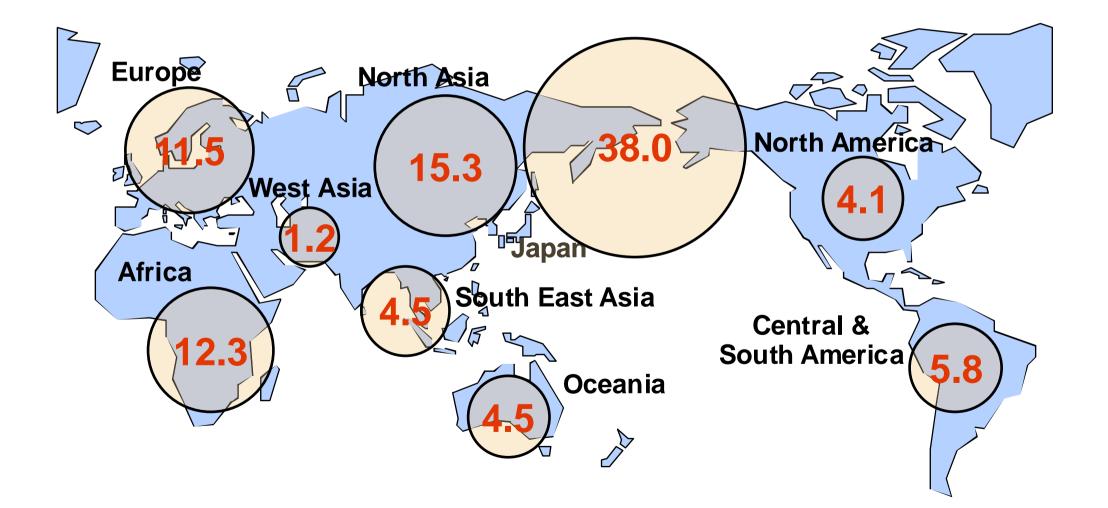


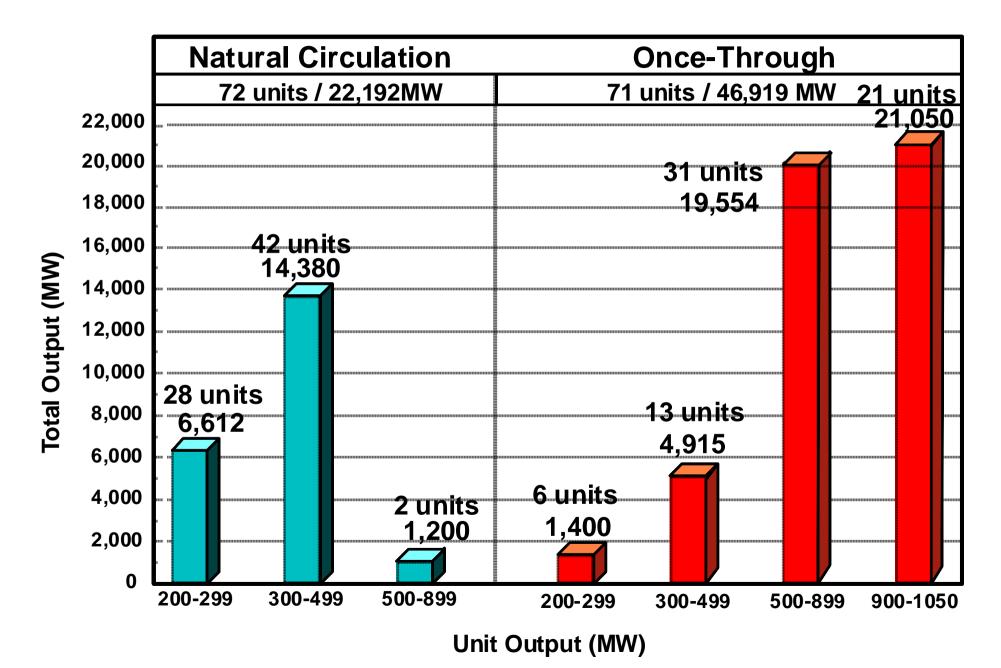
Experiences

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Total Installed Capacity: 98.7 GW





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P.S. Neurath F&G (BoA II)

Output : 2 >	< 1,100MW
Main Steam flow :	2 x 2,959 t/h
Superheater Steam	: 600°C / 272 bar
Reheater Steam :	605°C / 57 bar
Plant in Operation :	2012
Fuel :	German Lignite

■ P.S. Boxberg R

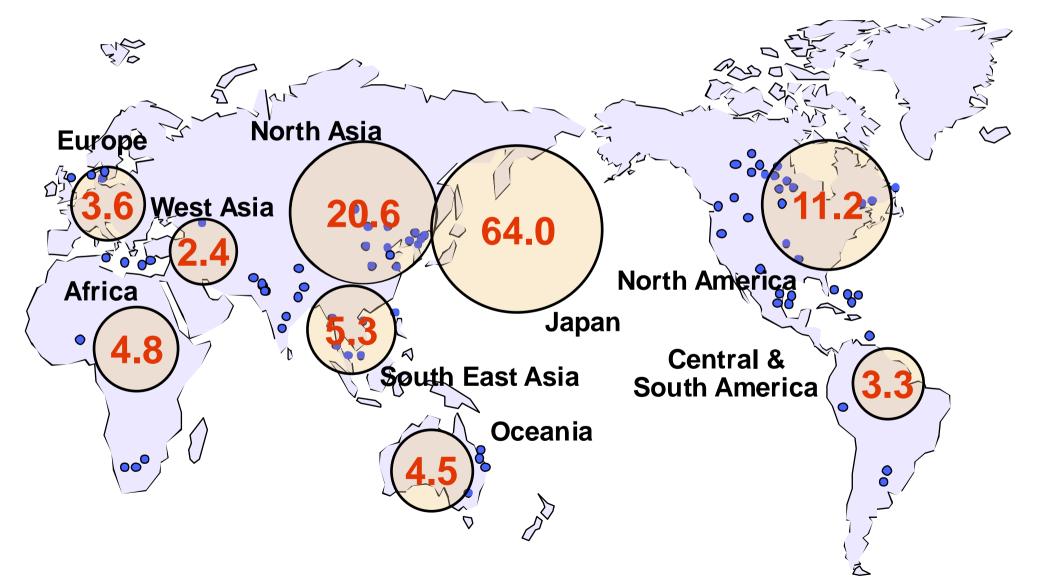
Output : 1	1 x 670MW	
Main Steam flow :	1 x 1,760 t/h	
Superheater Stea	m : 600°C / 315 bar	
Reheater Steam :	610ºC / 72 bar	
Commissioning :	2012	
Fuel :	German Lignite	



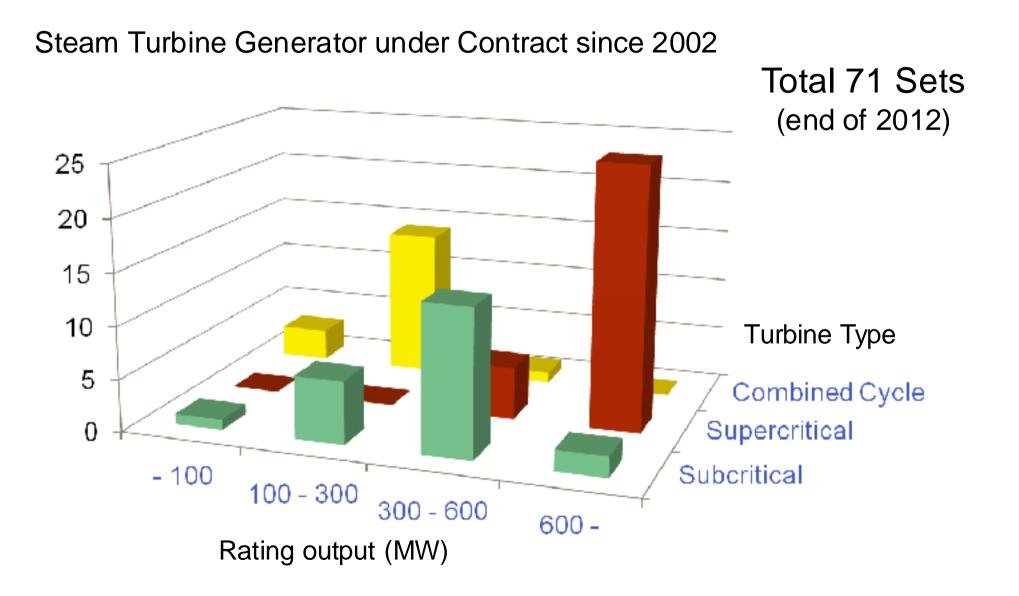




Total Installed Capacity: 120 GW







Latest USC Project



STEAG-EVN (Germany) Walsum No.10

Generator Output :	790 MW	
Frequency:	50Hz	
Steam Conditions :	26.4MPa / 600°C / 620°C	
Commercial Operation: 2013		

- Electrabel (Germany) Wilhelmshaven
- Electrabel (Holland) Centrale-Rotteldam

Generator Output :	790 MW
Frequency:	50Hz
Steam Conditions :	25.0MPa / 600°C / 620°C
Commercial Operation :	2013





Latest USC Project



MidAmerican Energy Company (USA) Council Bluffs No.4

Generator Output :	870 MW
Frequency:	60Hz
Steam Conditions :	25.3MPa / 566ºC / 593ºC
Commercial Operation	: 2007

Tokyo Electric Power Co., Ltd (Japan) Hitachi Naka Unit 1

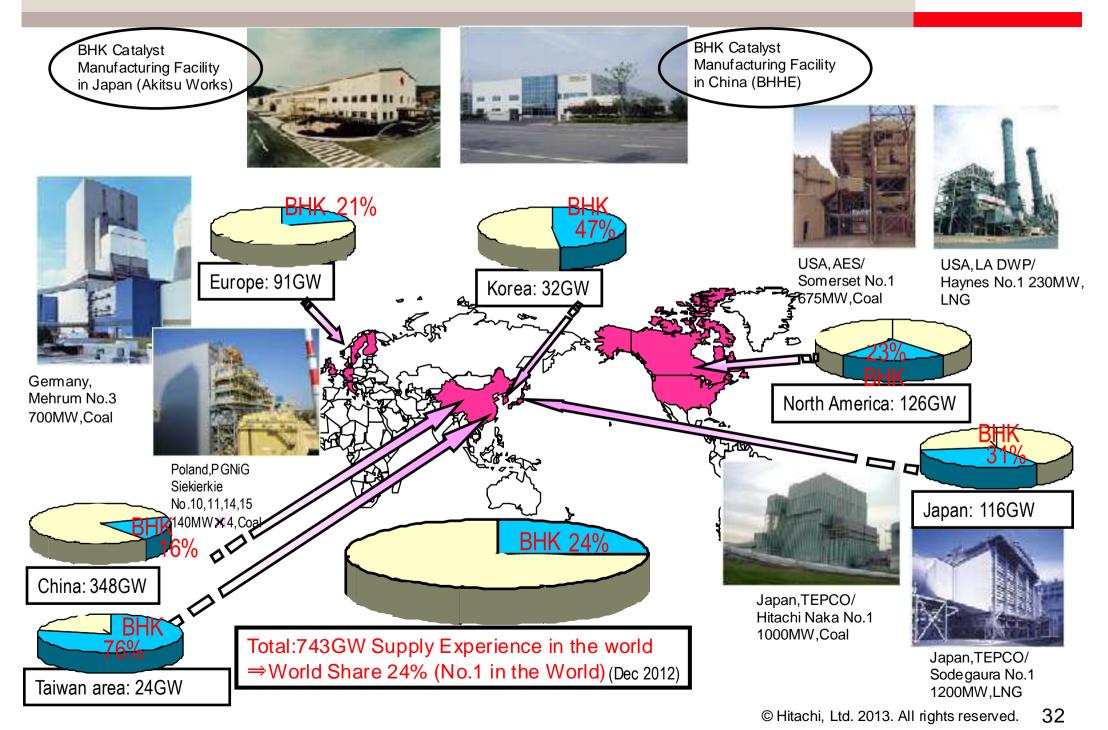
Generator Output :	1,000 MW
Frequency:	50Hz
Steam Conditions :	24.5MPa / 600°C / 600°C
Commercial Operation :	2003





SCR (DeNOx) Supply Record





FGD (DeSOx) Supply in Europe



