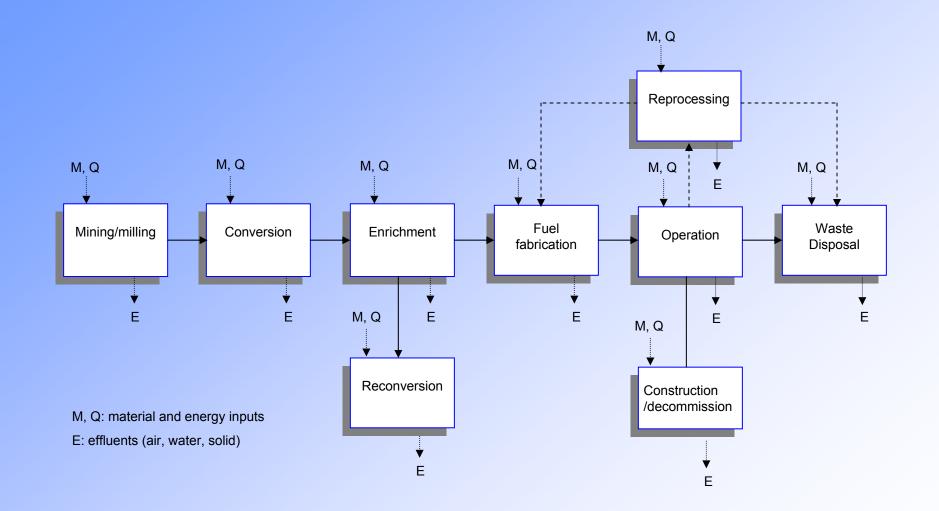
## Nuclear Power - Greenhouse Gas Emissions & Risks A Comparative Life Cycle Analysis

Vasilis Fthenakis Brookhaven National Laboratory www.pv.bnl.gov Columbia University www.clca.columbia.edu

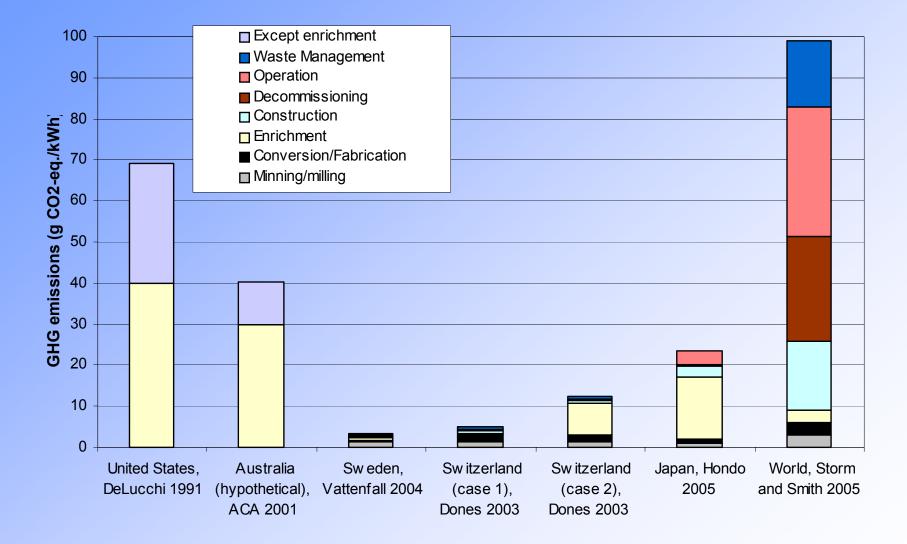
Presentation at the California Energy Commission Nuclear Issues Workshop, Panel 4 "Environmental, Safety, and Economic Implications of Nuclear Power" Sacramento, CA, June 28, 2007



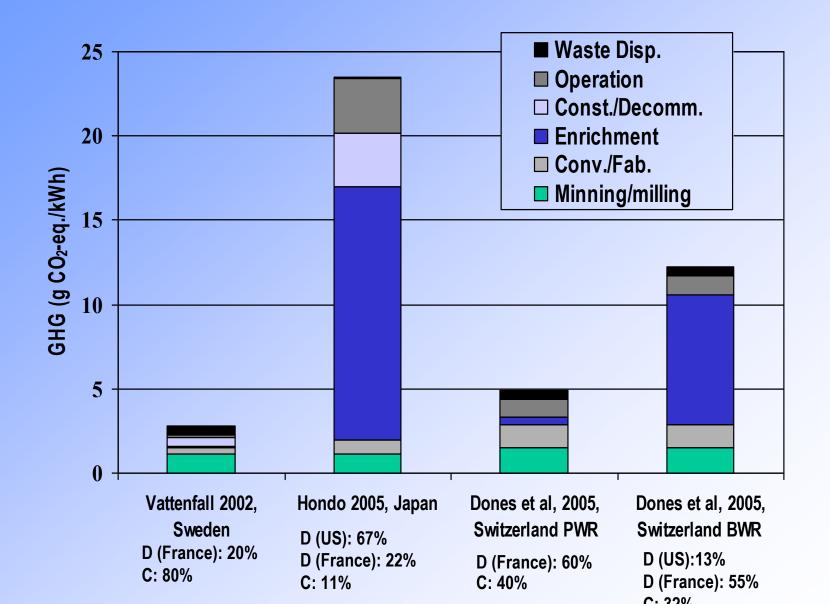
## **The Nuclear Fuel Cycle**



#### **Review of GHG Emissions from Nuclear Fuel Cycle**



# Fuel Cycle



### BNL Reference Case -Conditions for US Nuclear Fuel Cycle

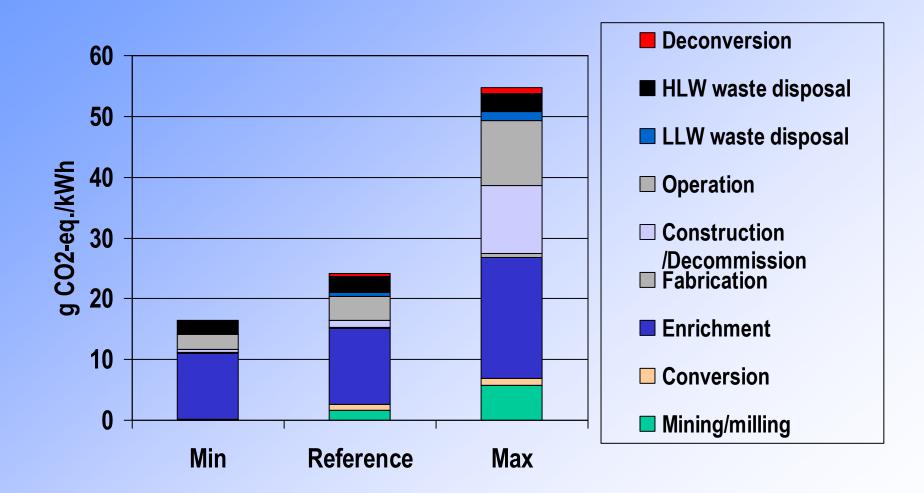
Reactor lifetime (yrs)	40
Burn-up (MWd <sub>th</sub> /kgU)	42
Enrichment mix (%) EIA -1998-2002	<ul> <li>Diffusion (US)-34% (France)-11%</li> <li>Centrifuge (mix)-19%</li> <li>dilution highly enriched uranium (Russia)-36%</li> </ul>
Upstream Electricity Mix	20% coal
for enrichment	80% Tennessee Valley Authority grid
Ore grade (% U3O8)	0.2
Capacity factor (%)	85
Thermal efficiency (%)	35
Product/tail assay (% U <sup>235</sup> )	3.8/ 0.25

# US Nuclear Fuel Cycle

Parameters	Min.	Reference	Max.
Energy for diffusion enrichment	2400 kWh/SWUª	2600 kWh/SWU	3000 kWh/SWU
Electricity source for enrichment	100% from US avg.	80% from TVA <sup>b</sup> , 20% from coal	100% from coal
Ore concentration (% U)	12.7 (Canada)	0.2	0.05 (Australia)
LCA method: Construction stage	Process-based	Process-based	Economic Input/Output

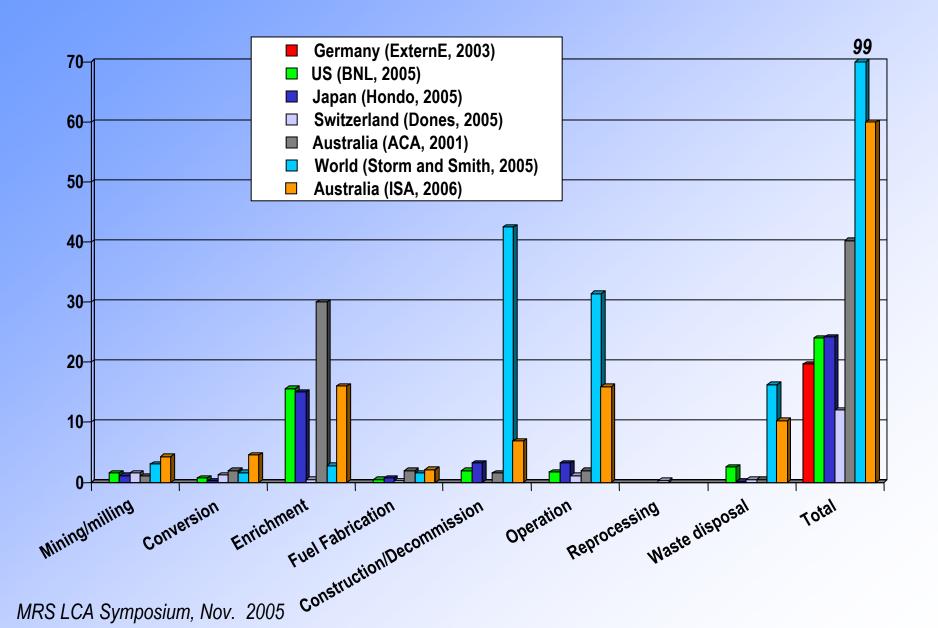
a: Separative Work Unitb: Tennessee Valley Authority

## **BNL Study -US Nuclear Fuel Cycle: GHG Emissions**



MRS LCA Symposium, Nov. 2005 Energy Policy 35 (2007) 2549-2557

### GHG Emissions from the Nuclear Fuel Cycle: <u>Comparisons of different studies</u>

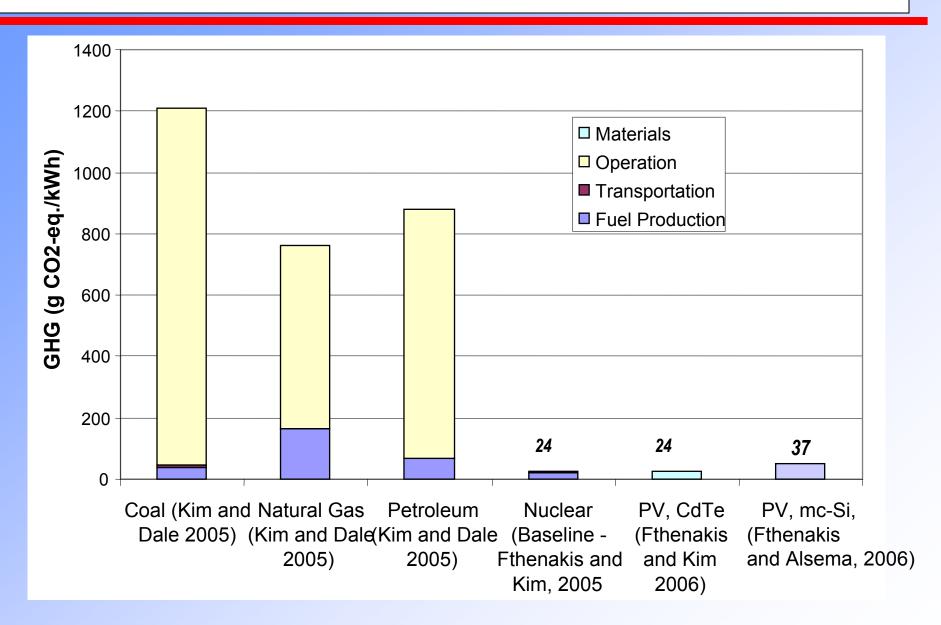


## Example: Construction –1 GW NPP-

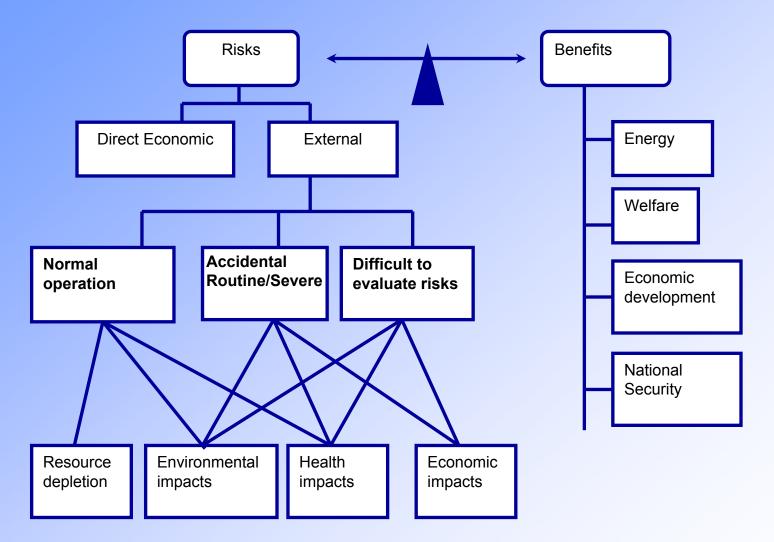
		Construction Cost (\$2000)	CO <sub>2</sub> emission (g/ kWh)
BNL ref case	Process-Based (Steel, concrete, copper)		1
BNL worst case	EI/O	4.5 billion	11
Storm 2005, baseline	EI/O	7.5 billion	17
ISA 2006 baseline	EI/O	1.3 billion	5

EI/O LCA may overestimate GHG emissions Process-based LCA may slightly underestimate GHG emissions Degree of overestimate of underestimate depends on the detail of material and energy inventories

## -A process-based LCA comparison-



# Framework for Evaluation of Life-Cycle Risks in Electricity Production

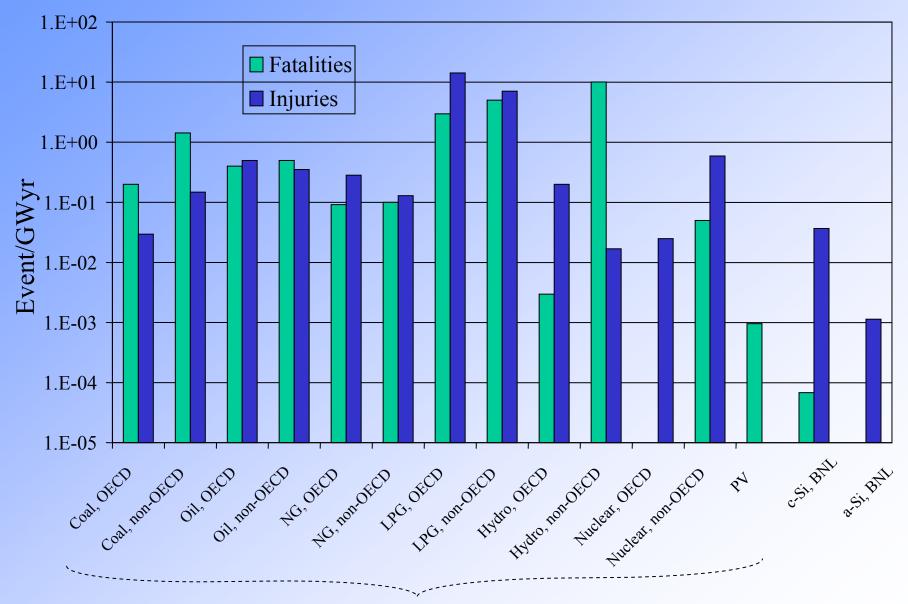


Fthenakis<sup>1</sup>, Kim<sup>1</sup>, Colli<sup>2</sup> A., and Kirchsteiger<sup>2</sup> C.,

<sup>1</sup> Brookhaven National Laboratory, Upton, NY, U.S.

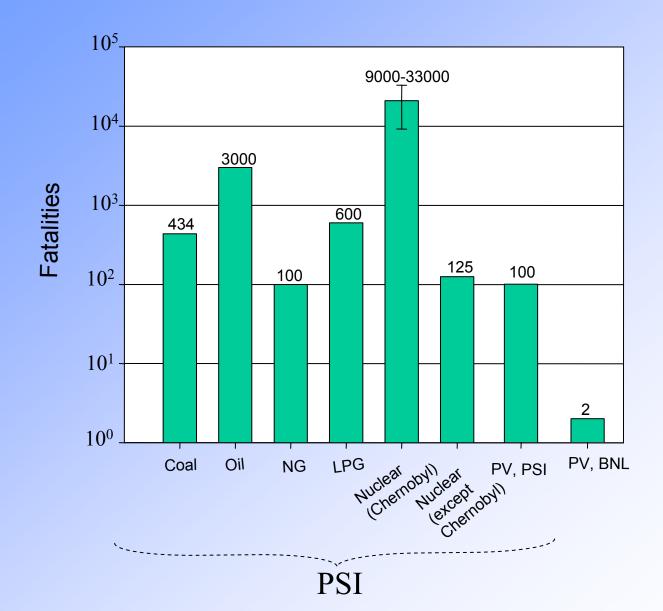
<sup>2</sup> European Commission, DG Joint Research Centre, Institute for Energy, Petten, The Netherlands

## **Accidental Risks in Electricity Production**



GaBE project, Paul Scherrer Institute (PSI), ENSAD 1969-2000

#### Maximum Consequences per Accident



#### Climate Change and Fossil Fuel Depletion Risks

## -Is there a tenable solution ?

## Nuclear Energy

- Spent fuel management
- Proliferation risks
- Coal with C sequestration
  - Reliability/Cost
  - Residual pollution
- Wind
  - Resource limits
  - Intermittency
- Solar
  - Cost
  - Intermittency

#### The President's Advanced Energy Initiative

### Initiated significant new investments and policies in:

- Clean Coal technology
- Nuclear Power
  - Global Nuclear Energy Partnership (GNEP) to address spent nuclear fuel, eliminate proliferation risks, and expand the promise of clean, reliable, and affordable nuclear energy
- Renewable Solar and Wind energy
  - Reduce the cost of solar PV technologies so that they become cost-effective by 2015 and expand access to wind energy.

## The President's Advanced Energy Initiative

"To safeguard our future economic health as well as national security, we must move aggressively to diversify our energy sources."

> -DOE Secretary Samuel Bodman Golden, CO, July 7, 2006

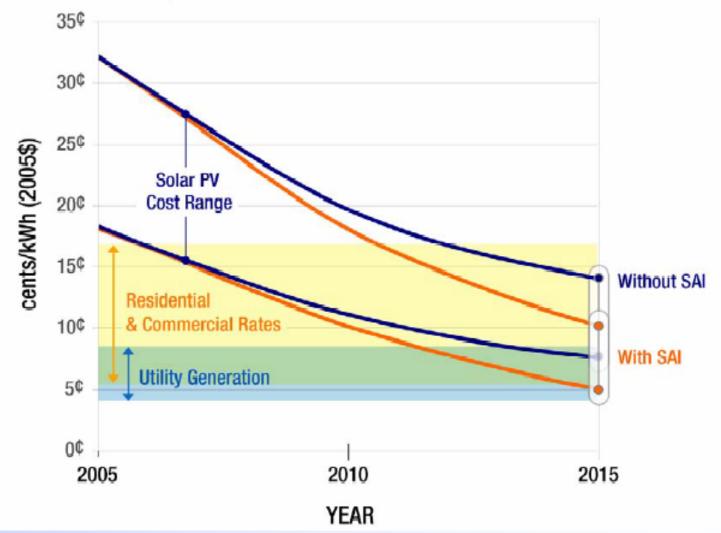
"I'd put my money on the sun and solar energy. What a source of power! I hope we don't have to wait till oil and coal run out before we tackle that."

-Thomas Edison

## The Solar America Initiative (SAI)

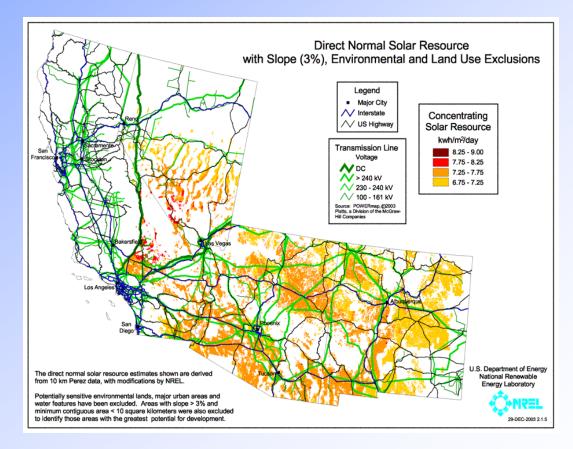
#### SAI Goal: Achieve Grid Parity Nationwide by 2015

**Projected Cost Reductions for Solar PV** 



#### Solar Solutions to Climate Change and Energy Self-Reliance\*

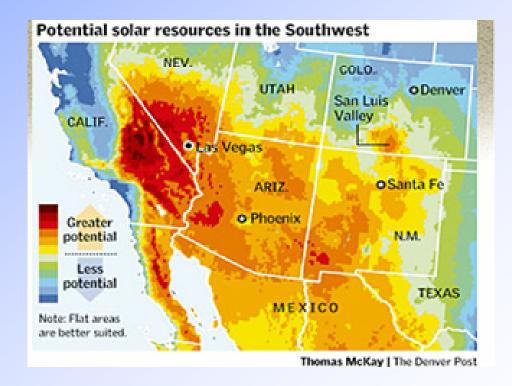
- 200,000 square miles of desert land in the SW is suitable for constructing solar power plants
- This area receives 3,600 quadrillion Btu of solar irradiation per year.
- If just 3% of this energy is converted to electricity, we satisfy the total US annual energy consumption.
- Throughout the rest of the country, sunlight can be used for distributed (rooftop) PV systems.



\*From Zweibel, Mason, Fthenakis. "An Imminent Solar Solution to Climate Change and Energy Security for the US", in press

## Solar Solutions to Climate Change and Energy Self-Reliance\*

- PV and compressed air energy storage (CAES) for 24-hour electricity
- Concentrating Solar Power with heat storage, also dispatchable
- Plug-in hybrids powered by solar electric (80%) and biofuels (20%)
- Wind as complement and nighttime backup to solar
- Low-cost solar, an essential, enabling technology
- US SW solar enough to provide US energy self-sufficiency



\*From Zweibel, Mason, Fthenakis.

"An Imminent Solar Solution to Climate Change and Energy Security for the US", in press

## Conclusions

- A Life Cycle Framework is necessary for a complete description of the sustainability of energy technologies
- It enables a holistic approach encompassing resource availability and costs, potential risks and benefits to the US economy and the environment for current and future generations

www.pv.bnl.gov www.clca.columbia.edu

## Contributors

- Hyung Chul Kim, Brookhaven National Laboratory
- James Mason, Hydrogen Research Institute
- Ken Zweibel, PrimeStar Solar

www.pv.bnl.gov www.clca.columbia.edu