





Photo by: Cassandra Cerny, GVEA

# Alaska Affordable Energy Strategy Why LNG Matters to Southeast Alaska

Emily Ford, energy policy and outreach manager Sept. 15, 2015



#### LAWS OF ALASKA

Source HCS CSSB 138(FIN) am H Chapter No

#### AN ACT

Relating to the limitation on the value of property taxable by a municipality; relating to the Alaska Gasline Development Corporation; relating to an in-state natural gas pipeline, an Alaska liquefied natural gas project, and associated funds; requiring state agencies and other entities to expedite reviews and actions related to natural gas pipelines and projects; making certain contracts by the Department of Natural Resources and the Department of Law not subject to the State Procurement Code: relating to the authorities and duties of the commissioner of natural resources relating to a North Slope natural gas project, oil and gas and gas only leases, and royalty gas and other gas received by the state including gas received as payment for the production tax on gas; relating to a report and recommendations by the commissioner of natural resources regarding the delivery and availability of North Slope natural gas in the state, including the identification of risks and recommendations for mitigation; relating to the tax on oil and gas production, on oil production, and on gas production: relating to the duties of the commissioner of revenue relating to a North Slope natural gas project and gas received as payment for tax; relating to confidential information and public record status of information provided to or in the custody of the Department of Natural Resources and the Department of Revenue; relating to apportionment factors of the Alaska Net Income Tax Act; amending the definition of gross value at the "point of production" for gas for purposes of the oil and gas production tax; clarifying that the exploration incentive credit, the oil or gas producer education credit, and the film production tax credit may not be taken against the gas production tax paid in gas; relating to the oil or gas producer education credit; requiring the commissioner of revenue to provide a report to the legislature on financing options for state ownership and participation in a North Slope natural gas project; requesting the governor to establish an advisory planning group to advise the governor on municipal involvement in a North Slope natural gas project; relating to the development of a plan by the Alaska Energy Authority for developing infrastructure to deliver affordable energy to areas of the state that will not have direct access to a North Slope natural gas pipeline and a recommendation of a funding source for energy infrastructure development; establishing the Alaska affordable energy fund; requiring the Department of

Enrolled SB 138

#### Senate Bill 138

Alaska Affordable Energy Strategy

Plan and recommendations to the Legislature on infrastructure needed to deliver affordable energy to areas in the state that do not have direct access to a North Slope natural gas pipeline.

Due: January 1, 2017



### SB 138: Alaska Affordable Energy Fund

Special account in the general fund to provide a source from which the legislature may appropriate money to develop infrastructure to deliver energy to areas of the state that are not expected to have or do not have direct access to a North Slope natural gas pipeline

 20 percent of the revenue from the state's royalty gas from an Alaska LNG project (after the payment to the permanent fund)



### **Avoiding Silos**

- Stakeholder Engagement to Build on Local Expertise
- Capitalize on Previous Efforts
- Alignment with Administrative Order 272
- Building on Existing Energy Champions
- Engaging Rural Stakeholders
- Technical Advisory Group

### **AkAES & Regional Planning**

#### **AkAES**:

State-directed, program oriented, specific legislative mandate, allocation of resources, economic & technical comparison between potential choices



#### **Regional Planning:**

Community-driven blueprint for success, includes priority list of projects, not dependent on state funds



### **Developing Recommendations**

#### What AkAES is expected to develop:

- Prioritized list of program-level recommendations
  - Improvements to current programs
  - New programs (loans, grants, incentives, assistance) to fill identified gaps
  - Ways to cost effectively leverage regulations and requirements
- Useful tools and data for communities and regions to help prioritize projects



### Three Phases of Development

- 1. Identify Rural Energy Cost Drivers
  - Including fuel, infrastructure costs, etc.
- 2. Identify Strategies to Reduce Costs
  - Energy efficiency, projects, etc.
- 3. Allocation of Resources

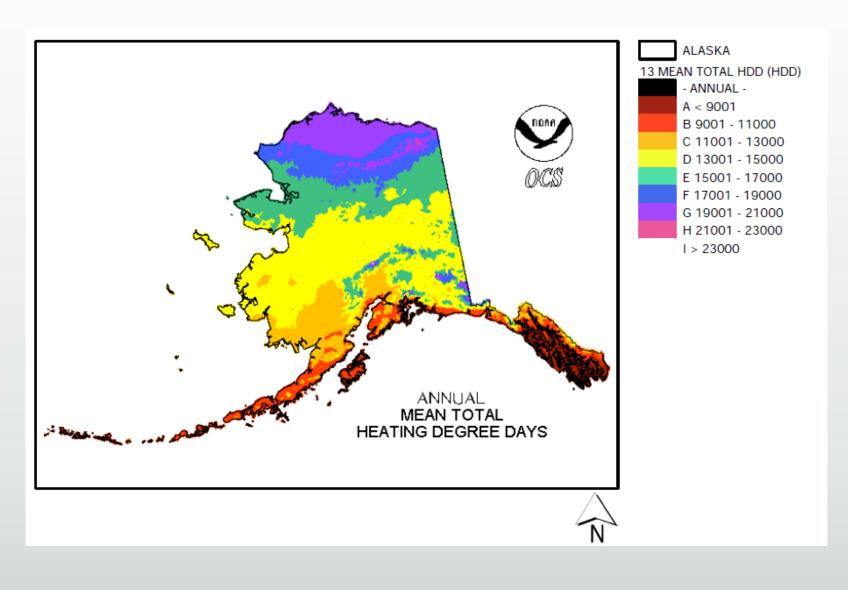
### How do you Define Affordable?

Two primary options for using "Affordable" to allocate resources:

- 1. Need-based: "Affordable" includes the ability to pay
  - a. Some combination of energy unit prices and/or costs and median household income of the community
- 2. Need-blind: "Affordable" is a price or cost target
  - a. A goal for energy unit prices and/or costs

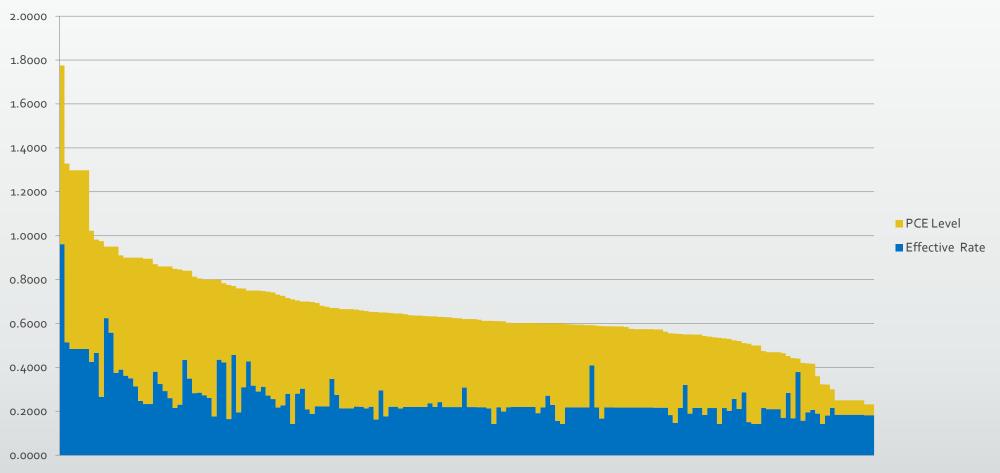


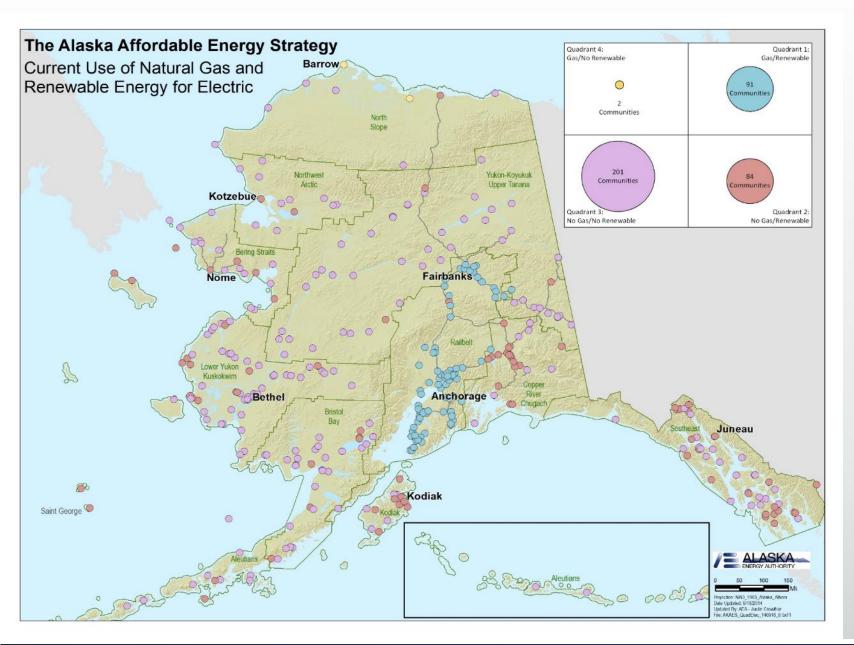
#### How do you Define Affordable: Need Based Example



- Cold temperatures create operational challenges for utilities
- Reliable power is vital for remote communities in winter
- Climate impacts the availability of some renewable resources
- Cold temperatures increases energy use for heating

### How do you Define Affordable: Target Pricing



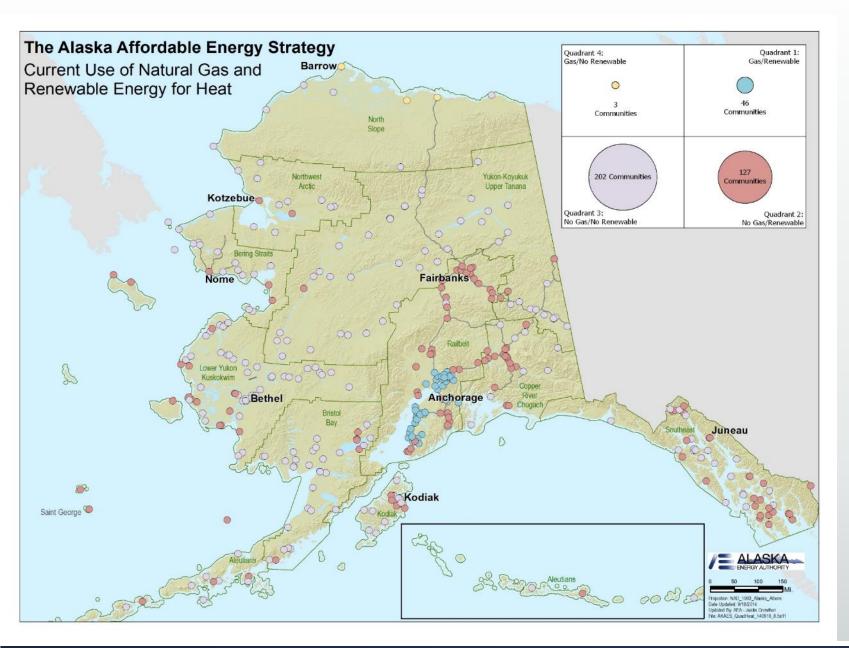


#### Electricity

4 Quadrants based on Access to Energy Resources:

- Natural Gas/Renewables
- No Natural Gas/Renewables
- No Natural Gas/No Renewables
- Natural Gas/No Renewables





#### Heat

4 Quadrants based on Access to Energy Resources:

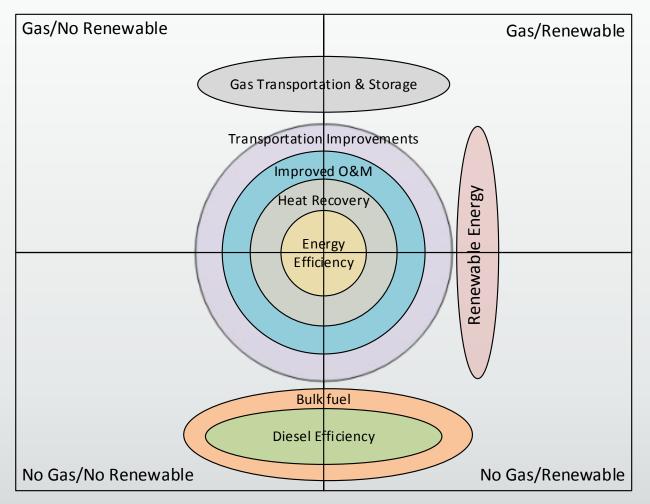
- Natural Gas/Renewables
- No Natural Gas/Renewables
- 3. No Natural Gas/No Renewables
- Natural Gas/No Renewables



#### Strategies for More Affordable Energy

Evaluate communities individually on ability to cost-effectively access to renewable energy or natural gas.

Provide funding mechanisms, assistance, and other changes to promote cost-effective measures in communities.



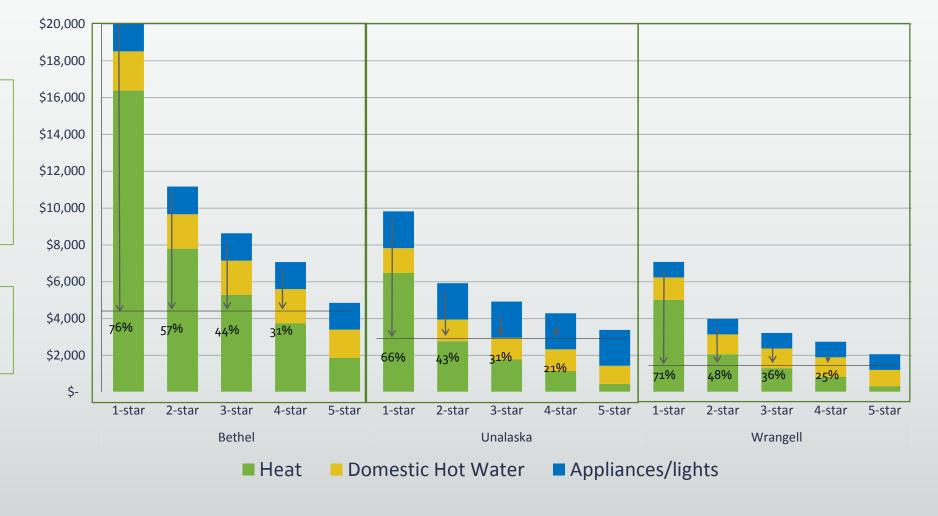


### Impacts of Residential Energy Efficiency

Residential Energy Costs per AHFC Star Rating and Percent of Total Energy Cost Reduction if raised to 5-Star standard

Modeled using AkWARM program assuming 1200 sf, 3 br house, and PCE

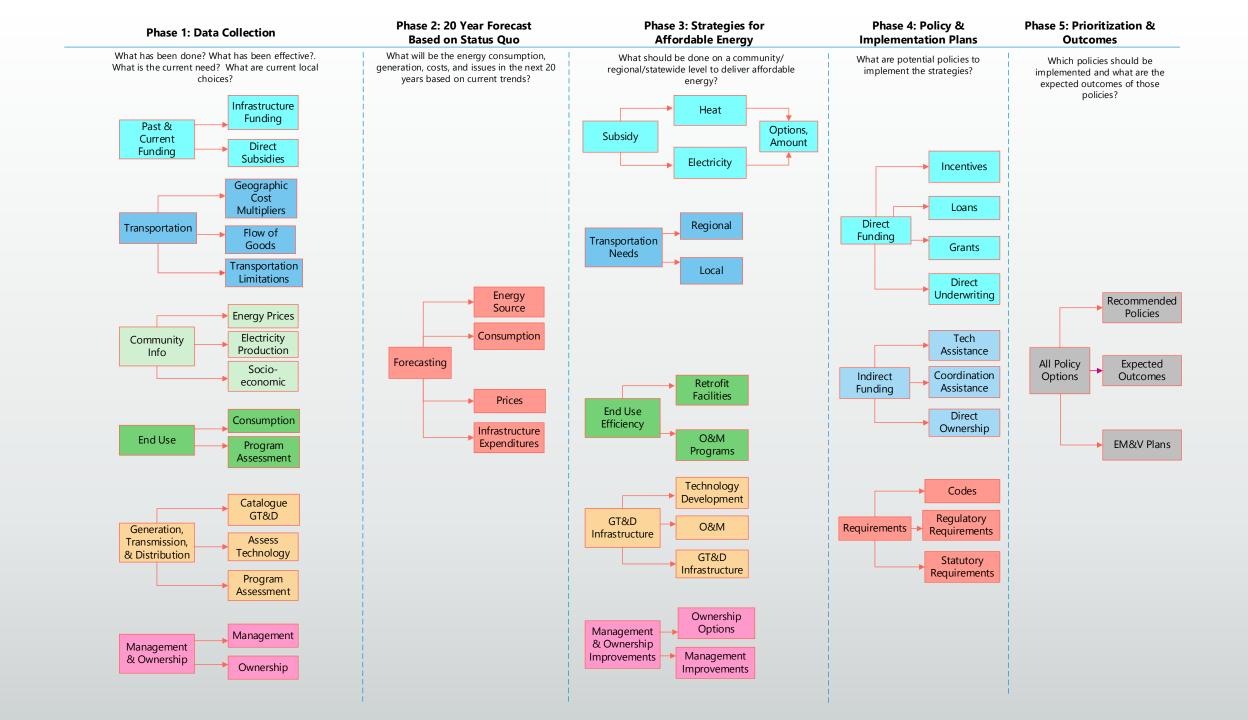
Average Housing is rated 2-3 Stars



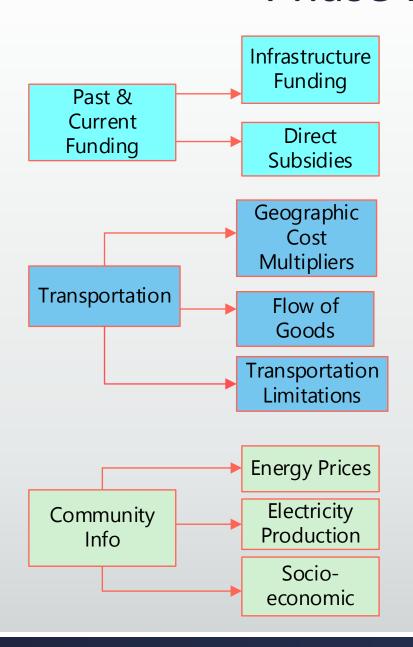


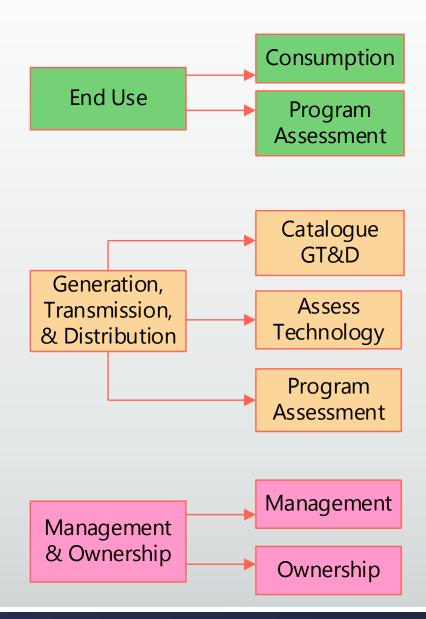
### AkAES Study Overview

- **Phase 0**: 1) Do preliminary research, 2) develop study plan and budget, 3) identify partners and contractors
  - 1 & 2 complete, 3 in progress
- **Phase 1**: Data collection: Drivers for energy and project costs
  - In progress
- **Phase 2**: 20-year forecast for energy consumption, costs, and project benefits
  - In progress
- **Phase 3**: Develop strategies for reducing energy costs
  - Scopes defined
- **Phase 4**: Develop and evaluate potential policy options to implement strategies
  - Scopes defined
- **Phase 5**: Prioritize policy options and develop Evaluation, Measurement and Verification (EM&V) plans
  - Scopes defined



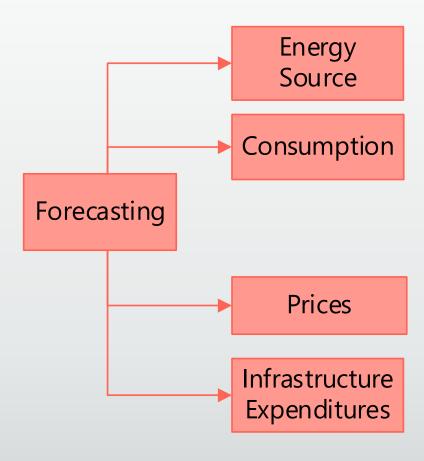
#### Phase 1: Data Collection





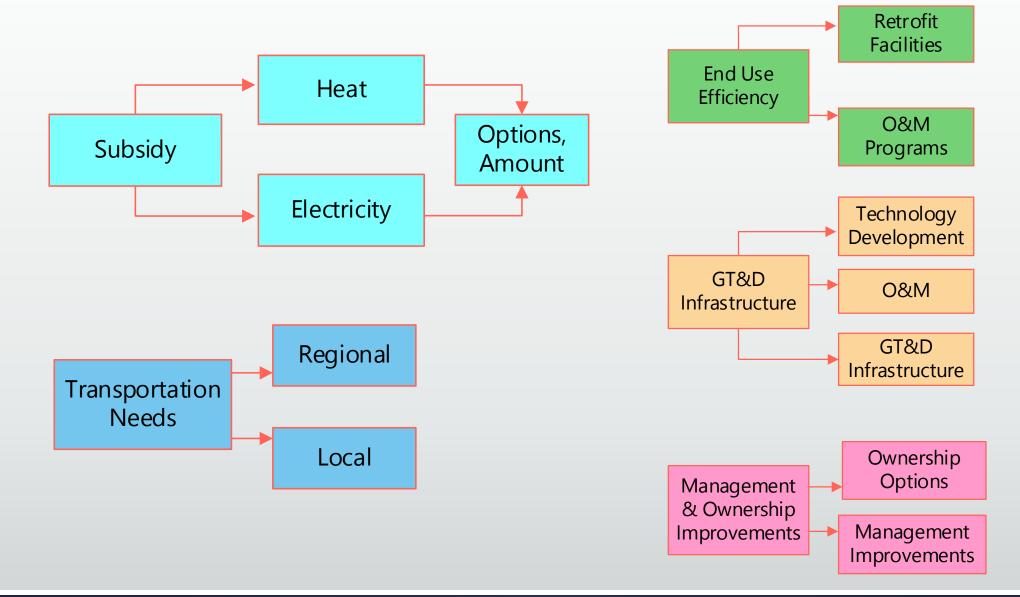


#### Phase 2: 20-Year Forecast



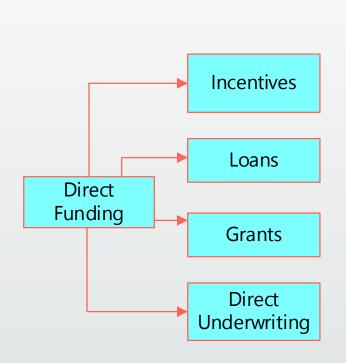


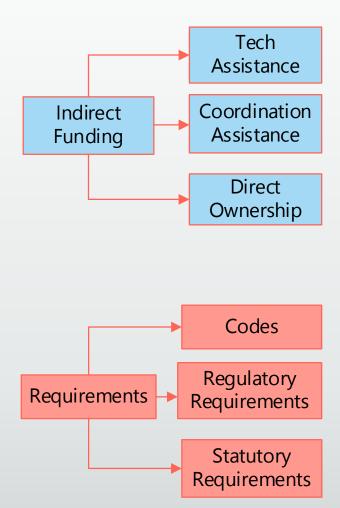
### Phase 3: Strategies for Affordable Energy





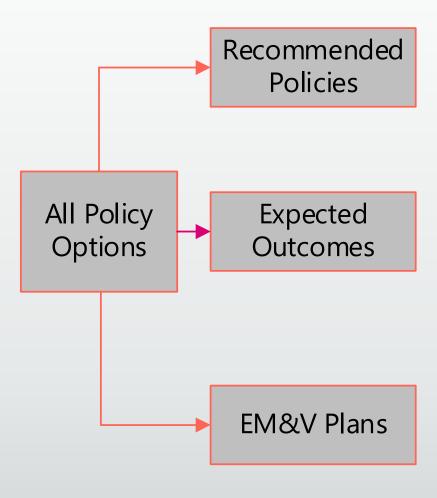
### Phase 4: Policy & Implementation Plans







#### Phase 5: Prioritization & Outcomes





#### Case Study: LNG Study

Contractor: Northern Economics (Subcontractor: Michael Baker Engineers)

Goal: To assist AEA in determining if LNG can be a viable solution for bringing long-term affordable energy to the communities that would not have direct access to the proposed natural gas pipeline, and, if so, what policy options exist that could assist communities in this transition

Target Completion Date: April 2016



#### LNG Study Outline

#### Phase 1: Data Collection

- Engineering analysis for LNG infrastructure requirements
- Modeling—costs for LNG, infrastructure, operations, etc.
- Barriers—interviews with utilities, LNG suppliers, etc.

#### Phase 2: Forecast LNG Demand

 LNG demand at the community-level based on best-case scenario assumptions

#### Phase 3: Develop Strategies for LNG

- Determine geographic areas
- Strategies to remove barriers to implementation,
- Investment required & savings opportunities

#### Phase 4: Policy Recommendations

 Programs to capture opportunity: 1)
 Direct Funding, 2) Indirect Funding and/or Assistance, or 3) Requirements



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