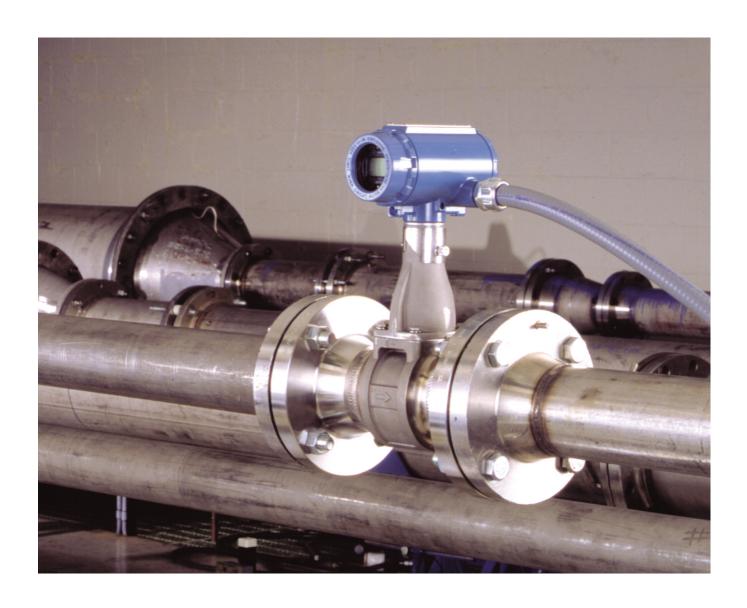
# **Rosemount**<sup>™</sup> 8800 Vortex Installation Effects





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**Technical Data Sheet** 00816-0100-3250

# 1 Introduction

The Rosemount 8800 Vortex Flowmeter provides methods for maintaining accuracy in less than ideal installations.

In designing the 8800, Emerson tested the meter for three separate types of installation effects:

- Process fluid temperature variation
- Process piping inside diameter
- Upstream and downstream disturbances

As a result of this testing, compensation factors are included in the vortex meter software; this allows the output of the vortex meter to be adjusted for the actual process temperature and process piping being used.

Data is presented in this paper to demonstrate the effectiveness of the design in limiting the errors resulting from piping disturbances. For upstream disturbances caused by pipe elbows, contractions, expansions, etc., Emerson has conducted extensive research in a flow lab to determine the effect that these have on the meter output. These tests are the basis for the recommended 35 upstream piping diameters. While this is optimal, it is not always possible in the real world of plant design and layout. Therefore, the data presented in this paper outlines the effects of different upstream and downstream piping conditions on the vortex flowmeter.

## 1.1 Temperature effects on K-factor

The vortex flowmeter is fundamentally a velocity measuring device. As fluid flows past the shedder bar, vortices are shed in direct proportion to the fluid velocity. If the process temperature is different than the reference calibration temperature, the flowmeter bore diameter will change slightly. As a result, the velocity across the shedder bar will also change slightly. For example; an elevated process temperature will cause an increase in the bore diameter, which in turn will cause a decrease in the velocity across the shedder bar.

Using the *Reference K-factor* and the value for *Process Temperature* input by the user, the Rosemount 8800 automatically calculates for the effect of temperature on the flowmeter by creating what is called the *Compensated K-factor*. The *Compensated K-factor* is then used as the basis for all flow calculations.

### 1.2 Pipe ID effects on K-factor

All Rosemount 8800 Vortex Flowmeters are calibrated in schedule 40 pipe. From extensive testing done in piping with different inside diameters/schedules, Emerson has observed there is a small K-factor shift for changes in process pipe ID (inside diameter). This is due to the slight change in velocity at the inlet to the flowmeter.

These changes have been programmed in to the 8800 electronics and will be corrected for automatically when the user supplied pipe ID is other than schedule 40.

# 1.3 Upstream and downstream piping configurations

The number of possible upstream and downstream piping configurations is infinite. Therefore, it is not possible to have software automatically calculate a correction factor for changes in upstream piping. Fortunately, in almost all cases, elbows, reducers, etc. cause less than a 0.5% shift in the flowmeter output. In many cases, this small effect is not a large enough shift to cause the reading to be outside of the accuracy specification of the flowmeter.

The shifts caused by upstream piping configurations are basically due to the changes in the inlet velocity profile caused by upstream disturbances. For example, as a fluid flows around an elbow, a swirl component is added to the flow. Because the factory calibration is done in a fully-developed pipe flow, the swirl component caused by the elbow will cause a shift in the vortex flowmeter output. Given a long enough distance between an elbow and the flowmeter, the viscous forces in the fluid will overcome the inertia of the swirl and cause the velocity profile to become fully-developed. There rarely is sufficient length in actual process piping installations for this to occur. Even though the flow profile may not be fully-developed, testing indicates that the Rosemount vortex flowmeter can be located within 35 pipe diameters of the elbow with minimal effect on the accuracy or repeatability of the flowmeter.

Although the upstream disturbance may cause a shift in the K-factor, the repeatability of the vortex flowmeter is normally not affected. For example, a flowmeter 20 pipe diameters downstream of a double elbow will be as repeatable as a flowmeter in a straight pipe. Testing also indicates that while the K-factor is affected by upstream piping, the linearity of the flowmeter remains within design specifications.

In many applications, this means that no adjustment for piping configuration will be necessary — even when the minimum recommended installation lengths of upstream and downstream piping cannot be used.

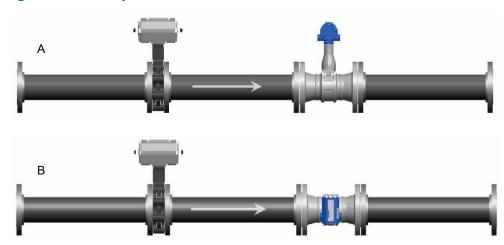
On the following pages are drawings illustrating various installation configurations. Extensive testing has been performed in a flow lab with these specific configurations. The results of those tests are shown as a series of graphs indicating the shift in the mean K-factor for a vortex flowmeter placed downstream of a flow disturbance.

## 1.4 In plane versus out of plane

In the graphics, the terms *in plane* and *out-of-plane* are used. A butterfly valve and a vortex flowmeter are considered to be *in plane* when the shaft of the valve and the shedder bar of the vortex flowmeter are aligned (e.g. both the shaft and the shedder bar are vertical.)

A butterfly valve and a vortex flowmeter are considered to be in plane when the shaft of
the valve and the shedder bar of the vortex flowmeter are aligned (e.g. both the shaft
and the shedder bar are vertical). They are considered out of plane the shaft and
shedder bar are offset by 90°.

Figure 1-1: Butterfly valve



- A. In plane
- B. Out of plane
- An elbow is considered *in plane* when the shedder bar and elbow are aligned. The elbow is considered *out of plane* when the shedder bar and elbow are rotated 90°.

Figure 1-2: Single elbow



- A. In plane
- B. Out of plane

Similarly, double elbows are *in plane* when the are both aligned with the shedder bar and *out of plane* when they are not aligned with the shedder bar.

A. In plane
B. Out of plane

Rosemount<sup>™</sup> 8800D Safety Manual

# Correcting the output of the vortex meter

Correction factors can entered into the vortex flowmeter transmitter using  $AMS^{TM}$  Device Manager, ProLink III v3 or a 475, AMS Trex(TM), or similar HART Field Communicator.

For all Fieldbus devices and devices with HART software revisions 5.2.8 and earlier, the K-factor can be adjusted using the *Installation Effect* command. This command will adjust the compensated K-factor to account for any correction needed. The correction will be entered as a percentage of the K-factor shift. The possible range of the shift is +1.5% to -1.5%.

For devices with HART revision 5.3.1 or 7.2.1 and later, the correction factor will be entered using the *Meter Factor* command. This command works in a similar way to the *Installation Effect* command but has an inverse relationship to k-factor shift and an enterable range of 0.8 to 1.2. Entering a value of 0.8 represents a +20% shift in k-factor, a value of 1.0 represents a 0% shift in k-factor, and a value of 1.2 represents a -20% shift in k-factor.

# 2.1 Fieldbus and HART software revisions 5.2.8 or earlier

#### **Using AMS Device Manager**

Under the Sensor tab, enter the correction in the Install Effect field.

§ 03/26/2014 08:49:51.363 [8800D Rev. 2] File Actions Help **3 №** Basic Setup | Units | Std/Nml Units | Sensor | Outputs | Filtering | Device | Display | HART | Configure/Setup Flow Sensor Configure/Setup 3.068 in Fixed Process T... 277.0 deaF Pipe I.D. TComp Sat Steam\_▼ Process Fluid 0.100000 lb/Cuft Fixed Process D... Meter Body 10.7547 Compensated K ... Wetted Material 316 SST Install. Effect 188306 Meter Body # Temperature Sensor ANSI 150 Flange Type T/C Failure Mode Use Fixed Proc T∈ ▼ 188306 Meter Body S/N 41.916 kg/min Body # suffix • 0.000 kg/min LSL Configure/Setup Mevice Diagnostics Note: Pipe ID, Fixed Process Temperature, and Fixed Process Density unit codes can be changed by selecting, "Pipe ID", "Process Temperature", or "Process Density" from the "Sensor Configuration" item Process Variables on the device context menu. Right click on this display to access the device context menu Send Device last synchronized: Device Parameters not Synchronized.

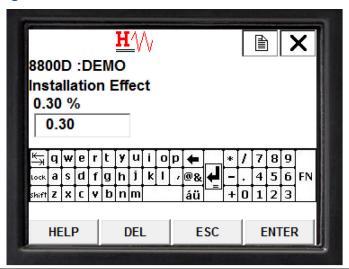
Figure 2-1: Using AMS Device Manager

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#### Using a 475 HART Field Communicator

Go to **Manual Setup > Sensor > Process > Installation Effect** and then enter the correction number in the field.

Figure 2-2: Using a 475 HART Field Communicator



#### **Using ProLink III**

To enter the Installation Effect, select **Device Tools > Configuration > Device Setup > Installation Effect**.

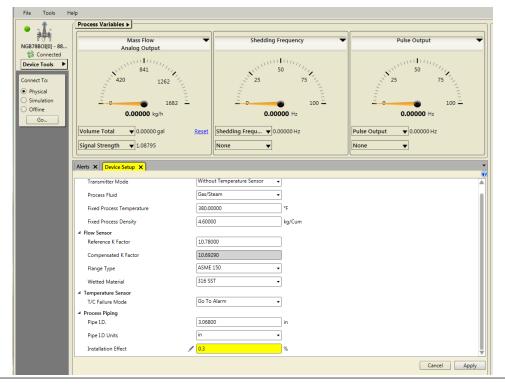


Figure 2-3: Using ProLink III

# 2.2 HART software revisions 5.3.1 or 7.2.1 and later

#### **Using AMS Device Manager**

Under the Sensor tab, enter the correction in the Meter Factor field. See Figure 1-4.

15:04:38.417 [8800D Rev. 2] **60 8** Sensor Variable Mapping | Process | Outputs | Signal Processing | SMART Ruid | Licenses | TComp Liquid | Display | HART | Device Information | Configure ☐ Guided Setup

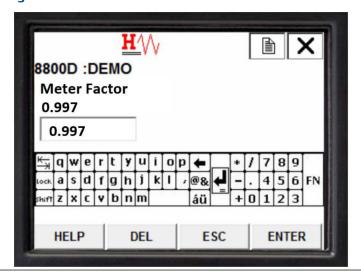
→ Manual Setup Reference Kfactor Process Fluid Liquid • Fixed Process Density 62.500 lb/Cuft Lower Sensor Limit 0.000000 ft/s 1,000000 Set Process Fluid Set Process Temperature Set Fixed Process Density Set Pipe Inside Diameter **Configure** Service Tools Time: Current Send Close <u>H</u>elp Device last synchronized: Device Parameters not Synchronized.

Figure 2-4: Using AMS Device Manager

#### **Using a 475 HART Field Communicator**

Go to **Manual Setup > Sensor > Process > Meter Factor** and then enter the correction number in the field.

Figure 2-5: Using a 475 HART Field Communicator



#### **Using ProLink III**

To enter the Installation Effect, select **Device Tools > Configuration > Device Setup > Meter Factor**.

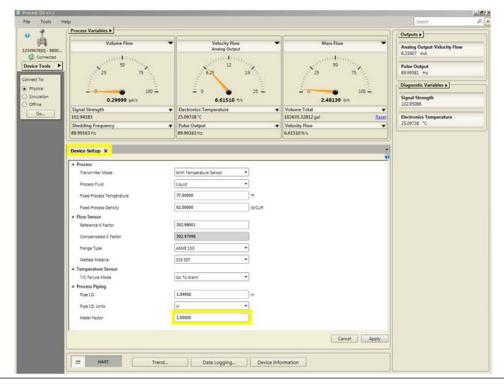


Figure 2-6: Using ProLink III

### 2.3 Correction factor examples

#### Example 1

The 8800 Vortex flowmeter is installed 15 pipe diameters downstream from a single 90° elbow, with the shedder bar in plane. Looking at Single Elbow Graph and following the IN PLANE line, the K-factor shift would be +0.3% at 15 pipe inside diameter.

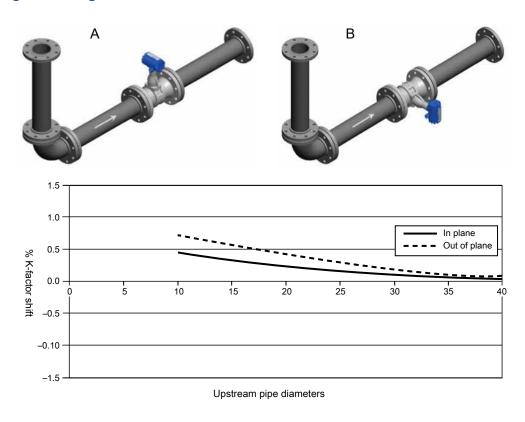
To adjust the K-factor to correct for this shift, enter +0.3% into the Installation Effect field or 0.997 for devices utilizing Meter Factor.

#### Example 2

The 8800 Vortex flowmeter is installed 10 pipe diameters downstream from a butterfly valve, with the shedder bar out of plane. Looking at Butterfly Graph and following the OUT OF PLANE line, the K-factor shift would be -0.1% at 10 pipe inside diameter.

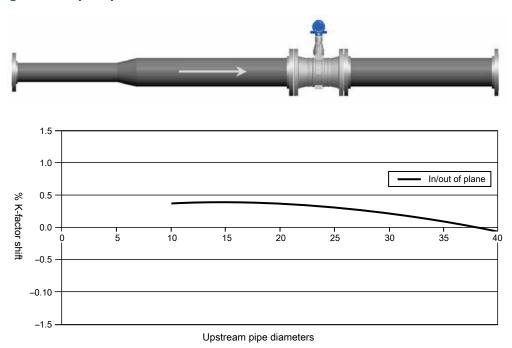
To adjust the K-factor to correct for this shift, enter -0.1% into the Installation Effect field or 1.001 for devices utilizing Meter Factor.

Figure 2-7: Single elbow



- A. In plane
- B. Out of plane

Figure 2-8: Pipe expansion



K-Factor shift based on data collected with concentric pipe expander.

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Figure 2-9: Double elbow same plane 1.5 1.0 In plane Out of plane 0.5 % K-factor shift 0.0 35 25 10 15 20 30 -0.5 -0.10 -1.5 Upstream pipe diameters A. In plane

B. Out of plane

Figure 2-10: Double elbow different plane

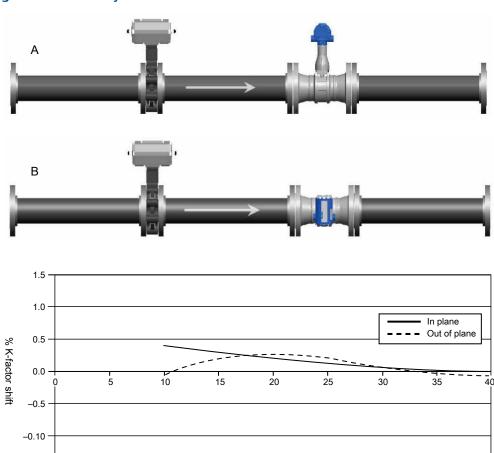
- A. In plane
- B. Out of plane

Figure 2-11: Reducer In/out of plane 0.5 % K-factor shift 0.0 15 -0.5 -0.10

Upstream pipe diameters

K-Factor shift based on data collected with concentric pipe expander.

Figure 2-12: Butterfly valve



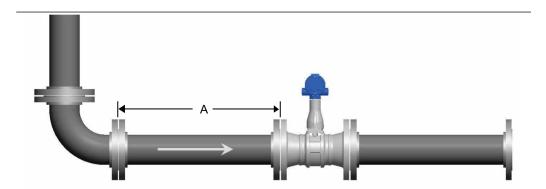
Upstream pipe diameters

A. In plane

B. Out of plane

-1.5 ·

# 3 Calculating upstream and downstream pipe diameters



A. Pipe inside diameters calculated face to face

#### Note

When using a reducer-style flow meter, pipe inside diameters are calculated using the process pipe inside diameter not the meter body inside diameter.



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