

Bureau of Safety and Environmental Enforcement (BSEE)

Incident Command System

Flow Modeling Group Supervisor

- FMGS -

Job Aid



January 2015

Common Incident Command System (ICS) Organization

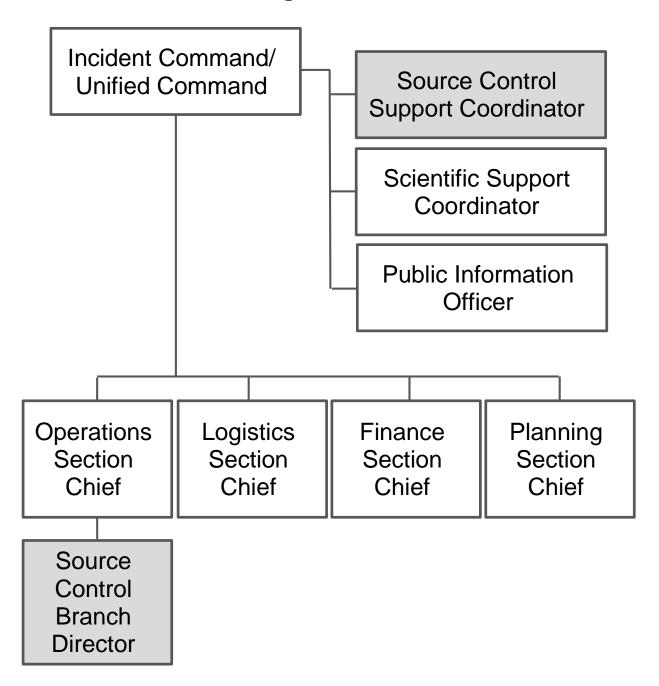


Figure 1 Common ICS Organization with Source Control

Personnel may be moved from their initial placement to another within the organization to meet the needs of an evolving incident. Be flexible.

Sample Source Control Organization

A source control organization could vary depending on the incident needs. The dashed lines between the Operations Section Chief, Source Control Branch Director, and Source Control Support Coordinator represent ongoing technical source control communications.

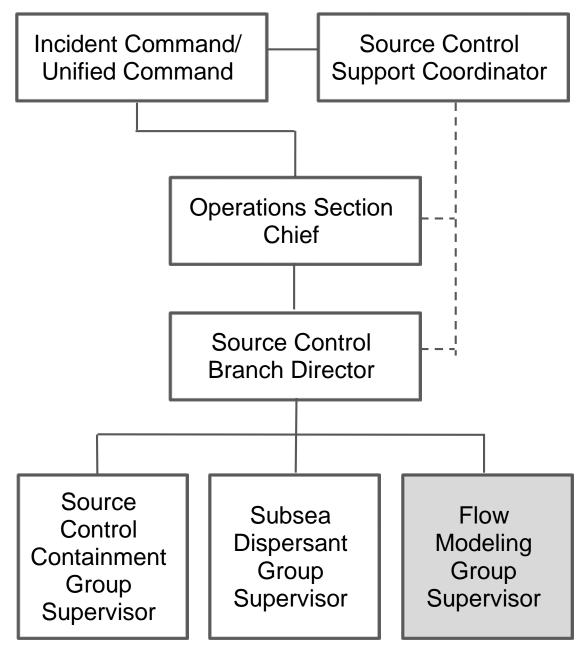


Figure 2 Sample Source Control Organization



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1.0 Flow Modeling Group Supervisor Overview

1.1 User

The user of this job aid will be anyone assigned as a Flow Modeling Group Supervisor (FMGS) within the National Incident Management System (NIMS) Incident Command System (ICS). The job of FMGS during an emergency response is a critical one. The FMGS is responsible for determining flow rate ranges, running the Well Containment Screening Tool, and developing soft shut-in procedures for use in Capping Stack and Cap and Flow projects.

Personnel assigned to this position should have a good flow modeling and technical and operational background and experience working with people in other organizations or agencies. Since this is a key position in the response organization, assignment should be based on experience level versus rank or employer.

This job aid assumes the FMGS has a working knowledge of the ICS and extensive flow modeling knowledge and experience.

This job aid does not cover other important traits of an effective FMGS, such as:

- Effective communication skills
- Leadership and supervisory experience
- Experience in risk-based decision making and

setting priorities

- A solid grasp of organizational goals, objectives, and missions
- Adaptability and flexibility to the needs of the incident
- An in-depth knowledge of substantive aspects of, or technical solutions to the incident at hand
- An ability to work effectively in teams

A high-performing FMGS exhibits these traits and many more in addition to properly executing the ICS.

1.2 When to Use

This job aid focuses on the role of the Flow Modeling Group Supervisor in executing duties under the Incident Command System (ICS) to ensure effective coordination throughout the Incident Management Team (IMT) during a response to an incident requiring source control. The job aid should be used to assist the FMGS whenever an incident has occurred or during training or a planned drill or exercise that requires an Incident Command System organization. Use it as a supplement to the U.S. Coast Guard Incident Management Handbook (IMH).

1.3 How to Use

This job aid will help the user integrate source control into an ICS organization and effectively engage with the Incident Management Team (IMT). This job aid will provide the user with a perspective on how source control fits into the larger ICS organization, what the FMGS will be expected to provide, and how to be optimally prepared for and support the ICS operational planning process.

This job aid is comprised of the following sections:

Checklists

- Ready for Deployment: Individual Readiness
- Initial Response & Assessment
- Ready for Operations: Actions completed upon activation that enable you to begin your assigned duties
- Manage People and the Flow Modeling Process: Set up and maintain the flow modeling group organization
- Provide Flow Modeling Support
- Support Operational Planning: Guidance for integrating source control activities into the ICS Operational Planning "P" sequence
- Transition and Demobilization

Detailed Guidance for Checklist Items

 Supporting detail for each of the Checklist Categories Above

Appendices

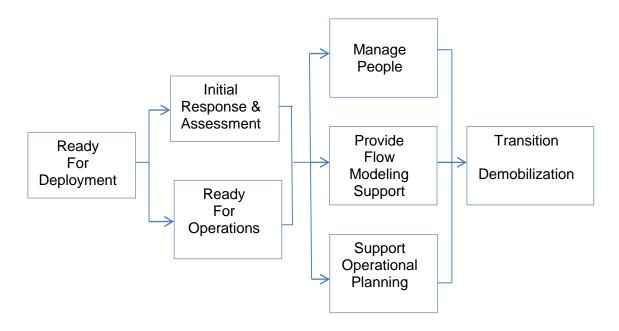


Figure 3 Organization and Flow of Checklist Items

The checklists present steps in the most probable sequence, but in practice the user may reference multiple checklists simultaneously. Additionally, where you enter the incident evolution will determine which steps are required of you; for example, first-on-scene personnel must perform different tasks than personnel arriving after an initial response.

Supporting detail for the checklist items can be found in the *Detailed Guidance for Checklist Items* section. Use the checklists to plan and track your actions; refer to the supporting detail section for explanations and additional information.

The initial actions to an incident are taken rapidly and a situational summary is generated quickly thereafter which is usually referred to as an initial "201 incident brief". This brief serves as the initial incident action plan (IAP) until a more comprehensive document can be developed for the next operational period. Following the 201 brief, simultaneous activities occur to manage operations while planning for the next operational period through a process known as the ICS operational planning cycle. For more detailed guidance on the ICS operational planning cycle, refer to Chapter Three of the USCG IMH.

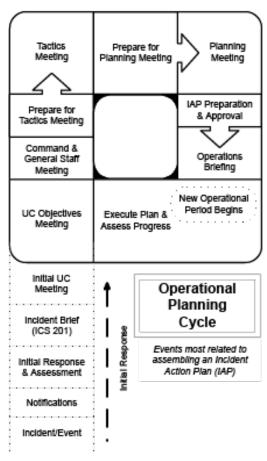


Figure 4 ICS Operational Planning "P"

1.4 Major Accomplishments for the Flow Modeling Group Supervisor

- FMGS is deployment ready
- FMGS is ready for operational tasking
- FMGS is ready for operation execution
- FMGS operations are complete
 - Determine flow rate ranges for the source of the discharge
 - Coordinate development of flow rate modeling. Implement, monitor, and adjust as necessary, coordinate with and report results to SITL, SCGS, SDGS, SSC.
 - Run Well Containment Screening Tool
 - Develop soft shut-in procedures
 - Contribute to the Incident Action Plan (IAP) and Common Operating Picture (COP).
- FMGS is demobilized

1.5 References

Below is a list of references that may be required while using this job aid:

- U.S. Coast Guard Incident Management Handbook (IMH) COMDTPUB P3120.17B is the key reference for executing Incident Command System processes. The IMH is available on the Coast Guard ICS website at http://homeport.uscg.mil/ics/.
- Helix Well Containment Group IMH for Deepwater Well Control Operations
- API Technical Report 1143, An Evaluation of the Alternative Response Technology Evaluation System (ARTES)
- BSEE/USCG MOA: OCS-03, April 3, 2012

1.6 ICS Forms

ICS Forms can be found on the Coast Guard ICS website at http://homeport.uscg.mil/ics/.

Generally, Source Control Branch personnel will have some level of responsibility for information on the following forms:

- Incident Briefing (ICS 201)
- Incident Objectives (ICS 202)
- Organization Assignment List (ICS 203)
- Assignment List (ICS 204)
- Assignment List Attachment (ICS 204a)
- Communications List (ICS 205a)
- Incident Organization Chart (ICS 207)
- Site Safety Plan (ICS 208)
- Incident Summary Status (ICS 209)
- Check-In List (ICS 211)
- General Message (ICS 213)
- Resource Request Message (ICS 213RR)
- Activity Log (ICS 214)
- Operational Planning Worksheet (ICS 215)
- Incident Action Plan Safety Analysis (ICS 215a)
- Demobilization Check-Out (ICS 221)
- Incident Personnel Performance Rating (ICS 225)
- Daily Meeting Schedule (ICS 230)
- Incident Open Action Tracker (ICS 233)
- Work Analysis Matrix (ICS 234)
- Incident Mishap Reporting Record (ICS 237)

2.0 FMGS Checklists

2.1 Ready for Deployment (Individual Readiness)

2.1.1 Pre-Incident Actions

Assemble position deployment kit. (See detail on page 21)
Validate personal readiness. (See detail on page 21-21)
Validate training/certifications. (See detail on page 22)

2.1.2 Deployment Preparations

Receive assignment.
Verify reporting location, date, and time.
(See detail on page 22)
Finalize personal readiness for assignment.
(See detail on page 22)
Verify/update position deployment kit.
(See detail on page 23)
Arrange/verify berthing/lodging/transportation.
Complete agency/company deployment
requirements.
Make travel arrangements.

2.2 Ready for Operations

2.2.1 Check In to the Incident

Check-in on the ICS Form 211.
(see detail on page 23)
Check in with the Resource Unit to receive
assignment.
(see detail on page 23)
Check in with Finance.
Check in with Logistics.
(see detail on page 23)
Review and sign ICS Form 208, Site Safety
Plan. (see detail on page 24)

2.2.2 Obtain Situational Awareness

Review ICS Form 201, Incident Briefing OR the Incident Action Plan (IAP). (see detail on page 24)
Review key incident information. (see detail on page 24-25)
Identify resources on scene and/or enroute. (see detail on page 25)
Review the size and complexity of the incident. (see detail on page 25)
Identify special considerations for the incident. (see detail on page 25)
Review applicable incident documentation. (see detail on page 26)
Review the Common Operational Picture (COP).
Obtain a meeting and briefing schedule. (see detail on page 26)

2.3 Initial Response and Assessment

Identify incident objectives.
(see detail on page 27)
Identify incident strategies and tactics.
Identify incident priorities.
Assess incident reporting and meeting cycle.
Obtain information specific to the well. (see detail on page 27)
Consult with source control group supervisors, if activated. (see detail on page 27)
Obtain information (e.g., leak/escapement points) from SCBD and SCGS.
Estimate flow rate and volume of oil.
Conduct a resource needs analysis. (see detail on page 28)
Request resources using ICS Form 213 RR. (see detail on page 28)
Establish effective communications. (see detail on page 28)
Consult plans applicable to the Flow Modeling Group.

2.3.1 Initial Incident Brief

Meet the SCBD and Operations Section
Chief (OSC) (see detail on page 28)
Obtain briefing with expectations.
Determine the size and complexity of the incident.
Conduct watch relief, if applicable. (see detail on page 28)
Define your role as FMGS. (see detail on page 28)

2.4 Manage People and Flow Modeling Group Procedures

2.4.1 Establish/Assess Flow Modeling Group

Determine/assess additional staffing
requirements. (see detail on page 29)
Establish/assess Flow Modeling Group work
location. (see detail on page 29)
Establish/assess group organization.
(see detail on page 29)
Request resources using ICS Form 213 RR.
(see detail on page 30)
Activate components (personnel, equipment,
plans)
Establish/assess communication methods and
practices. (see detail on page 29)
Monitor organization for appropriate span
of control. (see detail on page 30)

2.5 Provide Flow Modeling Support

2.5.1 Execute Source Control and Incident Action Plans and Assess Progress

Coordinate the development of flow
modeling. (see detail on page 31)
Determine flow rate ranges.
(see detail on page 31)
Monitor and adjust flow modeling.
(see detail on page 31)
Coordinate with SITL, SCGS, SDGS, SSC.
(see detail on page 31)
Run Well Containment Tool.
Develop soft shut-in procedures.
Contribute to the Incident Action Plan (IAP).
(see detail on page 32)
Contribute to the Common Operational
Picture. (see detail on page 32)
Attend branch meetings.
(see detail on page 32)

2.6 Support the Operational Planning Process

2.6.1 Prepare for the Tactics Meeting

Identify current operations. (see detail on page 33)
Prepare Work Analysis Matrix (ICS Form 234). (see detail on page 33)
Prepare Operational Planning Worksheet (ICS Form 215). (see detail on page 34)
Provide documents to SCBD.

2.6.2 Tactics Meeting

Attend the Tactics Meeting with the
Operations Section Chief (OSC) and SCBD,
as needed. (see detail on page 34)
Develop Work Analysis Matrix (ICS Form
234). (see detail on page 35)
Develop Operational Planning Worksheet
(ICS Form 215). (see detail on page 35)

2.6.3 Prepare for the Planning Meeting

Revise Work Analysis Matrix (ICS For 234). (see detail on page 36)
Revise Operational Planning Worksheet
(ICS Form 215). (see detail on page 36)
Prepare to explain flow modeling operations.
(see detail on page 36)
Provide documentation to SCBD.

2.6.4 Planning Meeting

Attend the Planning Meeting with the SCBD
and OSC, as needed.
(see detail on page 37)
Brief current flow modeling operations, as
required.

2.6.5 Operations Briefing

Attend the Operations Briefing.
(see detail on page 38)
Receive IAP for operational period.
Conduct watch relief, as needed. (see detail on page 38)

2.7 Transition and Demobilization

2.7.1 Transition to On-Going Operations Phase

Ensure continuity of authority and knowledge. (see detail on page 39)
Ensure continued effective management. (see detail on page 39)
Establish a personnel rotation. (see detail on page 39)
Prioritize issues. (see detail on page 39)
Monitor organization for appropriate span of control. (see detail on page 39)
Ensure information is exchanged via prescribed reporting chains. (see detail on page 39)
Support operational planning process and manage current operations simultaneously. (see detail on page 40)
Maintain Unit Activity Log, ICS Form 214 (see detail on page 40)

2.7.2 Complete Relief Process

Advise relief of any change in conditions. (see detail on page 40)
Ensure accountability for property.
Complete documentation and turn in to Documentation Unit.
Debrief SCBD.
Provide input for plan improvement.

2.7.3 Demobilize Personnel and Group

	Provide input to Demobilization Plan. (see detail on page 40)
	Confirm demobilization instructions with SCBD.
	Attend to supplies and equipment. (see detail on page 40)
	Supervise demobilization of Group personnel. (see detail on page 41)
	Complete ICS Form 214, After Action Report.
	Complete ICS Form 221, Demobilization Check Out.
	Provide documentation to Documentation Unit.
	Inform supervisor of departure plans.
	Depart incident.
2.7.4 Complete return travel	
	Conduct travel in accordance with Demobilization Plan.
	Contact Demobilization Unit upon arrival at home location.

3.0 Detailed Instructions for Checklist Items

3.1 Ready for Deployment (Individual Readiness)

3.1.1 Pre-Incident Actions

- 1. Assemble position deployment kit.
 - Gather manuals, USCG IMH, ICS forms, software, and technical equipment.
 - Gather appropriate Personal Protective Equipment (PPE) for position.
- Validate personal readiness. Personal readiness includes: medical, dependent, financial, and legal readiness. Should you deploy without being personally ready, it will affect your ability to respond and cause a burden on the incident management team.
 - Verify medical readiness. Ensure you do not have outstanding issues that would prevent you from being deployed. For example, ensure you have enough medications for the entire period of the deployment.
 - Verify emergency contact information.
 Ensure you provide current emergency contact information to your agency/company supervisor and on-site supervisor.
 - Verify dependent care. Ensure you have a plan for dependent care/pet care for when you deploy.
 - Verify financial readiness. Ensure your finances are in order, including

- agency/company credit card limit, and plan for bills to be paid while deployed.
- Verify legal readiness. Ensure your legal documents are current and in order, including but not limited to your will, power(s) of attorney, voting registration, tax requirements, etc. Consult your legal advisor for complete guidance.
- 3. Validate training/certifications. Ensure required/recommended training, such as the following, is current.
 - Mandated training
 - ICS training, e.g., ICS 100, 200, 300, 700, 800
 - Technician-level HAZWOPER
 - (Source control certification recommendations/requirements are not yet defined or established.)

3.1.2 Deployment Preparations

- 1. Verify reporting location, date, and time.
 - Verify the reporting location, date, and time.
 - Verify the check-in location.
 - Verify the Incident Command Post (ICP) contact number for assistance with check in.
- 2. Finalize personal readiness for assignment.
 - Review the pre-assignment check list to ensure readiness, including medical, dependent care, financial, and legal readiness.

- 3. Verify/update position deployment kit.
 - Verify the manuals, forms, technical equipment you will need.
 - Verify appropriate Personal Protective Equipment (PPE) for the position.
- 4. Arrange/verify berthing/lodging/transportation.
- Complete agency/company deployment requirements.

3.2 Ready for Operations

3.2.1 Check in to the Incident

- 1. Upon arriving to the incident, check in at the designated check-in location.
 - Use ICS Form 211, Check-in List.
- 2. Check in with the Resource Unit.
 - Receive your position and shift assignment which may be slightly different than when you were called in.
- 3. Check in with the Finance Section.
- 4. Check in with the Logistics Section.
 - Obtain berthing assignment, if applicable.
 Logistics may have contracted with a local
 hotel for incident personnel. Even if you have
 made your own arrangements, Logistics
 should be informed where personnel are
 berthed.
 - Receive meal schedule.
 - Arrange for transportation.

- 5. Review ICS Form 208, Site Safety Plan.
- 6. Sign the worker acknowledgement form ICS 208, Site Safety Plan. Periodically review the Site Safety Plan to learn of any additions and updates to the Plan.

Additional Information: Check in recorders may request a phone number where you can be reached, the name of the agency/company you deployed from, as well as any additional qualification you may have. Some incidents require credentials (badges) for all assigned personnel. If credentials are issued, you should receive them upon check in.

3.2.2 Obtain Situational Awareness

The purpose of this task is to acquire additional background on the incident prior to starting your assignment. When you enter an incident will effect what information is available.

- Review the current ICS Form 201, Incident Briefing OR the current Incident Action Plan (IAP).
 - ICS-201 is used during initial response.
 - The IAP is used after initial response.
 Consider reviewing all of the IAPs that have been generated for the incident.
- 2. Review key incident information:
 - Identify the agencies, organizations, and personnel that comprise the Incident Command/Unified Command (IC/UC).
 This may provide insight into the stakeholders

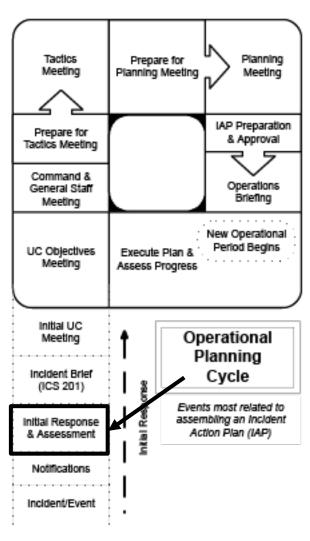
- and why the Command is setting particular objectives, as well as media issues or concerns.
- What is the well/oil? This will give you an idea of the resources that should be operating in theatre.
- When did the incident occur? Assess incident changes over time, including survival rates, weathering of oil, potential contaminants, vessel stability, etc.
- Where did the incident occur? Are you familiar with the area, the platform, any equipment involved?
- What are the operational challenges?
- 3. Consult with source control group supervisors, if activated. (e.g., Source Control Containment Group, Subsea Dispersant Group, Debris Clearing Group, Relief Well Group, and any other source control groups activated.)
- 4. Obtain information (e.g., leak/escapement points) from Source Control Branch Director (SCBD) and Source Containment Group Supervisor (SCGS).
- 5. Identify resources on scene and/or enroute, and estimated time of arrival for equipment.
- 6. Review the size and complexity of the incident.
 - Is the incident expanding or contracting? What is the media interest?
- 7. Identify special considerations for the incident (e.g., political, social, environmental, threats, vulnerabilities).

- 8. Review applicable incident documentation.
 - Review the most recent ICS Form 209, Incident Status.
 - Review maps/charts/imagery of the incident.
 - Obtain wellbore schematic.
 - Review the organizational chart.
 - Identify your chain of command.
 - Identify source control sites, activities, and personnel.
 - Identify the agencies, organizations, and personnel that comprise the IC/UC.
- 9. Review the Common Operational Picture (COP).
- 10. Obtain a meeting and briefing schedule.
 - Obtain a copy of the meetings and briefing schedule (ICS Form 230) from the Planning Section, if developed.

3.3 Initial Response and Assessment

The purpose of this task is to gain situational awareness and initiate first responder actions. The initial response to an incident will occur prior to the standup of the Flow Modeling Group.

- Identify incident objectives, strategies, tactics and priorities in support of IC/UC stated priorities.
- 2. Assess incident reporting and meeting cycle.
- 3. Obtain information specific to the well.
 - Wellbore schematic
 - Daily drilling report
- Consult plans applicable to the Flow Modeling Group.
- 5. Consult with source control group supervisors, if activated. (e.g., Source Control Containment Group, Subsea Dispersant Group, Debris Clearing Group, Relief Well Group, and any other source control groups activated.)
- 6. Obtain information from SCBD and SCGS.

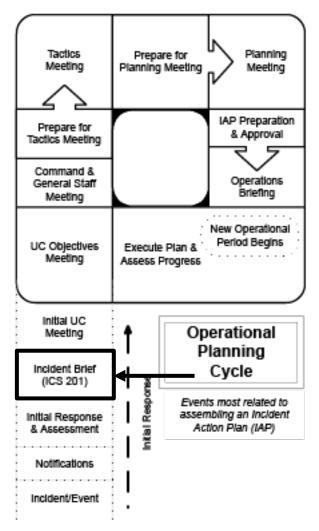


- 7. Estimate flow rate and volume of oil.
- 8. Conduct a resource needs analysis.
- 9. Request resources for the Flow Modeling Group using ICS Form 213 RR, Resource Request.
 - Request resources from the Logistics.
- Establish effective communications between geographically dispersed source control sites/activities, as required.
 - Coordinate with Logistics for IT support.

3.3.1 Initial Incident Brief

The initial briefing is the opportunity for the FMGS to receive additional details about the incident assignment.

- 1. Meet the SCBD and OSC.
- 2. Obtain briefing with expectations.
- Determine the size and complexity of the incident.
- 4. Conduct watch relief, if applicable.
 - Watch relief normally occurs during the Operations Brief.
- 5. Define your role as FMGS.



3.4 Manage People and Flow Modeling Group Procedures

3.4.1 Establish/Assess Flow Modeling Group

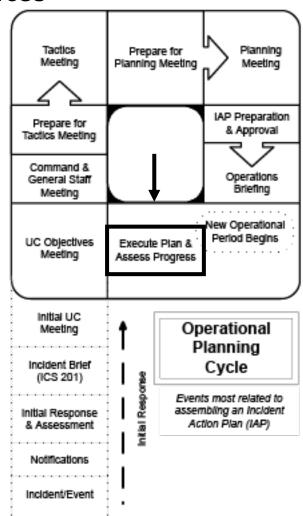
- 1. Determine/assess additional staffing requirements.
 - Select adequate staff capacity for 24-hour operations.
 - Consider staffing requirements and assignment duration for prolonged operations.
 - Consider human factors (e.g., endurance, environmental conditions).
 - Reference Occupational Safety & Health Administration (OSHA) Extended Unusual Work Shifts guidelines at the OSHA web site.
- 2. Establish/assess Flow Modeling Group work location.
- 3. Establish/assess group organization.
 - Advise SCBD on Flow Modeling Group organization.
- 4. Establish methods and practices for collecting, validating, and disseminating information to the SCBD, OSC, SCSC, SSC, ENVL, SDGS, SCGS, and pertinent members of the IMT. Establish effective communications between geographically dispersed source control sites/activities, as required.
 - Coordinate with Logistics Section and IT for set-up and maintenance of communication tools/technology.

- 5. Request resources using ICS Form 213 RR, Resource Request.
 - Request resources from the Logistics Section.
- 6. Activate components (e.g., personnel, equipment, plans) and monitor organization for appropriate span of control.
 - Ensure span of control is limited to 5-7 reporting elements.

3.5 Provide Flow Modeling Support

3.5.1 Execute Source Control and Incident Action Plans and Assess Progress

- Coordinate the development of flow modeling.
 - Consult available information, including well schematics, and reconnaissance results.
- 2. Determine flow rate ranges for the source of the discharge.
- Monitor and adjust flow modeling, as necessary.
- 4. Coordinate with and report results to the Situation Leader (SITL), Subsea



Containment Group Supervisor (SCGS), Subsea Dispersant Group Supervisor (SDGS), and the Scientific Support Coordinator (SSC).

- 5. Run Well Containment Tool.
- 6. Develop soft shut-in procedures.

- 7. Contribute to the Incident Action Plan (IAP).
 - Ensure current information is provided to SCBD for inclusion in the IAP.
- 8. Contribute to the Common Operational Picture.
 - Ensure current information is provided to the Situation Unit and Planning Section.
- 9. Attend branch meetings.
 - Meetings may be conducted virtually to accommodate multiple locations.

3.6 Support the Operational Planning Process

3.6.1. Prepare for the Tactics Meeting

The Tactics Meeting is one of the most important steps in the source control planning process. This meeting is where you will help develop plans to take to the Planning Meeting for inclusion in the IAP. Your contribution will be crucial in preparing the OSC for the Tactics Meeting.

Refer to the USCG IMH (2014) Chapter 3, Operational Planning Cycle, for a detailed explanation of the ICS

Tactics Planning Prepare for Meeting Planning Meeting Meeting IAP Preparation Prepare for & Approval Tactics Meeting Command & Operations General Staff . Briefing Meeting New Operational Period Begins UC Objectives Execute Plan & Meeting Assess Progress Initial UC Operational Meeting Planning Incident Brief Cycle (ICS 201) Events most related to assembling an Incident initial Response Action Plan (IAP) Assessment Incident/Event

planning process and meeting agendas.

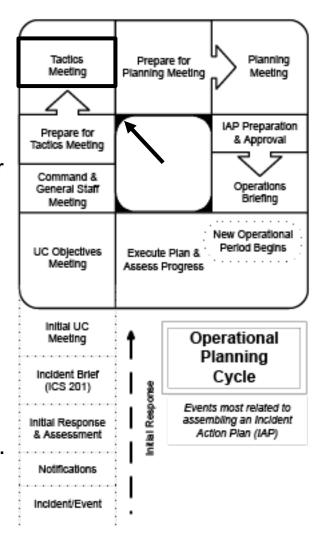
- 1. Identify current flow modeling operations.
- 2. Prepare a Work Analysis Matrix (ICS Form 234)
 - Prepare objectives, strategies, tactics, and work assignments in support of IC/UC stated priorities.

- 3. Prepare an Operational Planning Worksheet (ICS Form 215)
 - Identify source control resources required/on hand/needed to order to accomplish IC/UC stated priorities.
- 4. Provide documents to SCBD and the Planning Section for use at the Tactics Meeting.

3.6.2 Tactics Meeting

The Tactics Meeting produces operational input needed to support the IAP. Adjustments to the draft plan are made in consultation with other attendees.

- If requested, attend the Tactics Meeting with the OSC and SCBD.
 - Prepare to explain flow modeling issues in layman's terms.
 - Communicate
 flow modeling
 planning/actions
 for inclusion in the IAP.

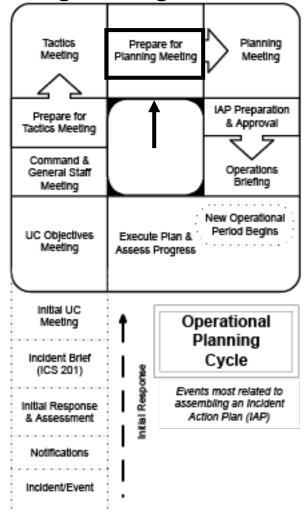


- 2. Develop a Work Analysis Matrix (ICS Form 234). In collaboration with others in the Tactics Meeting, adjust plans to take to the Planning Meeting.
- 3. Develop an Operational Planning Worksheet (ICS Form 215). In collaboration with others in the Tactics Meeting, adjust plans to take to the Planning Meeting.

3.6.3 Prepare for the Planning Meeting

Use this time to prepare plans and recommendations to bring to the Planning Meeting where the OSC will present the proposed plan to the Command and General Staff for review and comment.

- 1. Revise the Work Analysis Matrix (ICS Form 234), as needed.
- 2. Revise the Operational Planning Worksheet (ICS Form 215), as needed.

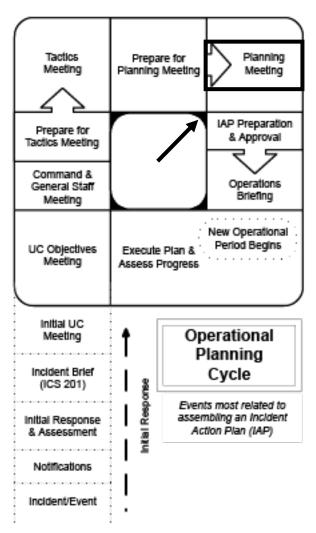


- 3. Prepare to explain flow modeling operations.
 - Prepare to explain complex technical flow modeling issues in layman's terms.
- 4. Provide documentation to SCBD.

3.6.4 Planning Meeting

In this meeting the Operations Section Chief (OSC) will present the proposed plan to the Command and General Staff for review and comment. Prepare to accompany the SCBD to the Planning Meeting to provide flow modeling expertise.

The OSC will present strategies for the next operational period, work assignments, resources, and support required to implement the proposed plan. This meeting



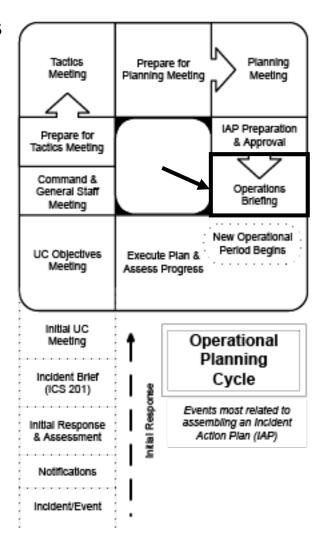
provides the opportunity for the Command and General Staff to discuss and resolve any issues and concerns prior to assembling the IAP.

- 1. Attend the Planning Meeting with the SCBD and OSC, as required.
 - Prepare to explain flow modeling issues in layman's terms.
- 2. Brief current flow modeling operations, as required.

3.6.5 Operations Briefing

In 30 minutes or less, this recurring briefing presents the IAP to the Operations Section oncoming shift supervisors.

- Attend the Operations Briefing.
- Receive the IAP for the next operational period.
- 3. Conduct watch relief, as needed.
 - Debrief as directed at the end of each shift.
 - Off-going:
 Complete an interview with your relief and SCBD; advise relief personnel of any change in conditions, activities,



- equipment status, and any unusual communications situations.
- On-coming: Receive brief from off-going FMGS including current conditions, activities, equipment status, and communications.

3.7 Transition and Demobilization

3.7.1 Transition to On-Going Operations Phase

Facilitating the transition to on-going operations within the Flow Modeling Group is a crucial role of the FMGS. Ensuring continuity and continued effective management will position the Group to proactively manage the incident.

- 1. Ensure continuity of authority and knowledge, taking into account the increasing or decreasing incident complexity.
- 2. Ensure continued effective management of current operations during transition.
- Establish a personnel rotation to sustain the participation of those with the technical background needed.
 - Consider contract personnel.
- 4. Prioritize issues.
 - Identify game-changers, impossibilities, and items that can be done immediately.
- 5. Monitor the organization for an appropriate span of control.
 - Ensure span of control is limited to 5-7 reporting elements. Consider use of additional source control elements, if needed.
- 6. Ensure information is exchanged via prescribed reporting chains.
 - Ensure technical specialist information is effectively communicated.

- 7. Support operational planning process and manage current operations simultaneously.
 - Plan for long-range efforts, as needed.
- 8. Maintain a Unit Activity Log, ICS Form 214.
 - Hold a long-term view to ensure documentation is memorializing the decisions and data relevant to the incident from a future perspective.

3.7.2 Complete Relief Process

- 1. Advise relief of any change in conditions.
- 2. Ensure accountability for property.
- 3. Complete documentation and turn in to Documentation Unit.
- 4. Debrief SCBD.
- 5. Provide input for plan improvement.

3.7.3 Demobilize Personnel and Group

- 1. Provide input to Demobilization Unit regarding demobilization of group personnel.
- 2. Confirm demobilization instructions with Demobilization Unit.
- 3. Attend to supplies and equipment.
 - Replenish supplies if incident is ongoing.
 - Provide inventory of equipment to replacement or Resources Unit.
 - Turn in/over equipment, as appropriate.

- 4. Supervise demobilization of Group personnel.
 - Identify group personnel for demobilization.
 Ensure you have requested replacements, if required.
 - Brief personnel regarding demobilization process and responsibilities of personnel.
 - Utilize ICS Form 225 as follows:
 - Submit ICS-225 to your supervisor and request he/she complete the form for your performance.
 - Complete ICS-225 for your subordinates to evaluate and recognize personnel.
- 5. Complete ICS Form 214, After Action Report.
- Complete ICS Form 221, Demobilization Check Out.
- 7. Provide documentation to Documentation Unit.
- 8. Inform supervisor of departure.

3.7.4 Complete Return Travel

- Conduct travel in accordance with Demobilization Plan.
- 2. Contact Demobilization Unit upon arrival at home location.

4.0 Appendices

4.1 Functional Interactions

The input/output matrix below provides guidance to the FMGS for obtaining information from other ICS IMT positions and providing information to ICS IMT positions.

MEET WITH	WHEN	GROUP SUPERVISOR OBTAINS	GROUP SUPERVISOR PROVIDES
SCBD	Initial Brief	Incident status	N/A
	Ops Briefing	IC priorities, objectives, and work assignment	Acknowledge clarity of assignment
	End of shift briefing	Feedback on performance	Update on work assignment

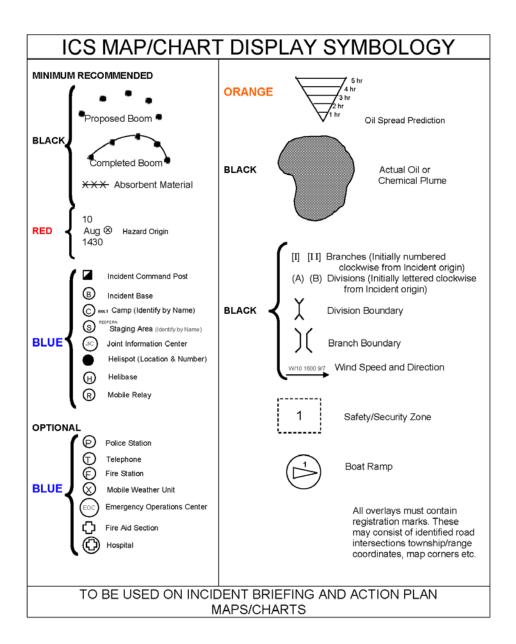
SDGS	As needed	Technical information to help conduct assignment	Technical information - Accurate flow rate information is critical to effective dispersant application operations
SCGS	As needed	Technical information to help conduct assignment	Technical information - accurate flow modeling information is critical to successful containment operations
Resource Unit	Upon arrival at incident	Assignment (if available) Status of current situation Resources in play	Home base Contact info Other qualifications

Planning Section	Daily	Up to date info from SITL and RESL as appropriate	Situation or resource changes, needs, or surplus, ICS-215
Logistics Section	Ops Briefing	Briefing on logistical issues (food, fuel, etc.) Resource request process Medical plan	Feedback on resource use decisions
		Comms plan Transportation plan	
Finance Section	As needed	FSC concerns regarding time sheets or other resource utilization	Feedback on resource use decisions

Safety Officer	Ops Briefing As needed	Safety information	Feedback on safety issues
Liaison Officer	Ops Briefing	Liaison issues	Feedback on previous encounters with other agencies, organizations, stakeholders
Public Information Officer	Ops Briefing	Incident policy on media encounters	Feedback on previous media encounters
Technical Specialists	As needed	Technical information to help conduct assignment	Feedback on assignment

Blank rows are provided below for adding other key IMT members:			

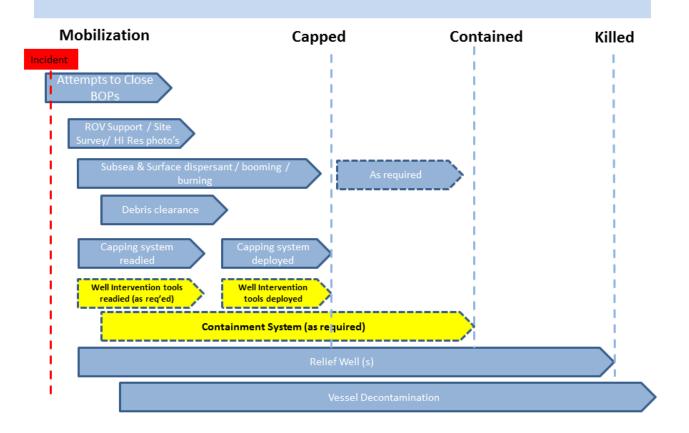
4.2 ICS Map/Chart Display Symbology



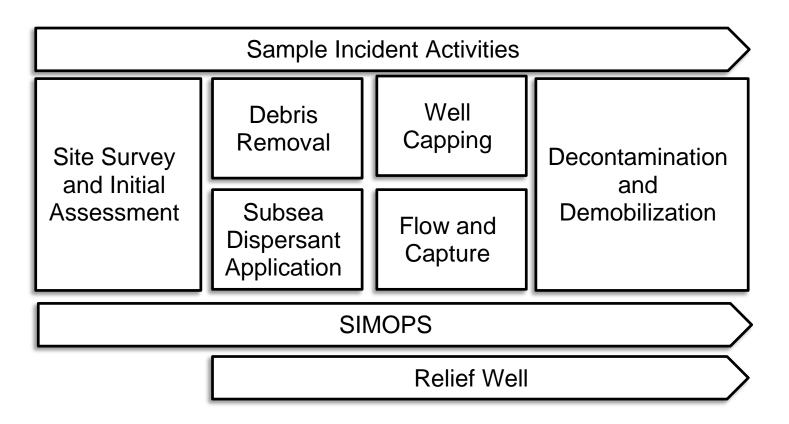
4.3 Sample Well Containment Activities

Incident
Initial Site Assessment by Vessel of Opportunity
Notification
Site Preparation
Subsea Utility IWOCS System Mobilized/ Deployed
Dispersant System Mobilized/Deployed
Debris Removal
Well Capping
General Top Hat
Well Kill
Cap and Flow
Activity Sample 1

Sample Deep Water Well Emergency Response Activity



Activity Sample 2



Activity Sample 3

4.4 Acronym List

Acronym Definition

AC Area Command

AHTV Anchor Handling Tug

Vessel

AIS Automatic Identification

System

APD Application for Permit to

Drill

ARTES Alternative Response Tool

Evaluation System

ASOF Assistant Safety Officer

BMP Best Management

Practices

BOP Blowout Preventer

BOPD Barrels of Oil per day

CFD Computational Fluid

Dynamics

COML Communications Unit

Leader

COMP Compensation/Claims Unit

Leader

COP Common Operational

Picture

COST Cost Unit Leader

CWA Covered Well Addendum

DDR Daily Drilling Report

DIVS Division/Group Supervisor

DMOB Demobilization Unit Leader
DOCL Documentation Unit Leader
DOSC Deputy Operations Section

Chief

DPIC Deputy Incident

Commander

ENSP Environmental Specialist ENVL Environmental Unit Leader

FACL Facilities Unit Leader

FOSC Federal On-Scene

Coordinator

FPU Floating Production Unit FSC Finance Section Chief

GOR Gas-Oil Ratio

HPU Hydraulic Power Unit HSE Health, Safety, and

Environment

IAP Incident Action Plan
IASG Interagency Solutions

Group

IATAP Interagency Alternative

Technologies Assessment

Program

IC Incident Commander

ICS Incident Command System

IMT Incident Management

Team

IRS Intervention Riser System

LARS Launch and Recovery

System

LMRP Lower Marine Riser

Package

LNO Liaison Officer

LRP Lower Rise Package
LSC Logistics Section Chief

MEDL Medical Unit Leader
OIM Offshore installations

manager

OPBD Operations Branch Director

OPS Operations Section

OSC Operations Section Chief
OSC Operations Section Chief
OSRP Oil Spill Response Plan
PFD Process Flow Diagram
PIO Public Information Officer

PPE Personal Protective

Equipment

PSC Planning Section Chief RCD Regional Containment

Demonstration

RESL Resource Unit Leader

ROV Remotely Operated Vehicle Responsible Party or Riser

Pipe/Package

RRT Regional Response Team

RRT See Regional Response

Team

S.M.A.R.T. Special Monitoring of

Applied Response

Technologies

SCBD Source Control Branch

Director

SCKN Status/Check-In Recorder

SCSC Source Control Support

Coordinator

SCTL Scientific Unit Leader

SIMOPS Simultaneous Operations

SITL Situation Unit Leader

SITREP Situation Report

SMT Spill Management Team

SOFR Safety Officer

SSC Scientific Support

Coordinator

SSHP Site Safety and Health Plan

THSP Technical Specialist
TMS Tether Management

System (for ROV)

UC Unified Command

WCD Worst Case Discharge

WCST Well Containment

Screening Tool

4.5 Glossary	
Term Alternative Response Tool Evaluation System (ARTES	Definition Program to evaluate offers of innovative response technologies from both domestic and international entities
Assigned Resources	Resources checked in and assigned work tasks
Assisting Agency	Agency directly contributing or providing tactical or service resources to another agency
Available Resources	Incident-based resources that are immediately available for assignment
Best Management Practices (BMP)	Techniques, measures, or structural controls used to manage the flow of pollutants
Blowout Preventer (BOP)	Large, pressurized sealing device installed at the top of a wellhead
BOP Organization	Manages and coordinates operations on the blow-out well BOP

Branch

The organizational level having functional and/or geographic responsibility for major incident operations. The Branch level is organizationally between Section and Division/Group in the Operations Section.

Branches are identified by roman numerals or by functional name

Cap and Flow

Integration of flowlines with a containment device to flow hydrocarbons from a subsea release point to the surface for processing, storage, and transportation away from the site

Capping

Installation of a containment device, such as a capping stack or BOP, onto a well for the purposes of shutting in the well to stop the uncontrolled release of hydrocarbons

Capping Organization

Manages capping stack operations to shut in the

well or facilitate flowback/surface

containment

Capture and Collection Devices

Devices that are deployed

subsea to funnel

hydrocarbons from a

release point to a

containment vessel on the

surface via drill pipe.

Examples include top hats, riser insertion tube tools, and containment chambers

or domes.

Chief The ICS title for individuals

responsible for the

command of functional

sections.

Clear Text The use of plain English in

radio communications. Neither 10 Codes nor

agency-specific codes are used when using Clear

Text.

Command and Control

The exercise of authority and direction by a properly

designated Incident Commander/Unified

Command over assigned resources to accomplish a

mission.

Command Post

Incident Command Post

Command Staff

Report directly to Incident

Commander — Source

Control Support

Coordinator, Public

Information Officer, Safety

Officer, Liaison Officer

Common Operational Picture (COP)

Capability for sharing dynamic, geospatially-referenced situational awareness information;

data is drawn from

authoritative data sources

Constraint

Requirement placed on the

IC/UC through Agency direction that dictates an

action that must be

performed

BSEE FMGS Job Aid	5	
Containment Chambers or Domes	Encapsulates a parted/broken riser or other hydrocarbon release point to funnel hydrocarbons to the surface via drill pipe	
Contingency Plan	Portion of an IAP, or other plan, that identifies possible but unlikely events and the contingency resources needed to mitigate those events	
Covered Well Addendum (CWA)	BSEE required permitting tool that covers specific well information	
Critical Information Requirements	Comprehensive list of information requirements the IC/UC has identified as critical to facilitating timely decision making	
Daily Drilling Report (DDR)	Report on activity at well	
Debris Removal Organization	Ensures debris is cleared to allow access for access	

relief well, installation of

interim containment device

capping stack and/or

Decontamination Removal of hazardous

materials from personnel, equipment, and vessels

Demobilization Release of resources from

an incident in strict

accordance with a detailed plan approved by the IC/UC

Deputy A fully qualified individual

who, in the absence of a

superior, could be

delegated the authority to

manage a functional operation or perform a

specific task. Deputies can be assigned to the Incident Commander, General Staff,

and Branch Directors

Director ICS title for individuals

responsible for supervision

of a Branch

Division Organizational level used to

> divide an incident into geographical areas of operation; established

when number of resources exceeds the span-of-control

of the OSC;

organizationally between Task Force/Team and

Branch

Dynamic Positioning

(DP)

Computer controlled propulsion capability for drillships and drilling rigs that enables vessels to maintain station/location using thrusters in addition to normal propulsion

Emergency

Disconnect Package

(EDP)

Allows drilling platform or intervention vessel to disconnect from subsea well

Emergency Support

Function (ESF)

Mechanism for grouping

support, resources,

program implementation,

and services

Engineering Organization

Provides technical and engineering support services to the Source

Control Branch

Federal On-Scene Primary federal official with Coordinator (FOSC) authority to direct oil

removal operations

Floating Production Floating or semi-

Unit (FPU) submersible unit used for drilling and production

operations

Flowback/Surface Oversees the collection,

Containment storage, and processing of Organization hydrocarbons flowing back

from subsea well

Gas-Oil Ratio (GOR) Ratio of gas to oil

General Staff Section Chiefs — report

directly to Incident

Commander

Group Organizational level used to

divide an incident into

functional areas of

operation; composed to perform a special function; organizationally between Branch and Resources Incident Action Plan (IAP)

Oral or written plan containing objectives reflecting overall strategy for managing an incident; may include resources and assignments

Incident Base

Location at the incident where the primary logistics functions are coordinated and administered; only one base per incident

Incident Command Post (ICP)

Location at which primary tactical-level, on-scene incident command functions are performed

Incident Command System (ICS)

Standardized on-scene emergency management concept; allows user(s) to expand or contract organizational structure to match the complexity and demands of incident(s)

Incident Commander (IC)

Individual responsible for all incident activities, including development of strategies and tactics and ordering and releasing resources

Incident Management Objectives	Guidance and direction necessary for the selection of strategies and the tactical direction of resources
Incident Management Team (IMT)	Incident Commander and Command and General Staff
Incident Situation Display	Status boards maintained by Situation Unit to communicate critical incident information
Intervention Riser System (IRS)	Subsea device providing access to a well
Intervention Workover Control System (IWOCS)	Powers and controls workover operations
Joint Field Office (JFO)	Temporary federal facility established locally for Federal, State, local, and tribal executives with responsibility for incident oversight, direction, and/or

assistance

Launch and System for deployment and

Recovery System retrieval of remotely (LARS) operated vehicles

Leader ICS title for individuals

responsible for a Task Force/Strike Team or

functional unit

Limitation Requirement placed on the

IC/UC through Agency direction that prohibits an

action

Logistics Section Section responsible for

providing facilities, services, and materials in support of

incident

Lower Marine Riser Installed on top of BOP

Package (LMRP) during drilling operation as an interface between riser

and BOP

National Response A national approach to

Framework (NRF) domestic incident

management designed to

integrate efforts and

resources of Federal, State, local, tribal, private sector,

and non-governmental

organizations

Objectives IC/UC desired outcomes

Officer ICS title for Command Staff

positions

Oil Spill Response

Plan (OSRP)

Oil industry operator's plan for response to an oil spill

Operational Period Period of time scheduled

for execution of a given set of operational actions as specified in the IAP; usually

not over 24 hours;

coincides with completion of on planning "P" cycle

Operations Section Responsible for all

operations directly

applicable to the primary

mission

Personal Protective

Equipment (PPE)

Equipment worn for

personal protection such as, gloves, safety glasses,

etc.

Planning Section

Responsible for collection, evaluation, and dissemination of tactical information related to the incident, and for the preparation and documentation of the IAP

Process Flow Diagram (PFD)

Visual representation of the steps in a process

Regional Containment Demonstration (RCD) Response strategy to demonstrate spill response efforts are efficient, coordinated, and effective as required by the National Contingency Plan

Regional Response Team (RRT)

Regional representatives of the Federal agencies on the National Response Team and representatives of each state within the region; provides planning and preparedness before a response; provides coordination and advice during a response Relief Well Manages and coordinates

Organization relief well design and

operations

Remotely Operated An unmanned vehicle Vehicle (ROV) controlled remotely

Reporting Location One of six possible

facilities/locations where incident assigned resources may check in to the incident

Resources All personnel and major

items of equipment available or potentially available for assignment to

incident tasks; status is maintained on resources

Riser Insertion Tube Inserts into the end of a Tool (RITT) parted or broken riser to

parted or broken riser to capture hydrocarbons and provide a conduit to the

surface

Scientific Support Special technical advisor to

Coordinator (SSC) the IC/UC on fate and

effects of oil in environment

and impacts on natural

resources

Section

Organizational level having functional responsibility for primary segments of an incident such as, Operations, Planning, Logistics, Finance; organizationally between Branch and IC

Severe Weather Contingency Plan

Comprehensive plan incorporating strategic, operational, and tactical planning focused on the safety of all response personnel during the transition from, and return to, surface and shore based cleanup operations and subsurface source control operations

Simultaneous Operations (SIMOPS)

Ensures all simultaneous subsea and surface well containment operations are coordinated safely and efficiently

Single Resource

Individual, piece of equipment and personnel complement, or crew/team with an identified work supervisor

Site Safety and Health Plan

Site-specific document; contains health and safety hazard analysis for each site task or operation, comprehensive operations work plan, personnel training requirements, PPE selection criteria, sitespecific occupational medical monitoring requirements, air monitoring plan, site control measures, confined space entry procedures (if needed), pre-entry briefings, pre-operations commencement health and safety briefing, quality assurance of SSHP effectiveness

Site Survey Organization

Utilizes ROVs to survey the source point to gather data for all other source control effort

Source Control Procedures Risk Assessment Using the model specified by IC/UC, assess risk of proposed source control procedures

Source Control Support Coordinator (SCSC) Responsible for the abatement and containment of an uncontrolled oil well in Federal offshore waters; special technical advisor to IC/UC

Span of Control

Number of organizational elements that may be directly managed by one person; may vary from one to seven; five elements is optimum

Stakeholder

Any person, group, or organization affected by and having a vested interest in the incident and/or response operation

Strategy

General plan or direction selected to accomplish incident objectives Subsea Dispersant

Organization

Plans and coordinates the application of dispersants at

the source of a subsea

discharge

Supervisor ICS title for individuals

responsible for command of

a Division or Group

Tactics Deploying and directing

resources during an incident to accomplish objectives designated by

strategy

Technical Specialists

(THSP)

Personnel with special

skills; may be used

anywhere within the ICS

organization

Top Hat Non-pressurized, non-

sealing device placed over a hydrocarbon release point (e.g. from the LMRP, BOP, or wellhead) and funnels the hydrocarbons to a

containment vessel on the

surface via drill pipe

Unified Command (UC)

Application of ICS when more than one agency has incident jurisdiction or when incidents cross political jurisdictions.

Unit

Organizational element having functional responsibility for a specific incident activity

Vessel of Opportunity (VOO)

Vessel engaged in spill response activities that is normally and substantially involved in activities other than spill response and not carrying oil as a primary cargo

Volatile Organic Compounds (VOC)

Organic chemicals released as part of the "light ends" or vapors from hydrocarbons, including unrefined crude oils; impose health hazard when exposure is above minimum levels established by incident industrial hygienist or government agencies

Well Containment Organization

Plans, organizes, coordinates well

containment operations

Well Containment Plan (WCP)

Document that contains the high-level operational

strategy and resources for

responding to a subsea, surface or land blowout of a given well. Other common names include Blowout Contingency Plan (BCP), Well Control Emergency Response Plan (WCERP),

or Well Control Plan.

Well Containment Screening Tool

(WCST)

Program to analyze a well's mechanical and geologic

integrity

Well Kill Organization Manages well kill

operations via a relief well

or capping stack,

concurrently with all other

source control efforts

Wet Store Temporary subsea storage

area for equipment or

debris

Workover Well intervention involving

invasive techniques

Worst Case Discharge (WCD) The highest projected oil flow based on specific, given assumptions; ensure assumptions are consistent throughout the IMT For further information contact oilspillresponsedivision@bsee.gov