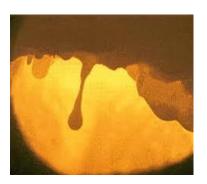
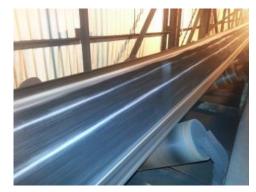
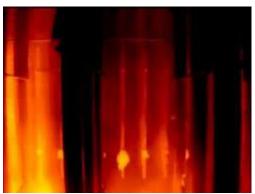


Innovative Chemistry for Energy Efficiency















About EES

EES is a privately held clean coal technology company that provides innovative chemistry for energy efficiency. Formed in 1992, EES serves customers through a specially trained network of sales professionals and field service technicians in North America and three international locations. EES is headquartered in Sandy Hook, Connecticut, USA.

Connecticut Office

5 Turnberry Lane Sandy Hook, CT 06482 **T** (203) 270-0337

Visit us online www.eescorp.com



About STEP Combustion

• STEP was established in 2005:

 Provide burners, engineering services, and APC equipment to utility and large industrial customers

• Background:

- Expertise in aero, fluid and thermodynamics
- 20+ years of numerical modeling experience (Fluent CFD, FEA, etc.)

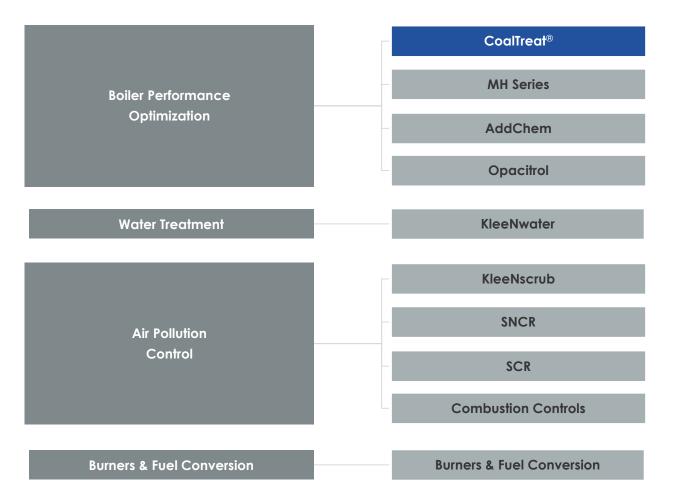
• Technologies:

- Combustion Technologies: Burner Upgrades, LNB
- In furnace NOx Reduction
- Post combustion NOx reduction technologies (SNCR, SCR)

- STEP Purchased by EES, Inc. in January 2017 to compliment EES' technology platforms. EES established in 1992:
 - Additives (Anti-slag, Low Opacity, Efficiency Improvement)
 - KLeeNwater (water treatment systems)
 - Hg Capture (Re-emission Control)



Products & Solutions





CoalTreat®

- **CoalTreat**[®], a fuel chemistry innovation developed by Environmental Energy Services (EES), proven highly effective in mitigating problems attributed to furnace slagging, and heat transfer surface fouling.
- CoalTreat® is applied to the fuel precombustion, customized to each plant's fuels and specific objectives, and has been successfully deployed on several large fleet coal-fired units in the United States for many years



~ ees

Benefits of CoalTreat®

- Greater fuel flexibility to burn opportunity fuels for economic & regulatory benefit
- Increased heat rate (efficiency) with improved heat transfer and reduced boiler exit gas temperature
- Improved soot-blower performance and reduced forced outages (slag and tube wastage related outages)
- Improved MW output through reducing or eliminating high load de-rating



Simulations, Slagging & Testing

Simulate Coal Blending with Advanced Chemistry

- Think outside the box
- Coal yard blending operations limit fuel choices
- CoalTreat® offers the same effect through the application of customized reagents
- Correcting coal ash chemistry in real-time

Slagging Summary

- Coal composition starting ash chemistry will determine what type of slag to expect
- Grind has to be good to minimize slagging
- Temperature and O₂ levels in the furnace determine whether crystallization is possible or fluxing will be required
- Alumina/Silicate glass, calcium, iron, sulfur and alkalis work together to form slag

Testing for Assessing Performance

- Fusion Temperatures, Mineral Analysis
- High Temperature Probe
 - EES patented method
- Slag Viscosity
 - Calculations or Physical Measurement
- SEM, X-Ray Diffraction
 - Crystal composition



Permanent CoalTreat® System





Taking the Science to a New Level

- **SMART System** has been installed
 - CoalTreat[®] formulations and dosages are controlled by signals from an On-line coal analyzer
 - This ensures the correct dosage and blend in real time
- Conducting testing with advanced clays for high temperature slagging



Take Away Points

- Coal ash chemistry can be corrected with highly reactive versions of the constituents already present in the ash
- A thorough **analysis of the ash** is required before and after designing the chemical solution
- You cannot make the corrections with particles that are the same size as the ash coming from the pulverizers
 - They will not react fast enough
- CoalTreat[®] is applied on an "**as needed basis**" for the best economics
- CoalTreat[®] "On Demand" systems are set up within 2 weeks provided the site has been prepared by the customer
- EES has systems in stock for immediate deployment

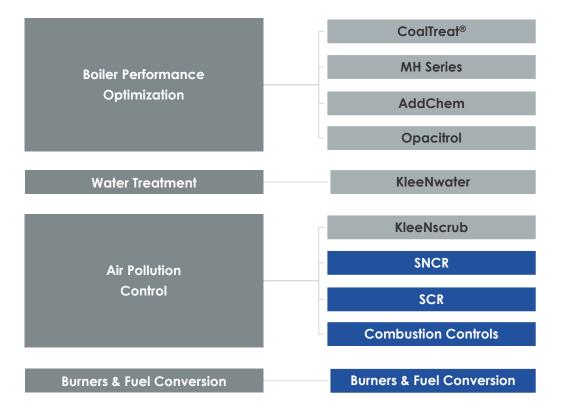


CoalTreat® Topics Addressed....

- Fuel chemistry and how CoalTreat® programs reduce slagging and fouling in coal-fired boilers
- Improvements in heat transfer efficiency associated with reduced fouling of boiler surfaces
- Indian Coal & Ash Comparison to existing database & field experience
- Indonesian Coal & Ash Comparison to existing database & field experience
- **CoalTreat**[®] impact on ABS formation and removal of SO₃ and acid gas
- High Temperature Probe (HTP) testing, visual boiler inspections and plant DCS data to evaluate and optimize the performance of CoalTreat[®]
- Expected ROI using **CoalTreat**® for coal fired power plants

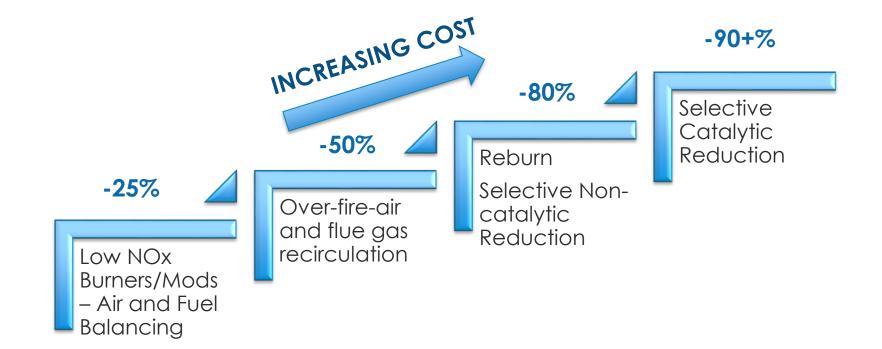


Air Quality Control Systems



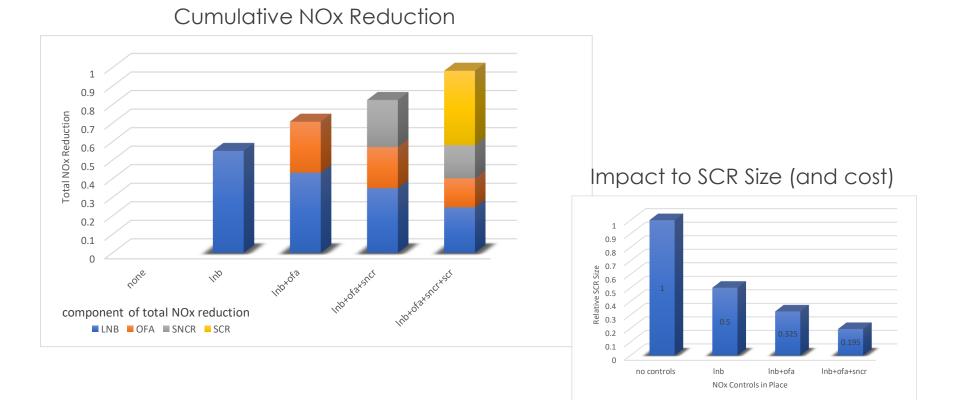


The STEP-wise approach provides an economical strategy and complimentary NOx reduction





Benefits of the STEP-wise approach to NOx Reduction





NOx Reduction Strategies - Summary

Technology Selection Strategy

- High Reduction vs. Low Cost
- Capital Costs vs. Operating Costs
- Additional Equipment vs. Equipment Enhancement
- Space Constraints

- Compliance Strategy

• Meeting Current Targets vs. Future Targets

Operational Strategy

- Baseload unit vs. Intermittent unit
- Operating Conditions (O₂, CO, Temperatures)
- NOx-reducing Equipment vs. Cleaner Coal



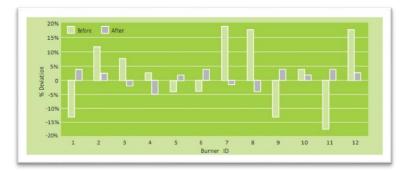
DeNOx Topics Discussed

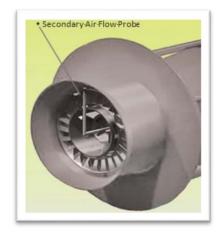
– Tuning

- Airflow Balancing
- Fuel Balancing/Coal Mill Tuning
- Fuel Balancing/Coal Mill Tuning (2)
- Combustion Tuning and Diagnostic
- Case Studies

- Burner Upgrades

- Burner Design Parameters
- STEP Low NOx Fuel Injectors
- Over-Fire-Air
- Flue Gas Recirculation (FGR)







DeNOx Topics Discussed

- Over-Fire-Air

Performance & NOx Reduction

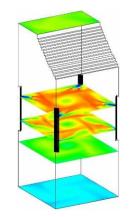
- Flue Gas Recirculation (FGR)

Performance & NOx Reduction

– SNCR

- Performance & NOx Reduction
- Typical SNCR Configuration
- SNCR System Operating Temperature Range
- Ammonia Slip

- STEP Wise Low Cost Approach to NOx Reduction







Contact Us

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