

**ASME B31.12-2014**  
(Revision of ASME B31.12-2011)

# Hydrogen Piping and Pipelines

**ASME Code for Pressure Piping, B31**

**AN AMERICAN NATIONAL STANDARD**



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Mechanical Engineers**

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