ELECTRICITY

Commonwealth Edison Company

1st Revised Sheet No. 417

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

APPLICABILITY.

This tariff is applicable to all retail customers.

PURPOSE.

The purpose of this tariff is to effectuate the provisions of Section 16-108.5 of the Public Utilities Act (Act) to allow the Company to recover its delivery service costs through the application of a formula rate that operates in a transparent and standardized manner with annual updates using information published by the Company in accordance with various federal and state reporting requirements.

DEFINITIONS.

Generally, definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

The following definitions are for use specifically in this tariff, as well as in the schedules and appendices listed in the Determination of the Annual Revenue Requirement section of this tariff, as applicable:

FERC Fm 1

FERC Fm 1 means the Company's Federal Energy Regulatory Commission (FERC) Financial Report FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others, or its successor.

Fm 21 ILCC

Fm 21 ILCC means the Company's Annual Report of Electric Utilities Licensees and/or Natural Gas Utilities to the Illinois Commerce Commission (ICC).

ILCC No 10

ILCC No 10 means the Company's Schedule of Rates of which this tariff is a part.

Peak Demand

Peak demand means the same as Maximum Kilowatts Delivered (MKD) as defined in the General Terms and Conditions of the Company's Schedule of Rates.

SEC Fm 10K

SEC Fm 10K means the Company's Form 10-K Report that is filed annually with the Securities and Exchange Commission, or its successor.

(Continued on Sheet No. 418)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

Commonwealth Edison Company

ELECTRICITY

1st Revised Sheet No. 418

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 417)

DEFINITIONS (CONTINUED).

Year X

Year X means the year for which the Company issued the FERC Fm 1 and the Fm 21 ILCC, data from which are used to determine the net revenue requirement in accordance with the provisions of this tariff.

Year X+1

Year X+1 means the year in which the Company submits the net revenue requirement determined in accordance with the provisions of this tariff and for which projected plant additions are included in such net revenue requirement.

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT.

The Company recovers its costs of providing delivery service through the application of charges determined in accordance with the provisions of this tariff. The Company's overall delivery service costs are determined in accordance with the provisions of this Determination of the Annual Revenue Requirement section. Such costs are determined with sufficient specificity to operate in a standardized manner and are updated on an annual basis. Such costs are determined using transparent information included in the Company's most recent FERC Form 1 that reflects the Company's actual costs to provide delivery service to retail customers in the previous calendar year, as well as projected delivery service-related plant additions and correspondingly updated depreciation reserves and expenses for the current calendar year. Such delivery service costs are subject to review and approval, or approval as modified, by the ICC in accordance with the provisions of the Annual Updates section or Tariff Changes section of this tariff.

(Continued on Sheet No. 419)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 419

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 418)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

The following abbreviations, shown with their associated meanings, are used in the spreadsheets presented in this Determination of the Annual Revenue Requirement section, as well as in the schedules and appendices listed in this Determination of the Annual Revenue Requirement section.

& means And \$ means Dollars \$ 10M means Ten Million Dollars % means Percentage 000s means Thousands A&G means Administrative and General Acct means Account ACRS means Accelerated Cost Recovery System ADIT means Accumulated Deferred Income Tax Adj means Adjustment AFUDC means Allowance for Funds Used During Construction AMI means Advanced Metering Infrastructure Amort means Amortization Amt means Amount AMP means Advanced Metering Program Adjustment App means Appendix Apr means April ARC means Asset Retirement Costs **ARO** means Asset Retirement Obligation Aug means August Avo means Average CARE means Customers' Affordable Reliable Energy CIMS means Customer Information and Management System CC means Customer Charge Col means Column Comp means Compensation Cont means Continued CWC means Cash Working Capital CWIP means Construction Work in Progress

(Continued on Sheet No. 420)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 420

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 419)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Dec means December **DFC** means Distribution Facilities Charge Dkt means Docket **DS means Delivery Service** EDA means Energy Efficiency and Demand Response Adjustment Excl means Excluding FAS means Financial Accounting Standards FASB means Financial Accounting Standards Board Feb means February FICA means Federal Insurance Contributions Act FIN means FASB Interpretations Foot means Footnote FR means Formula Rate **G&I** means General and Intangible HVD means High Voltage Distribution IDOT means Illinois Department of Transportation IEDT means Illinois Electricity Distribution Tax Charge Int means Interest **IPP** means Independent Power Producer ITC means Investment Tax Credit Jan means January Jul means July Jun means June LIHEAP means Low Income Home Energy Assistance Program Ln means Line LOC means Letter of Credit Mar means March MGP means Manufactured Gas Plant ML means Meter-Related Facilities Lease Mon means Month

(Continued on Sheet No. 421)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 421

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 420)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

NA means Not Applicable NS means Nonstandard Services and Facilities Nov means November **O&M** means Operation and Maintenance Oct means October **OPEB** means Other Post Employment Benefits PCB means Polychlorinated Biphenyls Pg means Page PHFU means Property Held for Future Use PMT means Payment Function PV means Primary Voltage PORCB means Purchase of Receivables with Consolidated Billing RCA means Retail Customer Assessments **REC** means Reconciliation ROE means Return on Equity RoW means Right of Way RRS means Residential Rate Stabilization Program **RTO** means Regional Transmission Organization

(Continued on Sheet No. 422)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 422

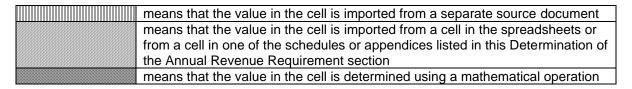
RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 421)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Sch means Schedule Sep means September SERP means Supplemental Pension Benefit Plan SMSC means Standard Metering Service Charge SV means Secondary Voltage TAX means Municipal and State Tax Additions Thru means Through TRC means Transformer Charge US means United States VEBA means Voluntary Employee Benefit Association WP means Work Paper Wtd means Weighted Yr means Year

The following cell shadings, shown with their associated meanings, are used in the spreadsheets presented in this Determination of the Annual Revenue Requirement section.



(Continued on Sheet No. 423)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 423

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 422)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Net Revenue Requirement Computation

The Net Revenue Requirement is determined in accordance with the spreadsheet provided in this Net Revenue Requirement Computation subsection. The computations in such spreadsheet, herein identified as Sch FR A-1, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Con	nmonwealth Edison Company		Sch FR A-1
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	DS Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Accts Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Pension Funding Cost	Sch FR C-1 Ln 19	
10	Other Expense Adjs	Sch FR C-1 Ln 20	
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	
12	DS Rate Base	Sch FR B-1 Ln 36	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	
22	Total Other Revenues	App 10 Col F Ln 59	
23	Revenue Requirement	(Ln 21) - (Ln 22)	
24	Reconciliation With Interest	Sch FR A-4 Ln 31	

(Continued on Sheet No. 424)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10 6th Revised Sheet No. 424 (Canceling 5th Revised Sheet No. 424)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 423)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED). Net Revenue Requirement Computation (Continued)

Commonwealth Edison Company			Sch FR A-1 (Cont)
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	ROE Collar		
25	DS ROE (%)	Sch FR A-3 Ln 26	
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	
27	Maximum Allowed ROE (%)	(Ln 26) + (0.0%)	
28	Minimum Allowed ROE (%)	(Ln 26) - (0.0%)	
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	
35	ROE Collar Adj	(Ln 33) + (Ln 34)	
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	
38	Change in Net Revenue Requirement from Prior Yr	(Ln 36) - (Ln 37)	

Notwithstanding the previous provisions of this Net Revenue Requirement Computation subsection, for the purposes of determining the updated Net Revenue Requirement calculated in accordance with the ICC's Orders in Docket No. 13-0553 and Docket No. 13-0318 and filed by the Company in compliance with the ICC Order in Docket No. 13-0318 for application beginning with the January 2014 monthly billing period, the Reconciliation With Interest at Line 24 of Sch FR A-1 must include adjustments to incorporate applicable retrospective changes to the interest on the reconciliation determined in accordance with Public Act 98-0015, as interpreted by the ICC in its Order in Docket No. 13-0553.

(Continued on Sheet No. 425)

Filed with the Illinois Commerce Commission on January 12, 2018. Filed pursuant to Illinois Public Act 099-0906 enacted June 1, 2017. Asterisk (*) indicates change.

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ELECTRICITY

ILL. C. C. No. 10 3rd Revised Sheet No. 425 (Canceling 1st Revised Sheet No. 425)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 424)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Revenue Requirement Reconciliation Computation

The revenue requirement reconciliation amount is determined in accordance with the spreadsheet provided in this Revenue Requirement Reconciliation Computation subsection. The computations in such spreadsheet, herein identified as Sch FR A-1 - REC, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		Yr X	Actual Data
		NA	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
	DS Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Accts Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Projected Depreciation and Amort Expense	NA	NA
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Pension Funding Cost	Sch FR C-1 Ln 19	
10	Other Expense Adjs	Sch FR C-1 Ln 20	
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	
12	DS Rate Base Reconciliation	Sch FR B-1 Ln 28	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	
22	Total Other Revenues	App 10 Col F Ln 59	
23	Actual Revenue Requirement	(Ln 21) - (Ln 22)	
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing		

(Continued on Sheet No. 426)

Filed with the Illinois Commerce Commission on June 5, 2013. Issued pursuant to Public Act 98-0015 enacted on May 22, 2013. Asterisk (*) indicates change.

Commonwealth Edison Company

ELECTRICITY

1st Revised Sheet No. 426

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 425)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

In developing data that are used in the spreadsheets previously presented in this Determination of the Annual Revenue Requirement section, the Company must prepare the following schedules (Schs):

- Sch FR A-2: Allocators Computation
- Sch FR A-3: Return on Equity (ROE) for Collar Computation
- Sch FR A-4: Reconciliation Computation
- Sch FR B-1: Rate Base Summary Computation
- Sch FR B-2: DS Jurisdictional General and Intangible Plant Computation
- Sch FR C-1: Expenses Computation
- Sch FR C-2: Depreciation and Amortization Expense Computation
- Sch FR C-3: Pension Funding Costs Computation
- Sch FR C-4: Taxes Computation
- Sch FR D-1: Cost of Capital Computation
- Sch FR D-2: Average Yield on Treasury Securities Computation

In developing data that are used in the spreadsheets previously presented in this Determination of the Annual Revenue Requirement section, the Company must prepare the following appendices (Apps):

- App 1: Capital Information
- App 2: Customer Deposits Information
- App 3: Cash Working Capital Information
- App 4: Accumulated Deferred Income Taxes Information
- App 5: Deferred Charges Information
- App 6: Property Held for Future Use in Rate Base Information
- App 7: Expense Information
- App 8: Depreciation Information
- App 9: Permanent Tax Impacts Information
- App 10: Other Revenues Information
- App 11: Franchise Delivery Service Value Information

(Continued on Sheet No. 427)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10 2nd Revised Sheet No. 427 (Canceling 1st Revised Sheet No. 427)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 426)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

In developing data that are used in the spreadsheets previously presented in this Determination of the Annual Revenue Requirement section, the Company must prepare the following work papers (WPs):

- WP 1: Costs Recovered Through Other Tariffs and Costs Disallowed in Previous ICC Orders
- WP 2: Customer Deposit Information
- WP 3: Cash Working Capital
- WP 4: Accumulated Deferred Income Taxes
- WP 5: Deferred Charges
- WP 6: Property Held for Future Use
- WP 7: Expense Information
- WP 8: One-Time, Unusual Expense Greater Than \$10 Million Amortized Over Five Years
- WP 9: Permanent Tax Adjustments
- WP 10: Other Miscellaneous Revenue Adjustments
- WP 11: Customer Advances
- WP 12: Cost of Short-Term Debt
- WP 13: Cost of Long-Term Debt
- WP 14: Accounts Payable Related to Materials and Supplies
- WP 15: Revenue Allocator Calculation
- WP 16: Communications Equipment Directly Assigned to Distribution
- WP 17: Delivery Service Easement Allocator Calculation
- WP 18: CWIP not Accruing AFUDC
- WP 19: Projected Plant Additions
- WP 20: Asset Retirement Obligation Accumulated Reserve
- WP 21: Tax Rates
- WP 22: Calculation of Prior Year Forecast
- WP 23: Performance Metrics Penalty
- WP 24: Adjusted Common Equity Balance
- WP 25: General and Intangible Plant Computation
- * WP 26: Other Adjustments Pertaining to ICC Orders and/or Statutes

(Continued on Sheet No. 428)

Filed with the Illinois Commerce Commission on December 5, 2013. Issued pursuant to the Illinois Commerce Commission Order in Docket No. 13-0553 dated November 26, 2013. Asterisk (*) indicates change.

Commonwealth Edison Company

ELECTRICITY

1st Revised Sheet No. 428

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 427)

DETERMINATION OF BILLING DETERMINANTS.

As required by Section 16-108.5(c)(4)(H) of the Act, weather normalized billing determinants for the prior calendar year are determined in accordance with the provisions of this Determination of Billing Determinants section. Such billing determinants are determined in accordance with applicable provisions of the 83 Illinois Administrative Code.

Weather normalized billing determinants are obtained by applying adjustments to actual billing determinants in order to eliminate or reduce to the extent practical the impact of abnormal weather conditions on such billing determinants, thereby developing billing determinants that are expected to exist under normal weather conditions. Such adjustments are determined by using weather adjustment coefficients in conjunction with deviations from normal weather. Weather adjustment coefficients are obtained through the use of econometric models based on statistical multi-variant regressions, which provide an accepted method for determining the correlation between weather variables and electrical usage.

A separate model is developed for each of the Company's delivery classes, as applicable, using monthly data from multiple previous consecutive calendar years. Each model is developed using the input of professional econometric modelers with model statistics guiding that development.

Residential Sector Models

A separate model is developed for each of the (a) Residential Single Family Without Electric Space Heat Delivery Class, (b) Residential Multi Family Without Electric Space Heat Delivery Class, (c) Residential Single Family With Electric Space Heat Delivery Class, and (d) Residential Multi Family With Electric Space Heat Delivery Class.

For each such model, the dependent variable is the kilowatt-hour (kWh) usage per retail customer per day, and independent variables pertaining to weather conditions and economic conditions are used, as applicable.

(Continued on Sheet No. 429)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

Commonwealth Edison Company

ELECTRICITY

1st Revised Sheet No. 429

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 428)

DETERMINATION OF BILLING DETERMINANTS (CONTINUED).

Nonresidential Sector Models

A separate model is developed for each nonresidential delivery class, as applicable.

For each such model the dependent variable is the kWh usage per retail customer per day, except that for the model for the Railroad Delivery Class the dependent variable is total monthly kWh usage. The independent variables in the models pertain to weather conditions and economic conditions, as applicable.

Another separate model is developed for each nonresidential delivery class, as applicable, in which the dependent variable is monthly peak demand per retail customer. Another separate model is developed for the Railroad Delivery Class in which the monthly peak demand is the dependent variable. The independent variables in the models pertain to weather conditions and economic conditions, as applicable.

For a situation in which a significant correlation between weather and electricity usage for a nonresidential delivery class is not apparent, no corresponding model is developed for such delivery class and the associated billing determinants are not weather normalized. Moreover, for a situation in which a significant correlation between weather and electricity demand is not apparent for a nonresidential delivery class, no corresponding model is developed for that delivery class and the associated billing determinants are not weather normalized.

Lighting Sector Models

No significant correlation between weather and electricity usage or demand is apparent for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class, and therefore, no model is developed for any delivery class in the lighting sector and lighting sector billing determinants are not weather normalized.

(Continued on Sheet No. 430)

Filed with the Illinois Commerce Commission on June 6, 2012. Issued pursuant to the Illinois Commerce Commission Order dated May 29, 2012, in Docket No. 11-0721.

ELECTRICITY

ILL. C. C. No. 10 7th Revised Sheet No. 430 (Canceling 5th Revised Sheet No. 430)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 429)

* DETERMINATION OF DELIVERY SERVICE CHARGES.

The Net Revenue Requirement determined in accordance with the provisions of the Determination of the Annual Revenue Requirement section of this tariff, modified as applicable in accordance with Orders issued by the ICC as described in the Annual Updates section or Tariff Changes section of this tariff, is used to determine delivery service charges applicable to retail customers.

For service provided beginning June 20, 2012, and extending through the December 2017 monthly billing period, such delivery service charges are determined using a rate design consistent with the rate design approved by the ICC in its Order entered May 24, 2011, in Docket No. 10-0467, as further directed by the ICC in its Order dated May 29, 2012, in Docket No. 11-0721 and Order dated December 18, 2013, in Docket No. 13-0387. For service provided beginning with the January 2018 monthly billing period, such delivery service charges are determined using a rate design consistent with the rate design approved by the ICC in its Order dated July 26, 2017, in Docket No. 17-0049. For service provided beginning with the January 2022 monthly billing period, such delivery service charges are determined using a rate design are determined using a rate design consistent with the rate design approved by the ICC in its Order dated July 26, 2017, in Docket No. 17-0049. For service provided beginning with the January 2022 monthly billing period, such delivery service charges are determined using a rate design approved by the ICC in its Order dated beginning with the January 2022 monthly billing period, such delivery service charges are determined using a rate design consistent with the rate design approved by the ICC in its Order dated May 27, 2021, in Docket No. 20-0832.

Certain data and adjustments used in such rate design methodology are updated on an annual basis. Along with the aforementioned Net Revenue Requirement, such updated data and adjustments include the following information, which are, as applicable beginning with the January 2022 monthly billing period, consistent with the directives issued by the ICC in its Order in Docket No. 20-0832:

- a) historical billing determinants that have been weather normalized in accordance with the provisions of the Determination of Billing Determinants section of this tariff;
- b) embedded costs from the Company's Embedded Cost of Service Study (ECOSS) developed in accordance with applicable provisions of the 83 Illinois Administrative Code;
- c) minor adjustments to provide for the recovery of the entire Net Revenue Requirement with no over recovery;
- an adjustment to provide for the ratable reassignment of revenue responsibility to the Residential Sector, Lighting Sector and Nonresidential Sector, excluding the Railroad Delivery Class, that are attributable to but are not being assigned to the Railroad Delivery Class;
- e) adjustments to maintain the level of revenue responsibility approved for the Railroad Delivery Class; and
- f) cost allocations pertaining to the Fixture-Included Lighting Delivery Class.

(Continued on Sheet No. 431)

Filed with the Illinois Commerce Commission on June 8, 2021. Issued pursuant to the Illinois Commerce Commission Order dated May 27, 2021, in Docket No. 20-0832. Asterisk (*) indicates change. Date Effective: June 15, 2021 Issued by T.R. Donnelly, President and COO Post Office Box 805379 Chicago, Illinois 60680-5379

ELECTRICITY

ILL. C. C. No. 10 4th Revised Sheet No. 431 (Canceling 3rd Revised Sheet No. 431)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 430)

DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).

Notwithstanding the previous provisions of this Determination of Delivery Service Charges section, to the extent that the Net Revenue Requirement approved by the ICC in its Order in Docket No. 12-0321 is different from the analogous Net Revenue Requirement that would have been determined in accordance with Public Act 98-0015 enacted on May 22, 2013, the delivery service charges that reflect such previously approved Net Revenue Requirement must be revised to account for such net revenue requirement difference. Such revised delivery service charges (2013 Revised Delivery Service Charges) must also provide for the recovery or reimbursement, as applicable, of such net revenue requirement difference over the time period during which such 2013 Revised Delivery Service Charges are applicable.

APPLICATION OF DELIVERY SERVICE CHARGES.

- * Delivery service charges are determined for each delivery class in accordance with the provisions of the Determination of Delivery Service Charges section of this tariff. Generally, delivery service charges are determined for application beginning with a January monthly billing period and extending through the following December monthly billing period. However, (a) the delivery service charges determined in accordance with the ICC's Order in Docket No. 12-0321 are applicable beginning with the January 2013 monthly billing period and extending through the June 2013 monthly billing period, and (b) the 2013 Revised Delivery Service Charges are applicable beginning with the July 2013 monthly billing period and extending through the June 2013 monthly billing period and extending through the June 2013 monthly billing period and extending through the June 2013 monthly billing period.
- * Notwithstanding the provisions of the previous paragraph, after December 31, 2022, or in the event that (a) the Company does not fulfill its obligations in accordance with the provisions of Section 16-108.5(b) of the Act; (b) the average annual increase in the amount paid by certain retail customers for electric service exceeds 2.5%, as presented in the report that must be filed by the Company with the ICC by July 31, 2014, in accordance with the provisions of Section 16-108.5(g) of the Act; or (c) this tariff is otherwise terminated in accordance with provisions in the Act, the then currently effective delivery service charges remain in effect beyond the end of the otherwise scheduled December monthly billing period as necessary until such time that the ICC approves delivery service rates in accordance with Article IX of the Act. Such then approved delivery service rates may include retroactive rate adjustment with interest, as applicable, to reconcile the Company's delivery service rates charged with its actual corresponding delivery service costs.

(Continued on Sheet No. 432)

Filed with the Illinois Commerce Commission on January 12, 2018. Filed pursuant to Illinois Public Act 099-0906 enacted June 1, 2017. Asterisk (*) indicates change.

ELECTRICITY

ILL. C. C. No. 10 5th Revised Sheet No. 432 (Canceling 4th Revised Sheet No. 432)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 431)

APPLICATION OF DELIVERY SERVICE CHARGES (CONTINUED).

Notwithstanding any other provisions in this tariff, in accordance with Public Act 98-0015 the revisions to this tariff filed on May 30, 2013, authorize and require the Company to determine and fully offset with interest the cumulative total effects of the differences in the Net Revenue Requirements approved by the ICC in Docket No. 11-0721 and Docket No. 12-0321 and the analogous net revenue requirements that would have been calculated in accordance with Public Act 98-0015. That offset is fully accomplished through the application of (a) revised delivery service charges beginning with the July 2013 monthly billing period and extending through the December 2013 monthly billing period, and (b) delivery service charges beginning with the January 2014 monthly billing period and extending through the December 2014 monthly billing period, determined in accordance with Public Act 98-0015, as interpreted by the ICC in its Order in Docket No. 13-0553, as applicable.

The delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section of this tariff are applied in accordance with the provisions of the tariffs under which retail customers are provided with electric service.

INFORMATIONAL FILINGS.

Delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section of this tariff must be filed by the Company with the ICC for informational purposes. Any such informational filing must be accompanied by supporting work papers and documentation. The supporting work papers and documentation that accompany any such informational filing must be updated to reflect the Net Revenue Requirement determined in accordance with the spreadsheets provided or listed in the Determination of the Annual Revenue Requirement section of this tariff updated with information provided in the Company's applicable FERC Fm 1, as modified in accordance with Orders issued by the ICC as described in the Annual Updates section or Tariff Changes section of this tariff or Public Act No. 98-0015, as applicable.

* For the annually updated delivery service charges that are scheduled to be applicable beginning with a January monthly billing period and extending through the following December monthly billing period, the Company must file such delivery service charges with the ICC for informational purposes within a minimum of two (2) business days and up to the number of days allocated by the ICC Order after the ICC issues its Order pertaining to such updates to such delivery service charges as described in the Annual Updates section of this tariff. In the event that the ICC does not initiate a proceeding to review the Company's annual update filing described in such Annual Updates section, the Company must file such delivery service charges with the ICC for informational purposes on or before December 20 in the year prior to the January monthly billing period in which such delivery service charges are to become applicable.

(Continued on Sheet No. 433)

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ELECTRICITY

ILL. C. C. No. 10 4th Revised Sheet No. 433 (Canceling 3rd Revised Sheet No. 433)

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 432)

INFORMATIONAL FILINGS (CONTINUED).

For the 2013 Revised Delivery Service Charges the Company must file such 2013 Revised Delivery Service Charges with the ICC for informational purposes in a timely fashion in accordance with Public Act 98-0015.

Notwithstanding the previous provisions of this Informational Filings section, the delivery service charges provided in the informational filing made in December 2022 that are applicable beginning with the January 2023 monthly billing period are to remain applicable until such time that the ICC approves delivery service rates in accordance with Article IX of the Act.

The annually updated delivery service charges that are scheduled to be applicable beginning with a January monthly billing period and extending through the following December monthly billing period must incorporate any revision ordered by the ICC in accordance with the provisions of the Tariff Changes section of this tariff provided the ICC Order adopting such revision was issued no later than thirty (30) calendar days prior to the start of the January monthly billing period during which such updated delivery service charges are scheduled to begin to be applicable.

Any informational filing of delivery service charges made after the applicable filing date previously specified in this Informational Filings section but prior to the date when such delivery service charges are scheduled to become effective is acceptable only if such filing corrects an error or errors from timely filed delivery service charges. Any other such filing made after such specified date is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

In the event that (a) the Company does not fulfill its obligations in accordance with the provisions of Section 16-108.5(b) of the Act; (b) the average annual increase in the amount paid by certain retail customers for electric service exceeds 2.5%, as presented in the report that must be filed by the Company with the ICC by July 31, 2014, in accordance with the provisions of Section 16-108.5(g) of the Act; or (c) this tariff is otherwise terminated in accordance with provisions in the Act, and the then currently effective delivery service charges must remain in effect beyond the end of the otherwise scheduled December monthly billing period, such then currently effective delivery service charges must be refiled by the Company with the ICC for informational purposes with proper references that such delivery service charges are to remain in effect until such time that the ICC approves delivery service rates in accordance with Article IX of the Act. The provisions of this paragraph survive any termination of this tariff, as applicable.

(Continued on Sheet No. 434)

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ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 434

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 433)

ANNUAL UPDATES.

The delivery service charges determined in accordance with the provisions of this tariff, are subject to annual updates in accordance with the provisions of Section 16-108.5(d) of the Act.

Each year on or before May 1, beginning in 2012, the Company must file with the ICC updates of the spreadsheets provided in the Determination of the Annual Revenue Requirement section of this tariff, updates of the schedules, appendices, and work papers listed in such Determination of the Annual Revenue Requirement section, and updated work papers determining the updated delivery service charges in accordance with the provisions in the Determination of the Delivery Service Charges section of this tariff.

The information used to update such spreadsheets, schedules, appendices, and work papers must be based on final historical data reflected in the Company's most recently filed FERC Fm 1 for the prior year and include (a) projected plant additions and correspondingly updated depreciation reserve and expenses for the calendar year in which such filing is made; (b) a reconciliation of the Net Revenue Requirement in effect for the prior year determined in accordance with the provisions of the Determination of the Annual Revenue Requirement section of this tariff, as previously approved, with modification as applicable, by the ICC, to the actual revenue requirement for such prior year as reflected in the FERC Fm 1 for such prior year; and (c) relevant and necessary data and documentation that is consistent with the ICC's rules applicable to a filing of a request for a general increase in delivery service rates and rules adopted by the ICC to implement Section 16-108.5 of the Act. Such information is not required to be normalized. Notwithstanding the provisions in item (b) in this paragraph, for the update filed in 2012, the reconciliation must be performed in accordance with the provisions of Section 16-108.5(d)(1) of the Act.

The intent of the reconciliation described in the previous paragraph is to balance the Net Revenue Requirement reflected in the Company's delivery service charges for a given year to the revenue requirement that would have been reflected in such delivery service charges if the Company's delivery service costs for such year had been available at the time such delivery service charges were filed. Each reconciliation must be certified by the Company in the same manner that its FERC Fm 1 is certified.

(Continued on Sheet No. 435)

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ELECTRICITY

1st Revised Sheet No. 435

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 434)

ANNUAL UPDATES (CONTINUED).

Within forty-five (45) calendar days after the Company files its update with the Commission as described previously in this Annual Updates section, the ICC has the authority to initiate a proceeding, either on its own initiative or upon complaint, to review the prudence and reasonableness of the delivery service costs to be recovered through the application of the Company's updated delivery service charges. Such proceeding must be conducted in accordance with Section 16-108.5(d) of the Act. The Order in such proceeding must be entered no later than two hundred, forty (240) calendar days after the date of the Company's filing. In the event that the ICC does not initiate such proceeding within such forty-five (45) calendar days, then the updated costs and information filed by the Company as described in this Annual Updates section are deemed prudent and reasonable. Updated costs and information determined by an Order of the ICC or deemed to be prudent and reasonable are not subject to reopening, reexamination, or collateral attack in any other proceeding, case, docket, rule, or regulation.

(Continued on Sheet No. 436)

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ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 436

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 435)

TARIFF CHANGES.

In accordance with subsection 16-108.5(c) of the Act, "Subsequent changes to [this tariff's] structure or protocols shall be made as set forth in Section 9-201 of this Act, but nothing in this subsection (c) is intended to limit the [ICC's] authority under Article IX and other provisions of this Act to initiate an investigation of [this tariff], provided that any such changes shall be consistent with paragraphs (1) through (6) of this subsection (c)."

This tariff is subject to revenue neutral revisions by Orders of the ICC in accordance with the provisions of subsection 16-108.5(e) of the Act. In accordance with such subsection 16-108.5(e), "Following approval of [this tariff] pursuant to subsection (c) of this Section, the [Company] shall make a filing with the [ICC] within one year after the effective date of [this] tariff that proposes changes to the tariff to incorporate the findings of any final rate design orders of the [ICC] applicable to the [Company] and entered subsequent to the [ICC's] approval of [this] tariff. The [ICC] shall, after notice and hearing, enter its order approving, or approving with modification, the proposed changes to [this] tariff within 240 days after the [Company's] filing. Following such approval, the [Company] shall make a filing with the [ICC] during each subsequent 3-year period that either proposes revenue neutral tariff changes or re-files the existing [tariff] without change, which shall present the [ICC] with an opportunity to suspend the [tariff] and consider revenue-neutral tariff changes related to rate design."

Any revision ordered by the ICC in accordance with the provisions of this Tariff Changes section must begin to be reflected, as appropriate, in delivery service charges applicable for the first January monthly billing period through December monthly billing period that begins no earlier than thirty (30) calendar days after the ICC issues an Order adopting such revision.

(Continued on Sheet No. 437)

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Commonwealth Edison Company ELECTRICITY

1st Revised Sheet No. 437

RATE DSPP DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 436)

MISCELLANEOUS GENERAL PROVISIONS.

Costs incurred by the Company that are recovered through the application of automatic adjustment clause tariffs in effect since prior to October 26, 2011, are not recovered through the application of this tariff.

Nothing in this tariff is intended to allow costs that are not otherwise recoverable to be recovered simply by virtue of being included in the FERC Fm 1 in any given year.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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