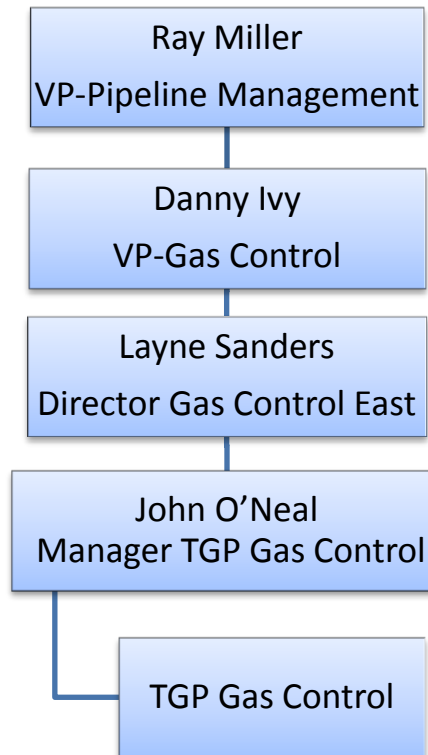


TGP Gas Control Org. Chart



TGP
Gas
Control

Controller Lead

Reese Hart III

Keith Fuson

Controller Sr

Kevin Eggleston

Chuck Marshall

John Shanks

Taeko Yoneyama

Controller

Stedman Donnell

Travis Harry

Carlos Rodriguez

Chris Smith

Controller Asc

Joe Borninkhof

Melissa Reineke

Cody Safford

Trey Soape

Tennessee Gas Pipeline 24 Hour Contact List

Gas Control

24 hour and emergency
800-231-2800

John O'Neal – Manager
713-420-6106
Cell – 832-571-9866

Layne Sanders – Director
713-420-5024
Cell – 832-563-5024

Danny Ivy - VP
713-369-9311
Cell – 713-829-2761

Ray Miller – VP
713-369-9330
Cell – 713-206-8338

Transport and Storage Services

24 hour Scheduling Hotline
713-369-9683

Cathy Soape – Manager
713-420-3814
Cell – 713-922-5083

Debbie Vasquez – Manager
713-420-3864
Cell – 713-498-9406

Sherri Glazebrook – Director
713-420-3677
Cell – 281-678-1183

Gene Nowak – VP
713-369-9329
Cell – 713-252-9759

Houston, TX Office
713-369-9000
1001 Louisiana St
Houston TX 77002

Field Operations

Bret Metzger– Ops Manager (Coudersport Area)
814-274-3122
Cell – 814-366-1712

Butch Ferguson – Ops Manager (Nassau Area)
860-763-6013
Cell – 518-542-8907

Don Perkins– Ops Manager (NE Area)
413-821-2022
Cell – 413-896-6097

Tom Burgett – Director (Northeast)
860-763-6027
Cell – 713-829-2919

Tom Dender – VP
713-420-3833
Cell – 205-572-1549

Ken Grubb - COO
713-369-8763
Cell – 713-702-1210

Summer System Wide Flows 2016/2017

	<u>2015</u>	<u>2016</u>	<u>2017*</u>	<u>% Change</u>
LDC	925	866	847	-2%
Power	1,344	1,524	1,357	-11%
Interconnects	4,346	4,638	4,625	0%
Mexico	576	757	786	+4%
Other**	443	272	450	+65%
TOTAL	7,633	8,057	8,064	+0.1%

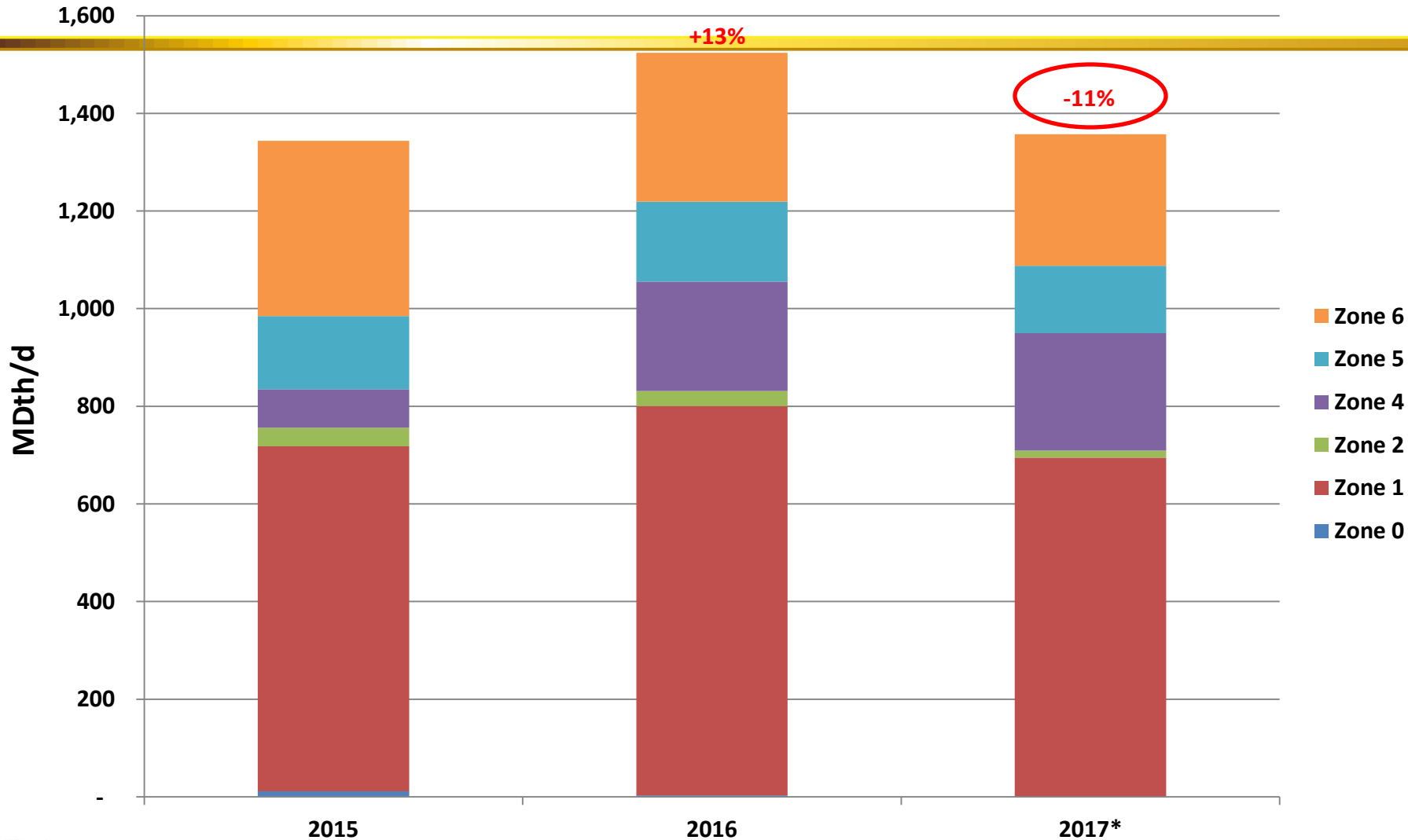
Volumes are MDth/d

* Through August

**Other includes fuel, storage and industrial



Summer System Wide Power Demand



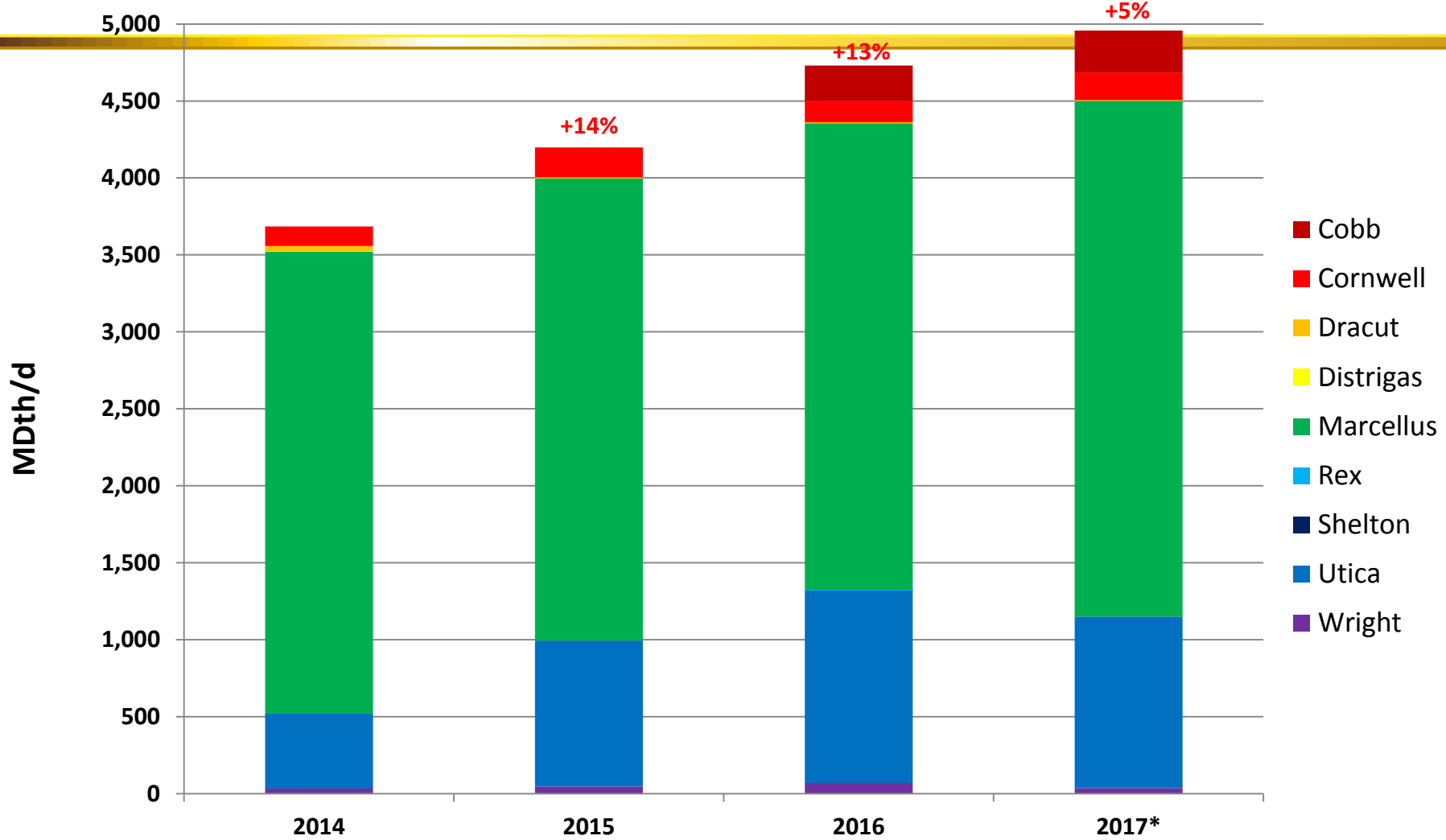
Summer Northeast Market Flows

	<u>2015</u>	<u>2016</u>	<u>2017*</u>	<u>% Change</u>
LDC	577	548	528	-4%
Power	504	451	402	-11%
Interconnects	1,245	1,462	1,359	-7%
TOTAL	2,325	2,461	2,290	-7%

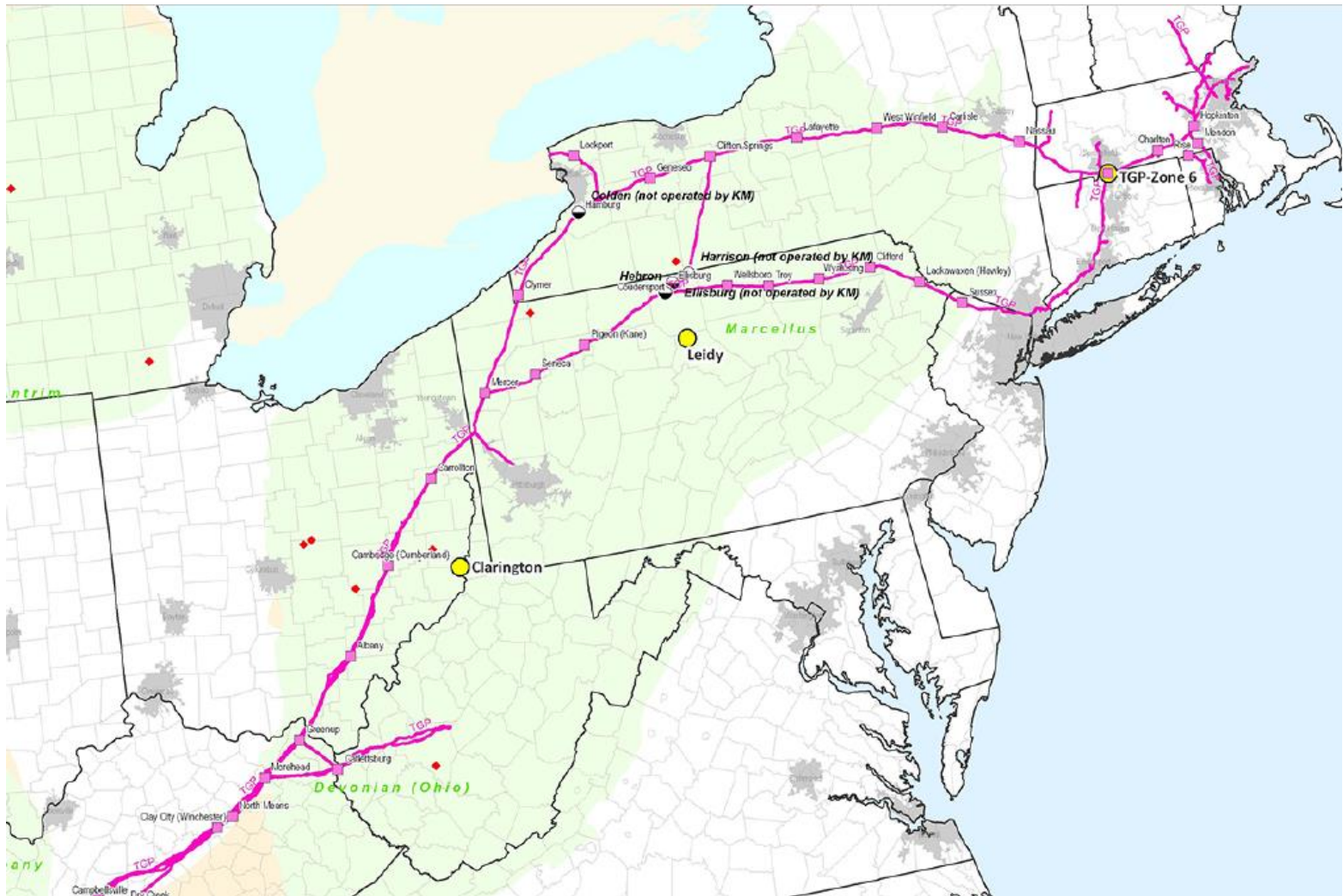
Volumes are MDth/d

* Through August

Summer Northeast Supply



TGP North East

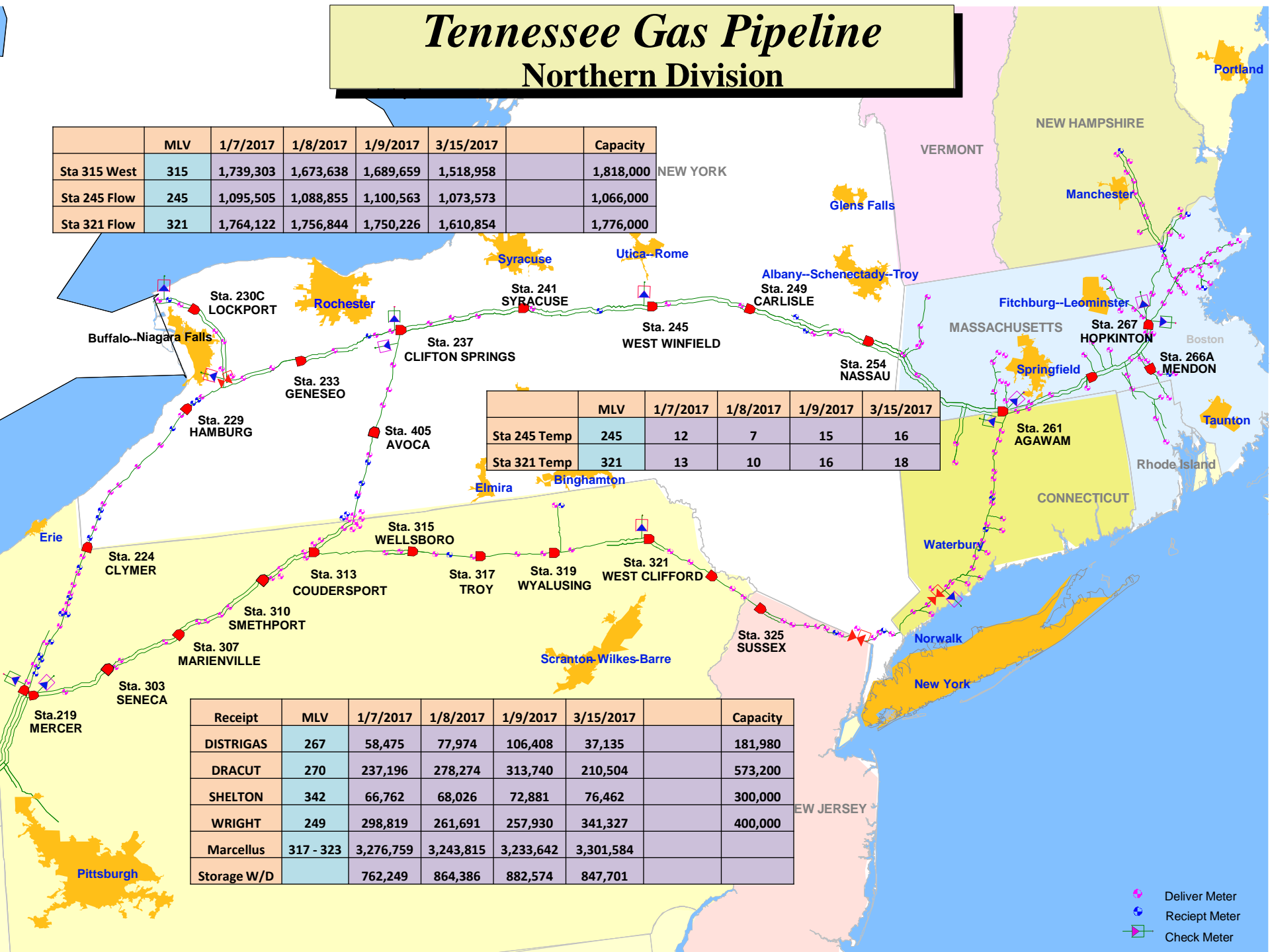


Tennessee Gas Pipeline Northern Division

	MLV	1/7/2017	1/8/2017	1/9/2017	3/15/2017		Capacity
Sta 315 West	315	1,739,303	1,673,638	1,689,659	1,518,958		1,818,000
Sta 245 Flow	245	1,095,505	1,088,855	1,100,563	1,073,573		1,066,000
Sta 321 Flow	321	1,764,122	1,756,844	1,750,226	1,610,854		1,776,000

	MLV	1/7/2017	1/8/2017	1/9/2017	3/15/2017
Sta 245 Temp	245	12	7	15	16
Sta 321 Temp	321	13	10	16	18

Receipt	MLV	1/7/2017	1/8/2017	1/9/2017	3/15/2017		Capacity
DISTRIGAS	267	58,475	77,974	106,408	37,135		181,980
DRACUT	270	237,196	278,274	313,740	210,504		573,200
SHELTON	342	66,762	68,026	72,881	76,462		300,000
WRIGHT	249	298,819	261,691	257,930	341,327		400,000
Marcellus	317 - 323	3,276,759	3,243,815	3,233,642	3,301,584		
Storage W/D		762,249	864,386	882,574	847,701		



- Deliver Meter
- Receipt Meter
- Check Meter