## Luey <br> Electric

## Sabre

## Ring Main Unit


engineering intelligent solutions

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## Introduction to Lucy Electric

Lucy Electric is a global leader in switching, protection and automation solutions for electrical distribution systems with over 100 years' industry experience. From its modest beginnings in street lighting, the company today is a specialist in secondary power distribution, engineering highperformance medium voltage switchgear for utility, industrial and commercial applications with a broad product portfolio that includes overhead line equipment and retrofit and automation solutions.

Engineering excellence coupled with state of the art technology make Lucy Electric one of the few companies that can offer truly bespoke solutions. With
the capability to manufacture equipment to suit almost any location, climate or situation, Lucy Electric can also offer maintenance packages and dedicated after sales support throughout the product lifecycle. A specialist UK based research and development facility ensures that Lucy Electric's products are always at the cutting edge of technology enabling rapid response to evolving technical and market demands of customers. All of our purpose built, state of the art manufacturing facilities espouse the latest international Quality and Environmental standards. The global profile of Lucy Electric is emphasised through manufacturing facilities in the United Arab Emirates, Saudi Arabia and India, offices in China, Dubai, Malaysia and South Africa and an established global network of industrial partners and contractors operating in over 50 countries worldwide.

Ring main unit range evolution


Electric

## Product panorama

Lucy Electric medium voltage and high voltage range

| Range name |  |  |  | Aegis |  | Rapier AX |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Ring main unit |  |  |  | Switch disconnector |  |  |
| Rated voltage (up to) | 15.5kV | 17.5kV | 24 kV | 24 kV | 38 kV | 36 kV | 145kV |
| Mode of fault current interruption | Fuse | Fuse | Vacuum | Vacuum | - | - | - |
| Insulation medium | Oil | SF6 |  |  |  | Air | Air |
| Rated current (up to) | 630A |  |  |  |  | 800A | 2500A |
| Mounting | Ground / Transformer |  |  | Ground | Pole | Pole | Structure |
| Installation | Indoor/Outdoor |  |  |  | Outdoor |  |  |
| Operation | Local / Remote |  |  |  |  |  |  |

## Introduction to Sabre

Sabre ring main units are designed for secondary distribution networks up to 24 kV . The range is an ideal solution for indoor/outdoor compact substations and is available in non-extensible, extensible and modular formats to suit various application requirements. All of the switching functions are insulated with SF6 gas and sealed in a stainless steel tank with a leakage rate of less than $0.1 \%$ per year.

The structural tank welding is performed by a robotic welding process ensuring high reliability with a product life expectancy of more than 30 years. The housing is fully treated using zinc coated steel and electrostatically applied oven cured paint to resist degradation from pollution and harsh climatic conditions.

The transformer protection is by vacuum circuit breaker. On request, the units can be supplied with integrated automation for remote monitoring and control functions.

## Characteristics:

- Up to 24 kV and 630Amps ratings
- Non extensible, extensible and modular range
- Switching functions enclosed in a SF6 gas insulated steel tank, sealed for life
- Intuitive single line mimic diagram for simple and safe operation
- Integrated earth and test facility for easy and safe cable test without removing cable connections
- Choice of TLF (time limit fuses) or self/auxiliary powered relay protection
- Anti-reflex mechanism to prevent load break switch opening under fault conditions
- Fully interlocked operation with padlocking facility for maximum operator protection
- Freestanding and transformer mounted units
- Actuators (motorised) for ring switches and circuit breakers
- Seamless integration with SCADA network for remote operation and control
- Maintenance free with 30 years life expectancy

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## Installation and operating conditions

- IP54 outdoor installation (kiosk not necessary)
- Ambient temperature for operation: $-25^{\circ} \mathrm{C}$ to $60^{\circ} \mathrm{C}$
- Average temperature over 24 hours: $40^{\circ} \mathrm{C}$
- Maximum altitude for operation without derating:1000m
- Insulation medium: SF6 Gas
- Interruption medium: Vacuum


## Safety features

## Operation mechanism

The operating mechanism of the ring switches and circuit breaker incorporates mechanical interlocks and padlocking facilities which make it impossible to simultaneously close the ring switch/circuit breaker and the earth switch.

## Anti-reflex mechanism

Anti-reflex mechanisms on ring switches ensure a time delay between switching operations.

## Internal arc withstand

Sabre gas tanks are fully internal arc rated and this feature is also available on the cable boxes (optional) to ensure maximum operator safety in the event of internal faults. The gas tanks are available in AF (front), AFL (front and lateral) and AFLR (front, lateral and rear) ratings.

For more details on internal arc classification (IAC) ratings, please refer to the technical data sheet.

## Cable earth and test facility (E\&T)

E\&T feature is used for testing cable insulation and to locate faults in the circuit without the need to remove the main cables from the cable box.

The cable test access cover is fully interlocked and cannot be opened until the ring switch or circuit breaker switch is in the Earth ON position. The test bushings are earthed with a star bar which has to be removed for cable tests.

## Cable boxes

The cable boxes are located laterally or at the rear of the ring main unit. Factory mounted protection CTs are provided on the circuit breaker cable bushings for ease of installation and to avoid any potential damage to the CT during transit and connection. For additional operator safety, the cable boxes are earthed and can be interlocked to allow access to the operator only if the function is in the Earth ON position. There is an option to supply these cable boxes with internal arc rating as per IEC standards (for further information, please refer to the cable box, gland and accessories section).

Ring switches: E\&T is a standard feature located at the bottom of the unit.


Vacuum circuit breakers: E\&T is an optional feature only on 630A VCB and is located at the top of the unit


## Safety features

## VPIS

VPIS (Voltage Presence Indication System) is an optional feature in the Sabre range. The VPIS receives a voltage signal through the voltage divider built into the cable bushings. They can also be fitted with neon lights and momentary latching push buttons to show voltage presence without needing external testing probes.

Two types of voltage presence indication devices are offered:

- Pfisterer sockets
- Neon indicators with push-to-test buttons and phase comparator sockets


## Gas pressure indicator

- A gas pressure indicator is fitted to the tank which has green and red sectors to indicate the minimum permissible pressure for safe operation
- An optional remote gas pressure alarm (1N/O) can be specified to alert the operator in the event of gas pressure falling below the permissible operable limit


Pfisterer sockets


Neon indicator with push-to-test buttons


## Application examples

## The key areas of application are

- Energy
i. Generation: wind power, solar power
ii. Distribution: compact substations
- Infrastructure: tunnels, airports, ports, underground railway stations
- Commercial buildings: hospitals, shopping centres, hotels, office buildings, data centres
- Industries: water and waste water, mining, minerals, automotive, iron and steel, paper and pulp, cement and petroleum



## Standards

## The Sabre range

## Non extensible range

Non extensible ring main units are an ideal solution for compact outdoor substations. Along with low voltage distribution cabinets, these units can be easily coupled to the distribution transformer, forming a compact outdoor package substation.

Modular non-extensible ring switches are an ideal solution for making a switching point in the network.

- Ring main units

VRN2a
12/15.5kV, 2 ring switches 630A + 1 VCB 250A


## VRN6a:

12/15.5kV, 2 ring switches $630 \mathrm{~A}+1$ VCB 250/630A


VRNFS
$17.5 \mathrm{KV}, 2$ ring switches $630 \mathrm{~A}+1 \mathrm{VCB} 400 \mathrm{~A}$


VRN24
24kV, 2 ring switches 630A + 1 VCB 400A


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## The Sabre range

## - Modular ring switch

## DSN6a

12/15.5kV, 2 ring switches 630A


## Extensible range

The extensible range is used to add another function on the left, right or both sides of switchgear installed in secondary networks. This is an ideal solution to allow future upgrades to systems when extra capacity is required. The units can be easily extended in any combination on site without specific tooling or floor preparation and without the need to transfer SF6 gas. The extensible range is designed to be mounted outdoors without needing a kiosk.

The units are extended as shown in the diagram below:

All the extensible units are available in the following configurations:

- Left hand
- Right hand
- Both sides


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## - Ring main units

## VRE2a

12/15.5kV, 2 ring switches 630A + 1 VCB 250A


VRE6a
12/15.5kV, 2 ring switches 630A + 1 VCB 250/630A


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## The Sabre range

- Modular ring switch

SSE6a
12/15.5kV, 1 ring switch 630A


DSE6a
12/15.5kV, 2 ring switches 630A


- Modular circuit breakers

VCE2a
12/15.5kV, 1 VCB 250A


## VCE6a

12/15.5kV, 1 VCB 630A


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- Modular circuit breakers

VCE24
24kV, 1 VCB 400A


## Mounting style

- Freestanding units


Outdoor free standing with bottom entry cable box


Indoor free standing with top entry cable box

- Transformer mounted unit


The Sabre ring main unit along with the low voltage distribution cabinet is mounted on the distribution transformer to form a low cost outdoor package substation to be used in distribution networks.

## Product characteristics

## i. Product presentation

VRE6a RMU parts labeled. For other products please refer to their respective IOM.
(1) Fascia / front panel
(2) Optional 'pull to trip' knob \& 'tripped on fault' indicator blanks
(3) Circuit breaker/Tee-off operation slot
(4) Circuit breaker/Tee-off indicator
(5) Circuit breaker/Tee-off selector
(6) Disconnector operation slot
(7) Disconnector indicator (service/earth)
(8) Disconnector padlock flap
(9) Ring switch 2 indicator
(10) Ring switch 2 selector
(11) Ring switch 2 motor pack
(12) Ring switch cable test access cover
(13) Ring switch 1 selector
(14) Door
(15) Ring switch 1 indicator
(16) Ring switch 1 operating aperture
(17) Circuit label-customer customization
(18) Optional VPIS plates for LH/RH Ring switches \& CB/Tee-off
(19) SF6 top up valve - Hansen coupling
(20) Pressure indicator
(21) TLF


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## ii. User interface and interlocking mechanism

## Safety interlocking

Ring switch and circuit breaker mechanisms are fitted with safety interlocks to protect the operator and equipment from unintentional operation

| Position |  | Interlock status |  |
| :---: | :---: | :---: | :---: |
| Ring switch | Selector | Cable box <br> (optional) | Earth \& test <br> interlock |
| ON | Main | ON | Locked |
| OFF | Main | ON | Locked |
| OFF | Earth | ON | Locked |
| Earth ON | Earth | OFF | Unlocked |



Ring switch mechanism


Circuit breaker mechanism

## iii. Ring switch

## Standard features

- Three function ON, OFF \& Earth spring loaded mechanism, independent manual operation
- Single mechanism with rotary moving shaft for switching ON/OFF/Earth positions
- Interlocked selector with padlocking facility for selecting Mains or Earth ON position
- Single line intuitive mimic diagram with clear indication of switch status (ON, OFF or Earth position)
- Fully interlocked cable earth and test (E\&T) facility
- Gas pressure indicator
- Lateral cable terminations with DIN 400 type C bushings
- Padlock facility ( 8 mm diameter hole) for all the operating positions


## Optional features, factory fitted

- Remote low gas pressure alarm,1N/O
- VPIS - voltage presence indication system
- Remote switch position indicator (1N/O,1N/C and 2N/O, 2NC)
- Short circuit and earth fault current indicators (EFI)
- Actuator (motor) wiring
- Castell locks


## Optional features also available as retrofit

- Actuator (motor) for ring switch (only if unit is pre wired for motorisation)
- Internal arc rated cable box
- Wide range of cable glands and accessories to accommodate 1 and 3 core cables (refer to cable box section for further information)


## iv. Vacuum circuit breaker

- 250A rated vacuum circuit breaker for transformer protection
- 400A rated vacuum circuit breaker for transformer/downstream network protection
- 630A rated vacuum circuit breaker for transformer/downstream network protection


## Standard features

- Three functions (ON, OFF \& Earth), two position spring loaded mechanism, independent manual operation
shafts, one for circuit breaker ON/OFF position and another for selecting disconnector in Mains or Earth (isolation)
- Interlocked disconnector selector, locked from operation when circuit breaker is in ON position
- Trip coil for receiving tripping signal from relay or TLF devices
- Protection function TLF or relay (customer specific)
- Single line intuitive mimic diagram with clear indication of switch status (ON, OFF or Earth position)
- Gas pressure indicator
- Horizontal cable terminations at the rear of the unit with parallel bushings (except for VRNFS and VRN24 which have DIN 400 type C bushings as standard)
- Protection CTs (current transformers) mounted on cable bushings (customer specific ratios)
- Padlock facility ( 8 mm diameter hole) for all the operating positions


## Optional features, factory fitted

- Remote low gas pressure alarm,1N/O
- Mechanical (manual) pull-to-trip button for local operation
- VPIS (voltage presence indication system - refer to VPIS section for more details)
- Remote circuit breaker position indicator (1N/O,1N/C and 2N/O, 2NC)
- Fully interlocked cable earth and test facility (only on 630A VCB)
- Self-powered relay for protection (customer specific)
- TLF (time limit fuses) for alternative protection
- Wide range of CTs for TLF and relay protection
- Remote protection trip output status signal (for TLF or relay trip status) $1 \mathrm{~N} / \mathrm{O}$
- Shunt trip coils for external tripping
- Tripped on fault indication
- Watchdog for relays (only available with selective relays)
- Circuit breaker actuator enabled indication
- Actuators (motor) wiring


## Optional features also available as retrofit

- Actuator (motor) for CB (only if unit is pre wired for motorisation)
- Internal arc rated cable box
- Wide range of cable glands and accessories to accommodate 1 and 3 core cables (refer to cable box section for further information)

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## v. Circuit breaker protection

## Two types of protection devices are offered to protect the circuit breaker <br> - TLF : Time limit fuses <br> - Protection relays

## a.TLF

When utilised in conjunction with circuit breaker type ring main units, time limit fuses (TLF) are a cost effective method of providing fault protection for overcurrent and earth faults (optional) to a transformer of 2MVA or less.

It is a recognised method of protection and was developed to comply with EA 41-26 (now superseded by ENA TS 4136) with fuse links in accordance with ENA TS 12-6.

It should be noted that the TLF protection system is not a device for limiting overload levels of individual transformers. It should be used for fault protection only.

The TLF system provides protection for overcurrent and earth faults between the MV circuit breaker and the LV protection device.

The selected TLF rating should be such that it allows for discrimination between the MV \& LV devices. This will ensure that the circuit breaker does not open for faults beyond the LV distributor protection device.

When fitted with TLF, the Lucy RMU can also be configured to enable tripping of the circuit breaker from remote devices (Bukholtz, LV CB etc).

Lucy Electric customers in Europe, the Middle East, Africa and Asia are currently using TLF protection system within their distribution networks.


Fuse dimensions: Length 57mm x Diameter 13mm


Recommended TLF settings

|  |  | Transformer ratings (kVA) |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 200 | 315 | 500 | 800 | 1000 | 1250 | 1600 | 2000 |
|  | Rated voltage (kV) | TFL fuse rating (A) |  |  |  |  |  |  |  |
| ct ratio 50/5 <br> Earth fault setting = 25A (instantaneous trip) | 3.3 | 10A |  |  |  |  |  |  |  |
|  | 6.6 | 5A | 10A | 15A |  |  |  |  |  |
|  | 11 | 3A | 5 A | 10A | 15A |  |  |  |  |
|  | 13.8 | 3A | 5A | 10A | 15A |  |  |  |  |
|  | 24 |  |  | 3 A | 5A | 7.5A |  |  |  |
| ct ratio 100/5 <br> Earth fault setting = 30A (instantaneous trip) | 3.3 | 5A | 10A | 15A |  |  |  |  |  |
|  | 6.6 |  | 5A | 7.5A | 12.5A | 15A |  |  |  |
|  | 11 |  |  | 5A | 7.5A | 10A | 12.5A | 15A |  |
|  | 13.8 |  |  | 5A | 7.5A | 10A | 12.5A | 15A |  |
|  | 24 |  |  |  |  |  | 5A | 5A | 7.5A |

## Advantage of vacuum circuit breaker with TLF compared to HV fuses

| Feature | VCB with TLF | Fuse switch |
| :---: | :---: | :---: |
| Overall cost of units | Similar |  |
| Approximate fuse replacement cost | \$5 | \$50 |
| Maximum rating of transformer, can be protected | 2MVA* | 1MVA |
| Maximum rated normal current | 630A | 200A |
| Physical size of fuses | Small | Large |
| Possibility of some pollution while changing fuses causing PD and flashover issues | No | Yes |
| Fuse location inside the unit | LV side | HV side |
| Range of fuses required for different rated transformers | Very small with multi ratio CT | Large |

(* No issues with transfer current switching to IEC 62271-105, which minimizes the MVA rating)

## Advantage of vacuum circuit breaker with TLF compared to protection relays

| Feature | TLF | Protection relay |  |
| :--- | :---: | :---: | :---: |
| Installation cost of function | Low | High |  |
| Auxiliary power source for operation | Not required | As required |  |
| Delay in activation of trip function due to capacitor charging time lag | No delay | Delay |  |
| Employee training on setting tripping curves | Not required | Required |  |
| Additional training on different manufacturer setting up procedure | Not required | Required |  |
| Maintenance and repair cost | Low | High |  |
| Operating temperature limitations | None | Up to $70^{\circ} \mathrm{C}$ |  |
| Upstream and downstream discrimination protection of circuit | Yes | Yes | Yes |
| Overcurrent and Earth fault protection |  |  |  |

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## b. Protection relays



The Sabre range can be fitted with self-powered relays for protecting the transformer or downstream network from fault currents by tripping the circuit breaker. These relays incorporate many advanced features and have a variety of settings to provide discrimination protection in networks. The self-powered feature eliminates reliance on external power sources and increases the performance and reliability of the protection function.

Below are the technical characteristics of Woodward WIP1 and Fanox SIAC range. Other manufacturers' relays can also be incorporated into the units on request.

## Woodward WIP 1

| Manufacturer | Woodward |
| :---: | :---: |
| Range | WIP1 |
| Functions |  |
| Phase overcurrent | - |
| Short circuit protection | - |
| Number of overcurrent elements | 2 |
| Earth overcurrent | - |
| Number of earth overcurrent elements | 2 |
| Characteristics |  |
| Display (measuring values and parameters) | - |
| Setting via buttons | - |
| Standard CT (1A/5A) | 1A |
| LED pickup | - |
| LED trip indicator | - |
| Flag indication output | - |
| Fault memory | - |
| Clock | - |
| Password protection | - |
| Electro impulse and relay contact output | - |
| Number of output relays | $3 \mathrm{C} / \mathrm{O}$ |
| Input remote tripping | - |
| Interface | 0 |
| RS 485 interface with pro open data protocol | 0 |
| RS-485 interface with Modbus protocol | 0 |
| Additional power supply | 0 |

Key • Standard O Option

| Fanox |  |  |  |
| :---: | :---: | :---: | :---: |
| Manufacturer | Fanox | Fanox | Fanox |
| Range | SIAC*********D | SIAC*********B | SIAC*********FA |
| Functions |  |  |  |
| Phase overcurrent | - | - | - |
| Short circuit protection | - | - | - |
| Number of overcurrent elements | 2 $50 \mathrm{P}:$ Tap:0.1...30xln Time:0,02...300 s 51P: Tap:0.1...7xln | $\begin{gathered} 2 \\ 50 \mathrm{P}: \\ \text { Tap:0.1..30xln} \\ \text { Time:0,02...300 s } \\ 51 \mathrm{P}: \\ \text { Tap:0.1...7xln } \end{gathered}$ | 3 (2) $50 \mathrm{P}:$ Tap:0.1 $\ldots 30 \times \mathrm{ln}$ Time:0,02...300 s $51 \mathrm{P}:$ Tap:0.1...7xln |
| Earth overcurrent | . | . | . |
| Number of earth overcurrent elements | 2 $50 \mathrm{~N}:$ Tap:0.1..30xln Time:0,02..300 s $51 \mathrm{~N}:$ Tap:0.1..7xln | 2 $50 \mathrm{~N}:$ Tap:0.1...30xin Time:0,02..300 s $51 \mathrm{~N}:$ Tap:0.1..7xin | 3 (2) $50 \mathrm{~N}:$ Tap: $0.1 \ldots 30 \mathrm{x} \mathrm{ln}$ Time:0,02..300 s $51 \mathrm{~N}:$ Tap:0.1..7xln |
| Pickup level | $0,2 x \ln ($ single phase) <br> $0,1 \times \ln$ (three phase) | $0,2 x \ln$ (single phase) <br> $0,1 \times \ln$ (three phase) | $0,2 x \ln ($ single phase) <br> $0,1 \times \ln$ (three phase) |
| Startup time (Trip time after fault. Single phase) | 130 ms | 130 ms | 70 ms |
| Characteristics |  |  |  |
| Display (measuring values and parameters) | (Display 20x2) | (Display 20x2) | (Display 20x2) |
| Setting via buttons | . | - | - |
| Test menu | The test menu can be used to check the operation of the signaling components (LEDs and magnetic indicators), along with the trip output and the signaling outputs | The test menu can be used to check the operation of the signaling components (LEDs and magnetic indicators), along with the trip output and the signaling outputs | The test menu can be used to check the operation of the signaling components (LEDs and magnetic indicators), along with the trip output and the signaling outputs |
| Settings groups | 1 | 1 | 3 |
| Standard CT (1A/5A) | 1A or 5A (depending on model) | 1A or 5A (depending on model) | 1A or 5A (depending on model) |
| LED pickup | The pickup message is shown at the display. Besides, the SIA-C front panel has three LED pilot lights to show the type of power being used: self-power, battery or auxiliary power | The pickup message is shown at the display. Besides, the SIA-C front panel has three LED pilot lights to show the type of power being used: self-power, battery or auxiliary power | The pickup message is shown at the display. Besides, the SIA-C front panel has two LED pilot lights to show the type of power being used: self-power or battery |
| LED trip indicator | To signal the trip, the front panel is equipped with 1 bistable magnetic indicator which indicates a trip has occurred | To signal the trip, the front panel is equipped with 1 bistable magnetic indicator which indicates a trip has occurred | To signal the trip, the front panel is equipped with 2 bistable magnetic indicators which indicates a trip has occurred |

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| Manufacturer | Fanox | Fanox | Fanox |
| :---: | :---: | :---: | :---: |
| Range | SIAC*********D | SIAC*********B | SIAC*********FA |
| Flag indication output | Flags are included in the relay, no need of external modules | Flags are included in the relay, no need of external modules | Flags are included in the relay, no need of external modules |
| Fault memory | 20 fault reports (64 events each) | 20 fault reports (64 events each) | 20 fault reports (64 events each) |
| Events | 500 events in non-volatile RAM memory | 500 events in non-volatile RAM memory | 500 events in non-volatile RAM memory |
| Characteristics |  |  |  |
| Clock | - | - | - |
| Password protection | - | - | - |
| Electro impulse and relay contact output | Trip contact for striker or coil | Trip contact for striker or coil | Trip contact for striker or coil |
| Number of output relays | 2 NO/NC | 2 NO/NC | 3 NO |
| Watchdog contact | - | - | - |
| Input remote tripping | - | - | - |
| Interface | 0 | 0 | 0 |
| RS 485 interface with pro open data protocol | - | - | - |
| RS-485 interface with Modbus protocol | 0 <br> Option included in the relay, no need for an external module MODBUS | 0 <br> Option included in the relay, no need for an external module MODBUS | 0 <br> Option included in the relay, no need for an external module MODBUS |
| Additional power supply | 0 <br> Option included in the relay, no need for an external module | 0 <br> Option included in the relay, no need for an external module | 0 <br> Option included in the relay, no need for an external module |
| Battery | No need for an internal battery to keep events and faults due to FRAM memory | No need for an internal battery to keep events and faults due to FRAM memory | No need for an internal battery to keep events and faults due to FRAM memory |

Other manufacturers' relays are also available on request, please contact our local Sales Office for more information.

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## vi. Protection CTs for TLF and relays

The protection CT is used in conjunction with relays or TLF protection to protect a wide range of distribution transformers.
These CTs are mounted on the circuit breaker tee-off bushings inside the cable box to guard them from damage in transportation, installation and adverse weather conditions.

A comprehensive range of CTs* is available to suit varied application requirements
Dual ratio CT 100/50/-
Dual ratio CT 200:100/-
Triple ratio CT 150:100:50/-
*Please contact our local Sales Office for more information

## vii. Bushings

## i. Cable bushings

a. Ring switch: DIN 400 type C
(125mm phase centre distance)
b. Vacuum circuit breaker tee-off:

- Parallel bushings (105mm phase centre distance)


DIN 400
type C

Optional adaptor for converting parallel bushings connection to DIN 400 type C (125mm phase centre distance)

- DIN 400 type C (125mm phase centre distance)
c. Metering unit: DIN 400 type C (125mm phase centre distance)


## ii. Bus bar extension bushings: <br> (Obround 125 mm phase centre distance)

## iii. Test bushings



Obround
bushings


Test bushings

## Options and accessories

## i. Secondary injection

Secondary injection is used to test the relays or TLF operation without switching on the high voltage supply to the unit. A low voltage is applied to the secondary side of the CT connection (located in terminal box) to test the operation of the protection devices at the time of commissioning and routine tests.


Marshalling box


Ring switch actuator


## iii. Cable boxes, glands and accessories

## Cable box

Cable boxes are available for the following:
o Ring switches cable bushings
o Circuit breakers tee-off bushings
o Metering units bushings
o Extensible bus bar bushings

- Safety interlocks: The cable boxes can be interlocked with a ring switch or circuit breaker mechanism. Interlocked cable boxes can only be removed when the circuit is in the 'Earth ON' position
- Internal arc rating
o Non internal arc rated cable box as standard
o Internal arc rated cable boxes 12.5 kA 1 sec and 20 kA
1 sec as optional
- Cable box lengths
o 450 mm
o 610 mm
- Cable entry
o Top entry with
- IP50 standard (indoor only)
- IP54 optional
o Bottom entry with IP54 as standard
- Straight
- Angled


## Cable gland and gland plates

- Cable gland and gland plates
o $1 \times 3$ core cable
- X size
- Gland plates
o X size gland plate with earth stud
- Glands
o X tube glands
o X brass wiping gland
- Y size
- Gland plates


Bottom entry

o Y size gland with earth stud
Top entry cable box

- Glands
o Y tube glands
o Y brass wiping gland
o $3 \times 1$ core cable
- Gland plates
- 3 hole split steel with earth stud
- 3 hole split steel with earth bar
- 3 hole solid brass with earth stud
- 3 hole solid brass with earth bar
- Glands


Angled cable box

- Single core compression gland
- Single core heat shrink glands

For further information refer to the accessories table.

Electric

## iv. Bus bar couplings

Bus bar couplings are used to connect two extensible units.

Bus bar coupling lengths

- 453mm
- 500 mm
- 750 mm

Bus bar insulation types

- Heat shrink (manufactured by SPS)
- Heat shrink (manufactured by Raychem)
- Heat shrink (manufactured by REPL)
- Cold fit rubber boot (manufactured by Pirelli)


## v. MV sensors

MV sensors are used to detect the medium voltage in the cable and send a signal to the remote control device for auto changeover.

## vi. Watchdog for relays

They are used to check the healthy operation of relays.

## vii. Operation counter

They are used to count the number of mechanical operations of the ring switch and circuit breaker mechanisms.

## viii. Castell locks

Ring switch: Castell locks are used to prevent closing of the open point in the ring network.

Circuit breaker: Key free Earth ON: They are typically used for preventing transformer cubicle access until the circuit breaker is in the Earth ON position.

## ix. Protection trip remote indicator

They are used to send a signal to a remote terminal unit if a protection device relay or TLF has tripped (operated).


## x. Shunt trip coils

Shunt trips are magnetic coils that are used to trip circuit breakers through local push buttons, RTUs or additional transformer protection devices.

Shunt trips are available in the following voltages:

- DC voltage: $12 \mathrm{~V}, 24 \mathrm{~V}, 48 \mathrm{~V}$ and 110 V


Shunt trip

- AC voltages: $110 \mathrm{~V}, 240 \mathrm{~V}$
- Multiple voltage range: 24VAC/DC - 240VAC/DC.


## xi. Earth Fault Indicators (EFI)

Earth fault indicators (EFI) are used for rapid location and isolation of faults on medium voltage networks in open loop ring main networks. When the unit detects asymmetrical currents in the 3 phase cable, an earth fault is indicated by means of a flashing LED or mechanical flag.

Below is the list of EFIs available for the Sabre range

| Manufacturer Model: | BLZ-50 | BFZ-50 | MFZ-50 | MLZ-50 | CFZ-50 | CLZ-50 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Suparule Sensorform |  |  |  |  |  |  |
| Features |  |  |  |  |  |  |
| Power source | 3.6V lithium $1 / 2 \mathrm{AA}$ 850mAH battery |  | 110-240V a.c. |  | CT on current carrying phase |  |
| Voltage range | $1-38 \mathrm{kV}$ |  |  |  |  |  |
| Trip current | 50A |  |  |  |  |  |
| Primary indication | LED | Mech-flag (RED) |  | LED | Mech-flag | LED |
| Flashing duration | >1000 hrs | - | - | 10 hrs | - | 10 hrs |
| Minimum fault duration | 2.5 cycles |  |  |  |  |  |
| Manual reset | Push button |  |  |  |  |  |
| Automatic timer reset | 4 or 8 hrs selectable |  | 10 secs after mains restore |  |  |  |
| Manual trip test | Push button |  |  |  |  |  |
| Operating temperature | $-40^{\circ} \mathrm{C}$ to $+80^{\circ} \mathrm{C}$ |  |  |  |  |  |
| Operating humidity | 0-100\% RH |  |  |  |  |  |
| Ingress protection | IP65 |  |  |  |  |  |
| Current sensor diameter: CT100:100mm | - | - | - | - | - | - |
| CT150: 150 mm | 0 | 0 | 0 | 0 | 0 | 0 |
| CT300:300mm | 0 | 0 | 0 | 0 | 0 | 0 |
| Remote flashing LED indicator | 0 | 0 | 0 | 0 | 0 | 0 |
| Auxiliary relay, 1N/O latching | 0 | 0 | 0 | 0 | 0 | 0 |

Key •Standard O Option Other manufacturers'EFIs are also available on request, please contact our local sales office for more information.

## Cable terminations

The bushings are accessible by removing the cable box covers at the lateral and rear of the unit.
The maximum cable sizes that can be used are:

- $300 \mathrm{~mm}^{2} 3$-core
- $500 \mathrm{~mm}^{2}$ single - core.

The following types of terminations can be used with the Sabre range:


## DIN type C bushings (cable boxes)

- Insulating bushing boot
- Heat shrink insulating bushing boot
- Profile"C" bolted separable


## Obround bushings (bus bar extension)

The following cable connections could be used if direct cable connection is required on the bus bar bushings

- Insulating bushing boot
- Heat shrink insulating bushing boot


## Parallel bushings (tee-off)

The following connectors could be used if cable tee-off direct cable connection is required

- Insulating bushing boot
- Heat shrink insulating bushing boot


## Remote terminal unit (RTU)

The Sabre range can be configured with the next- generation Gemini 3 RTU. This is an all new, highly flexible, general-purpose Remote Terminal Unit designed to remotely monitor and control medium and high voltage switchgear.

The Gemini 3 has a modular design such that it can be configured from a simple monitoring only device to a fully functional automated switch controller. It has the ability to transition from a basic to an advanced RTU by plugging in additional modules. These modules are rugged, making the device field serviceable and future proof.

## The Gemini $\mathbf{3}$ modules available are:

Master Control Module (MCM) - This contains the main processor and supervises all modules. The MCM handles the protocol communications.

Single Switch Module (SSM) - This provides the inputs and outputs to perform secure interlocked control of a single gas enclosed switch.

Dual Switch Module (DSM) - This provides the inputs and outputs to perform secure interlocked control of two MV ring switches.

Power Supply Module (PSM) - This module works with the switch control modules to provide secure switching operations. The PSM generates regulated power to all other modules and external communication equipment. The PSM also provides the intelligent battery charging function to maintain a secure supply.

Input Output Module (IOM) - This is a general purpose module that covers digital and analogue inputs and relay outputs.

Fault Passage Module (FPM) - This is a dual fault passage indicator module which detects and alarms for Overcurrent and Earth Faults.

Human to Machine Interface (HMI) - This is an optional module that allows local control and monitoring without the need for a Computer. It allows local controls to be issued by an authorised Engineer (security enabled) or just provide data to be viewed locally.

## Characteristics

- Fault detection (Earth and Phase)
- LED status indicators
- Real time clock (SCADA synchronised)
- Dual isolated Ethernet and RS232 ports
- Isolated RS485 port
- Supervisory selection and indication
- Event memory - $\mathbf{7 0 0 0}$ events in non-volatile memory
- Communication protocol
- DNP 3.0 TCP/IP or Serial
- IEC 60870-5-101
- IEC 60870-5-104
- Modbus TCP or RTU
- Maintenance free



## Smart-grid ready

## Gemini 3 RTU integration

## Key features of Gemini 3

- Embedded auto change over and auto sectionalising functions
- Real time network condition monitoring of voltage, current, power, power factor and frequency
- Flexible communication through radio, RS232, RS485, packet data network, GSM, GPRS, PSTN, ethernet TCP/IP and optical fibre.
- Advanced battery pack to operate under mains AC input failure
- Fully tested to ENATS (Energy Network Association Technical Standards), EMC and environmental standards


## Benefits of Automation

- Reduced time in diagnosing system anomalies as well as locating and isolating faulty sections of the network
- Faster response time and quick network reconfiguration
- Optimisation of asset management through the implementation of customised automation schemes
- Reduced operational cost associated with routine network switching
- Increased operator safety


## Automatic transfer scheme

Sabre units coupled with Gemini 3 offers full Automatic Transfer Scheme support. This provides the rapid and reliable transfer of the system from one power source to another, in the event of normal source failure. The result is an added layer of reliability in the power supply.


## Technical Data Sheet

|  |  | Ring main unit |  |  |  |  |  | Modular circuit breaker |  |  | Modular ring switch |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Non Extensible |  |  |  | Extensible |  |  |  |  |  |  | Non Extensible <br> DSN6a |
| Models |  | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a |  |
| Description |  | $\underset{1 \mathrm{VCB}}{2 \mathrm{RSW}+}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ \text { 1VCB } \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | 1 VCB | 1 VCB | 1VB | 1 RSW | 2 RSW | 2 RSW |
| General |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rated voltage | kV | 12 (15.5) | 12 (15.5) | 17.5 | 24 | 12 (15.5) | 12 (15.5) | 12 (15.5) | 12 (15.5) | 24 | 12 (15.5) | 12 (15.5) | 12 (15.5) |
| Rated frequency | Hz | 50/60 |  |  |  |  |  |  |  | 50 | 50/60 |  |  |
| Rated lightning impulse withstand voltage |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Directly earthed | kV | 75 (95) |  | 95 | 125 | 75 (95) |  |  |  | 125 | 75 (95) |  |  |
| Across disconnector | kV | 85 (110) |  | 110 | 145 | 85 (110) |  |  |  | 145 | 85 (110) |  |  |
| Rated power frequency withstand voltage |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Directly earthed | kV | 28 (38) |  | 38 | 50 | 28 (38) |  |  |  | 50 | 28 (38) |  |  |
| Across disconnector | kV | 38 (45) |  | 45 | 60 | 38 (45) |  |  |  | 60 | 38 (45) |  |  |
| Protection |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Overall unit | IP | IP54 |  |  |  |  |  |  |  |  |  |  |  |
| Tank with HV parts | IP | IP67 |  |  |  |  |  |  |  |  |  |  |  |
| LV control box | IP | IP54 |  |  |  |  |  |  |  |  |  |  |  |
| Front face + mechanism | IP | IP2x |  |  |  |  |  |  |  |  |  |  |  |
| Cable box | IP | IP54 |  |  |  |  |  |  |  |  |  |  |  |
| Mechanical impact protection | IK | IK07 (2J) Indoor, IK08 (5J) Outdoor |  |  |  |  |  |  |  |  |  |  |  |
| Internal arc protection |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Unit | kA 1 sec | 20 |  | 21 | 16 | 20 |  |  |  | 16 | 20 |  |  |
| cable box (optional) | kA 1 sec | 12.5/20 |  | 21 | 12.5 | 12.5/20 |  |  |  | 12.5 | 12.5/20 |  |  |
| Gas tank internal arc ratings |  |  |  |  |  |  |  |  |  |  |  |  |  |
| AF |  | Standard |  |  |  |  |  |  |  |  |  |  |  |
| AFL |  | Optional |  |  |  |  |  |  |  |  |  |  |  |
| AFLR |  | - | Optional | - | - | Optional |  |  |  | - | Optional |  |  |
| SF6 gas |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Filled pressure | $\operatorname{Bar}$ (G) | 0.4 |  |  | 0.5 | 0.4 |  |  |  | 0.5 | 0.4 |  |  |
| Minimum operating presure | $\operatorname{Bar}(\mathrm{G})$ | 0 |  |  | 0.3 | 0 |  |  |  | 0.3 | 0 |  |  |
| Annual leakage rate |  | $\leq 0.1 \%$ per annum |  |  |  |  |  |  |  |  |  |  |  |
| Weight | Kg | 1.46 |  |  | 1.56 | 1.78 |  | 1.05 |  | 1.56 | 0.78 | 0.98 |  |
| Installation conditions |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Ambient air temperature | ${ }^{\circ} \mathrm{C}$ | 40 / 50 |  |  |  |  |  |  |  |  |  |  |  |
| Maximum altitude (without derating)* | M | 1000 |  |  |  |  |  |  |  |  |  |  |  |
| Relative humidity (max) - over period of 24hrs (IEC 62271-1, sub-clause 2.1) |  | 100\% |  |  |  |  |  |  |  |  |  |  |  |


|  |  | Ring main unit |  |  |  |  |  | Modular circuit breaker |  |  | Modular ring switch |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Non Extensible |  |  |  | Extensible |  |  |  |  |  |  | Non <br> Extensible |
| Models |  | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a |  |
| Description |  | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | 1 VCB | 1 VCB | 1 VB | 1 RSW | 2 RSW | 2 RSW |
| Bus bars |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rated normal current | A | 630 |  | 400/630 | 630 |  |  |  |  |  |  |  |  |
| Rated short time withstand current |  | $20 \mathrm{kA} \mathrm{3s}$ |  | 21kA 1s | 16kA 3s | 20kA 3s |  |  |  | 16kA 3s | 20kA 3s |  |  |
| Rated peak withstand current | kA | 50 |  | 54.6 | 40 | 50 |  |  |  | 40 | 50 |  |  |

* for higher altitude applications please contact our local Lucy Electric sales office

|  | Ring main unit |  |  |  |  |  | Modular circuit breaker |  |  | Modular ring switch |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Non Extensible |  |  |  | Extensible |  |  |  |  |  |  | Non Extensible |
| Models | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ \text { 1VCB } \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ \text { 1VCB } \end{gathered}$ | 1 VCB | 1 VCB | 1 VCB | 1 RSW | 2 RSW | 2 RSW |




## Dimensions

Dimensions \& floor:
VRN2A


| $\operatorname{Dim} A$ <br> (Ringbushing <br> heightinmm) | Dim B <br> (450mmTaillength <br> cable box in $m \mathrm{~m})$ | Dim B <br> (570mmTaillength <br> cable box in $m \mathrm{~m})$ | $\operatorname{Dim~C}$ <br> $(\mathrm{mm})$ | $\operatorname{Dim~D}$ <br> $(\mathrm{mm})$ | Dim E <br> (Tee-offtushing <br> height in mm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1052 | 600 | 480 | 1715 | 817 | 1402 |
| 970 | 518 | 398 | 1633 | 735 | 1320 |
| 750 | 298 | 178 | 1413 | 515 | 1100 |

## Dimensions \& floor:

## VRN6A

| $\operatorname{Dim} \mathrm{A}$ (Ringbushing heightinmm) | Dim B <br> (mm) | $\underset{(\mathrm{mm})}{\operatorname{Dim}} \mathrm{C}$ | Dim D <br> (mm) | $\begin{gathered} \text { Dim E } \\ \begin{array}{c} \text { (Tee-offbushing } \\ \text { height in } \mathrm{mm} \text { ) } \end{array} \end{gathered}$ | Dim F (450mmTaillength cable box in mm ) | Dim F (570mmTaillength cable box in mm ) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1052 | 2163 | 1773 | 817 | 1402 | 600 | 480 |
| 970 | 2081 | 1691 | 735 | 1320 | 518 | 398 |
| 750 | 1861 | 1471 | 515 | 1100 | 298 | 178 |

NOTE: All dimensions are in mm Luey

Electric

## Dimensions - cortinued

Dimensions \& floor:
VRNFS


Electric

## Dimensions \& floor:

VRN24


## Dimensions - continued

Dimensions \& floor:
DSN6A


Dimensions \& floor:
VRE2A / VRE6A


## Dimensions - cortinued

Dimensions \& floor:
SSE6A


## Dimensions \& floor:

DSE6A


Dimensions \& floor:
VCE2A / VCE6A



Dimensions \& floor:
VCE24


## Sabre models and options



Extensibility

|  | Non extensible |  |  |  | Extensible |  | breaker |  |  | switches |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Extensibility |  |  |  |  | Extensible | Non extensible |
| Models | VRN2a | VRN6a | VRNFS | VRN24 |  |  | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | 1VCB | 1VCB | 1VCB | 1 RSW | 2 RSW | 2 RSW |
| General |  |  |  |  |  |  |  |  |  |  |  |  |
| Extensibility |  |  |  |  |  |  |  |  |  |  |  |  |
| Non extensible | - | - | - | - | - | - | - | - | - | - | - | - |
| LH extensible | - | - | - | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| RH extensible | - | - | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | - |
| Both sides extensible | - | - | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | - |
| Impulse withstand voltage (BIL) kVP (choose one from below) |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 kV at 75KVP BIL | 0 | 0 | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| 15.5 kV at 95KVP BIL | 0 | 0 | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| 17.5 kV at 95KVP BIL | - | - | 0 | - | - | - | - | - | - | - | - | - |
| 24 kV at 125 kVP BIL | - | - | - | 0 | - | - | - | - | 0 | - | - | - |
| 24 kV at 145kVP BIL | - | - | - | 0 | - | - | - | - | 0 | - | - | - |
| Low gas pressure alarm auxiliary contact 1NO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pressure indicator gauge with Hanson coupling | - | - | - | - | - | - | - | - | - | - | - | - |
| Mounting style |  |  |  |  |  |  |  |  |  |  |  |  |
| Transformer mounted unit (fitted with ESI flange) | 0 | - | - | - | - | - | 0 | - | - | - | - | - |
| Freestanding unit | 0 | - | - | - | - | - | 0 | - | - | - | - | - |
| No ESI flange (with cable box) ${ }^{1}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - |
| ESI Transformer flange fitted (with/without cable box) ${ }^{1}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - |

Mounting style

|  | Non extensible |  |  |  | Extensible |  | breaker |  |  | switches |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Extensibility |  |  |  |  | Extensible | Non extensible |
| Models | VRN2a | VRN6a | VRNFS | VRN24 |  |  | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | 1VCB | 1VCB | 1VCB | 1 RSW | 2 RSW | 2 RSW |
| General |  |  |  |  |  |  |  |  |  |  |  |  |
| Extensibility |  |  |  |  |  |  |  |  |  |  |  |  |
| Non extensible | - | - | - | - | - | - | - | - | - | - | - | - |
| LH extensible | - | - | - | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| RH extensible | - | - | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | - |
| Both sides extensible | - | - | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | - |
| Impulse withstand voltage (BIL) kVP (choose one from below) |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 kV at 75KVP BIL | 0 | 0 | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| 15.5 kV at 95KVP BIL | 0 | 0 | - | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| 17.5 kV at 95KVP BIL | - | - | 0 | - | - | - | - | - | - | - | - | - |
| 24 kV at 125 kVP BIL | - | - | - | 0 | - | - | - | - | 0 | - | - | - |
| 24 kV at 145kVP BIL | - | - | - | 0 | - | - | - | - | 0 | - | - | - |
| Low gas pressure alarm auxiliary contact 1NO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pressure indicator gauge with Hanson coupling | - | - | - | - | - | - | - | - | - | - | - | - |
| Mounting style |  |  |  |  |  |  |  |  |  |  |  |  |
| Transformer mounted unit (fitted with ESI flange) | 0 | - | - | - | - | - | 0 | - | - | - | - | - |
| Freestanding unit | 0 | - | - | - | - | - | 0 | - | - | - | - | - |
| No ESI flange (with cable box) ${ }^{1}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - |
| ESI Transformer flange fitted (with/without cable box) ${ }^{1}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | box) ${ }^{1}$

Height of tee-off bushing from floor
(applicable to freestanding units)

| 1100 mm | $\mathbf{O}$ | - | - | O | - | - | - | - | - | - | - | - |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1320 mm | O | O | - | O | - | - | - | - | - | - | - | - |
| 1348 mm | - | - | - | - | - | - | - | - | - | - | - | - |
| 1402 mm | O | $\mathbf{0}$ | - | O | - | - | - | - | - | - | - | - |

Height of extension bushings from floor
(applicable to free standing units)

| 1072 mm | - | - | - | - | - | - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Any other (available on request) | - | - | - | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Internal arc protection for gas chamber (tank) |  |  |  |  |  |  |  |  |  |  |  |  |
| AF | - | - | - | - | - | - | - | - | - | - | - | - |
| AFL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AFLR | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| Tank exhaust at top | - | - | - | - | - | - | - | - | - | - | - | - |
| Tank exhaust at rear | - | - | - | - | - | - | - | - | - | - | - | - |
| Extensible bus bar bushings: Obround (Hysol) | - | - | - | - | - | - | - | - | - | - | - | - |
| Vacuum circuit breaker |  |  |  |  |  |  |  |  |  |  |  |  |

Vacuum circuit breaker
Short circuit breaking current

| 16kA RMS | - | - | - | - | - | - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 20kA RMS | - | - | - | - | - | - | - | - | - | - | - | - |
| 21kA RMS | - | - | - | - | - | - | - | - | - | - | - | - |
| 25KA RMS 2 | - | 0 | 0 | - | - | 0 | - | 0 | - | - | - | - |

## Sabre models and options - coninued



[^0]Electric

| Extensibility | Non extensible |  |  |  | Extensible |  | Extensible |  |  |  |  | $\begin{gathered} \text { Non } \\ \text { extensible } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Models | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} 2 \mathrm{RSW}+ \\ \text { 1VCB } \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | 1VCB | 1VCB | 1VCB | 1 RSW | 2 RSW | 2 RSW |
| Vacuum circuit breaker |  |  |  |  |  |  |  |  |  |  |  |  |

VPIS

| Neon indication push button | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Neon indication pfisterer socket | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - |
| Operation counter | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | - | - | - |

Castell locks

| Key free earth on | o | o | o | o | o | o | o | o | o | - | - | - |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Key trapped disconnector service CB ON | o | o | o | o | o | o | o | o | o | - | - | - |
| Actuators (motors) |  |  |  |  |  |  |  |  |  |  |  |  |
| Actuators wiring only | o | o | o | o | o | o | o | o | o | o | - | - |
| Actuators (24V DC motor) for remote control | O | o | o | o | o | - |  |  |  |  |  |  |
| Ring switch 1 (Left hand side) | o | o | o | o | o | - | - | - |  |  |  |  |

Rated current

| 400A | - | - | - | - | - | - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 630A | - | - | 0 | - | - | - | - | - | - | - | - | - |
| Earth \& test facility | - | - | - | - | - | - | - | - | - | - | - | - |

Bushings type

| DIN 400 type C | - | - | - | - | - | - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Operation counter | 0 | 0 | 0 | - | 0 | 0 | - | - | - | 0 | 0 | 0 |

Actuators (motors)

| Actuators wiring only |
| :--- |
| Actuators (24V DC motor) for remote control |
| VPIS |
| Neon indication push button |
| O |

Auxiliary switches

| $1 \mathrm{NO}, 1 \mathrm{NC}$ | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | 0 | 0 | 0 |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| $2 N O, 2 N C$ | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | 0 | 0 | 0 |

Castell locks

| Key free in off position | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | 0 | 0 | 0 |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |

Earth fault indication

| BFZ-50 | o | o | o | o | o | o | - | - | - | o | o | o |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| MFZ-50 | o | o | o | o | o | o | - | - | - | o | o | o |
| MLZ-50 | o | o | o | o | o | o | - | - | - | o | o | o |
| CFZ-50 | o | o | o | o | o | o | - | - | - | o | o | o |
| CLZ-50 | o | o | o | o | o | o | - | - | - | o | o | o |
| BLZ-50 | o | o | o | o | o | o | - | - | - | o | o | o |
| Any other(*) | o | o | o | o | o | o | - | - | - | o | o | o |

Ring switch 2 (Right hand side)
Rated current

| 400A |
| :--- |
| 630A |
| Earth \& test facility |
| Bushings type |
| DIN 400 type C |
| Operation counter |


| Extensibility | Non extensible |  |  |  | Extensible |  | Extensible |  |  |  |  | Non extensible |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Models | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}++ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \text { RSW+ } \\ \text { 1VCB } \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \text { RSW+ } \\ 1 \mathrm{VCB} \end{gathered}$ | 1 VCB | 1VCB | 1VCB | 1 RSW | 2 RSW | 2 RSW |
| Ring switch 2 (Right hand side) |  |  |  |  |  |  |  |  |  |  |  |  |
| Actuators (motors) |  |  |  |  |  |  |  |  |  |  |  |  |
| Actuators wiring only | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| Actuators (24V DC motor) for remote control | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| VPIS |  |  |  |  |  |  |  |  |  |  |  |  |
| Neon indication push button | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| Neon indication pfisterer socket | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| MV sensor | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| Auxiliary switches |  |  |  |  |  |  |  |  |  |  |  |  |
| 1NO, 1NC | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| 2NO, 2NC | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | $\bigcirc$ |
| Castell locks |  |  |  |  |  |  |  |  |  |  |  |  |
| Key free in off position | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| Earth fault indication |  |  |  |  |  |  |  |  |  |  |  |  |
| BFZ-50 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| MFZ-50 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| MLZ-50 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| CFZ-50 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| CLZ-50 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| BLZ-50 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |
| Any other(*) | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 0 | 0 |

[^1]Electric

## Accessories

| Cable box, cable gland and gland plate selection table |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Ring switch 1 | Ring switch 2 | Circuit breaker tee-off | Extensible bus bars |
|  |  |  |  | (Not to be used with VRE and DSE) |
| Interlocked cable box | 0 | 0 | 0 | - |
| Cable box internal arc rated (AFL) |  |  |  |  |
| Top entry |  |  |  |  |
| IP50 (standard) | - | - | - | - |
| IP54 (optional) | 0 | 0 | 0 | 0 |
| 450 mm bushings to gland height, 12.5KA IAC | 0 | 0 | 0 | 0 |
| 610 mm bushings to gland height,12.5KA IAC | 0 | 0 | 0 | 0 |
| Bottom entry (IP54) |  |  |  |  |
| 450 mm bushings to gland height, 12.5 kA IAC | 0 | 0 | 0 | 0 |
| 610 mm bushings to gland height, 12.5 kA IAC | 0 | 0 | 0 | $\bigcirc$ |
| 450 mm bushings to gland height, 20KA IAC | 0 | 0 | 0 | 0 |
| 610 mm bushings to gland height, 20KA IAC | 0 | 0 | 0 | 0 |
| Bottom entry angled, 12.5KA IAC | 0 | 0 | 0 | 0 |
| Bottom entry deep, 12.5KA IAC | 0 | 0 | 0 | 0 |
| Cable box non IAC rated |  |  |  |  |
| Top entry |  |  |  |  |
| IP50 (standard) | - | - | - | - |
| IP54 (optional) | 0 | 0 | 0 | $\bigcirc$ |
| 450mm bushings to gland height | 0 | 0 | 0 | 0 |
| 610 mm bushings to gland height | 0 | 0 | 0 | 0 |
| Bottom entry (IP54) |  |  |  |  |
| 450 mm bushings to gland height | 0 | 0 | 0 | 0 |
| 610 mm bushings to gland height | 0 | 0 | 0 | 0 |
| Bottom entry angled | 0 | 0 | 0 | 0 |
| Bottom entry deep | 0 | 0 | 0 | 0 |

$1 \times 3 \mathrm{C}$ cable gland and gland plates
X size
Gland plates

| X size gland plate with earth stud | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: |
| Glands |  |  |  |  |
| X tube glands | 0 | 0 | 0 | 0 |
| X brass wiping gland | 0 | 0 | 0 | O |
| Y size |  |  |  |  |
| Gland plates |  |  |  |  |
| Y size gland with earth stud | 0 | 0 | 0 | 0 |
| Glands |  |  |  |  |
| Y tube glands | 0 | 0 | 0 | 0 |
| $Y$ brass wiping gland | 0 | 0 | 0 | 0 |


| Cable box, cable gland and gland plate selection table |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Ring Switch 1 | Ring Switch 2 | Circuit breaker tee-off | Extensible bus bars |
|  |  |  |  | (Not to be used with VRE and DSE) |
| $3 \times 1 \mathrm{C}$ cable gland and gland plates |  |  |  |  |
| Gland plates |  |  |  |  |
| 3 hole split steel with earth stud | 0 | 0 | 0 | 0 |
| 3 hole split steel with earth bar | 0 | 0 | 0 | 0 |
| 3 hole solid brass with earth stud | 0 | 0 | 0 | 0 |
| 3 hole solid brass with earth bar | 0 | 0 | 0 | 0 |
| Glands |  |  |  |  |
| Single core compression gland | 0 | 0 | 0 | 0 |
| Single core heat shrink glands | 0 | 0 | 0 | 0 |


| Bus bar coupling selection table |  |  |  |
| :---: | :---: | :---: | :---: |
| Bus bar coupling kits (length mm) | 241 | 378 | 453 |
| Insulation for bus bar coupling |  |  |  |
| Heat shrink manufactured by SPS | 0 | - | 0 |
| Heat shrink manufactured by Raychem | 0 | - | 0 |
| Heat shrink manufactured by REPL | - | - | - |
| Cold fit rubber boot manufactured by Pirelli | - | - | - |


| Other accessories | Quantity |
| :--- | :---: |
| Padlocks |  |
| TLF fuses (specify quantity and Amp rating) |  |
| Foundation bolts (not required for transformer mounting) |  |
| Adaptor for converting parallel bushings to DIN 400 <br> type C connection |  |

## Sabre models and options order form

To use this form, please photocopy and return the completed form to your nearest Lucy Electric office Tick the boxes with your required order (addresses can be found on the back cover)


## Sabre models and options order form - omptread

| Extensibility | Non extensible |  |  |  | Extensible |  | Extensible |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Models | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB}+ \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} \hline 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \\ \hline \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSN}++ \\ 1 \mathrm{VCC} \end{gathered}$ | $\underset{\substack{\text { 2RSW+ } \\ \text { iVCB }}}{ }$ | 1VCB | 1VCB | 1VCB | 1 RSW | 2 RSW | 2 RSW |
| Vacuum circuit breaker |  |  |  |  |  |  |  |  |  |  |  |  |
| Short circuit breaking current |  |  |  |  |  |  |  |  |  |  |  |  |
| 16kA RMS | - | - | - | - | - | - | - | - | - | - | - | - |
| 20kA RMS | - | - | - | - | - | - | - | - | - | - | - | - |
| 21kA RMS | - | - | - | - | - | - | - | - | - | - | - | - |
| 25KA RMS | - |  | - | - | - | $\square$ | - | $\square$ | - | - | - | - |
| Bushings type |  |  |  |  |  |  |  |  |  |  |  |  |
| Parallel bushings | - | - | - | - | - | - | - | - | - | - | - | - |
| Adaptor to convert parallel bushings to DIN 400 type C bushing |  | $\square$ | - | - |  | $\square$ |  | - | - | - | - | - |
| DIN 400 type C | - | - | - | - | - | - | - | - | - | - | - | - |
| Rated normal current |  |  |  |  |  |  |  |  |  |  |  |  |
| 250A | - | $\square$ | - | - | - | $\square$ | - | - | - | - | - | - |
| 400A | - | - | - | - | - | - | - | - | - | - | - | - |
| 630A | - | - | $\square$ | - | - | - | - | - | - | - | - | - |
| Earth \& test facility | - |  | - | - | - |  | - | $\square$ |  | - | - | - |
| Circuit breaker protection |  |  |  |  |  |  |  |  |  |  |  |  |
| TLF |  |  | - |  |  |  |  | $\square$ | - | - | - | - |
| Relay (choose one from below) |  |  |  |  |  |  |  |  |  |  |  |  |
| WIP1 relay |  |  |  |  |  |  |  |  |  | - | - | - |
| Fanox realy |  |  |  |  |  |  |  |  |  | - | - | - |
| Any other* |  |  |  |  |  |  |  |  |  | - | - | - |
| Protection (CT) current transformers |  |  |  |  |  |  |  |  |  |  |  |  |
| Dual (Primary) ratio CT 100/50/- | $\square$ |  |  |  |  | $\square$ |  |  |  | - | - | - |
| Dual (Primary) ratio CT 200/100/- |  |  |  |  |  |  |  |  |  |  |  |  |
| Triple (Primary) ratio CT 150/100/50/- |  |  |  |  |  |  | $\square$ |  |  | - | - | - |
| Dual (Primary) ratio CT 400/200/- | - |  |  |  | - |  | - |  |  | - | - | - |
| Dual (Primary) ratio CT 150/100/- |  |  |  |  |  |  |  |  |  | - | - | - |
| Dual (Primary) ratio CT 600/200/- | - |  |  | - | - |  | - |  | - | - | - | - |
| Manual "Pull to trip" |  |  | - | - | $\square$ | $\square$ |  | - | - | - | - | - |
| Remote shunt trip |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 V DC |  |  |  |  |  |  |  |  |  | - | - | - |
| 24V DC |  |  |  |  |  |  |  |  |  |  |  |  |
| 48 V DC |  |  |  |  |  |  |  |  |  |  |  |  |
| 110 V DC |  |  |  |  |  |  |  |  |  | - | - | - |
| 110 V AC |  |  |  |  |  |  |  |  |  |  |  |  |
| 240V AC |  |  |  |  |  |  |  |  |  |  |  |  |
| Multi voltage ( 24 V AC/DC- 240V AC/DC) Indication/ Auxilliary switches |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
| Remote protection trip output signal (for TLF or relay trip status) 1N/O |  |  |  |  |  |  |  |  |  | - | - | - |
| Watchdog for relays (only available with selective relays) |  |  | $\square$ |  |  | $\square$ |  |  |  | - | - | - |
| Tripped on fault indication |  |  |  |  |  |  |  |  |  | - | - | - |
| Circuit breaker actuator enabled indication | $\square$ | $\square$ | $\square$ |  | $\square$ | $\square$ |  |  | $\square$ | - | - | - |
| Circuit breaker service indication |  |  |  |  |  |  |  |  |  |  |  |  |
| 1NO, 1NC | $\square$ | - | $\square$ | $\square$ | $\square$ | $\square$ |  |  | , | - | - | - |
| 2NO, 2NC | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |  |  | $\square$ | - | - | - |

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| Extensibility | Non extensible |  |  |  | Extensible |  | Extensible |  |  |  |  | $\begin{array}{\|c\|} \hline \begin{array}{c} \text { Non } \\ \text { extensible } \end{array} \\ \hline \text { DSN6a } \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Models | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | vCE6a | VCE24 | SSE6a | DSE6a |  |
| Description | $\begin{array}{\|c} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{array}$ | $\begin{aligned} & 2 \mathrm{RSW}+ \\ & 1 \mathrm{VCB} \end{aligned}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} \hline 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\underset{\substack{2 \mathrm{RSW}+\\ 1 \mathrm{VCB}}}{ }$ | 1VCB | 1 VCB | 1 VCB | 1 RSW | 2 RSW | 2 RSW |
| Circuit breaker earth indication |  |  |  |  |  |  |  |  |  |  |  |  |
| 1NO, 1NC | $\square$ | $\square$ | $\square$ | [ | $\square$ | [ |  |  | $\square$ | - | - | - |
| 2NO, 2NC |  |  |  |  |  | $\square$ |  |  |  | - | - | - |
| Secondary injection terminals |  |  |  |  |  |  |  |  | $\square$ | - | - | - |
| VPIS |  |  |  |  |  |  |  |  |  |  |  |  |
| Neon indication push button |  |  |  | $\square$ |  | $\square$ |  | $\square$ | - | - | - | - |
| Neon indication pfisterer socket |  |  |  |  |  | $\square$ |  |  | - | - | - | - |
| Operation counter |  |  |  | - |  |  |  |  |  | - | - | - |
| Castell locks |  |  |  |  |  |  |  |  |  |  |  |  |
| Key free earth on |  |  |  |  |  | $\square$ |  |  | $\square$ | - | - | - |
| Key trapped disconnector service CB ON |  |  |  |  |  |  |  |  | - | - | - | - |
| Actuators (motors) |  |  |  |  |  |  |  |  |  |  |  |  |
| Actuators wiring only | $\square$ |  |  |  | $\square$ | $\square$ | $\square$ |  | $\square$ | - | - | - |
| Actuators (24V DC motor) for remote control |  |  |  |  |  |  |  |  |  | - | - | - |
| Ring switch 1 (Left hand side) |  |  |  |  |  |  |  |  |  |  |  |  |
| Rated current |  |  |  |  |  |  |  |  |  |  |  |  |
| 400A | - | - | - | - | - | - | - | - | - | - | - | - |
| 630A | - | - | $\square$ | - | - | - | - | - | - | - | - | - |
| Earth \& test facility | - | - | - | - | - | - | - | - | - | - | - | - |
| Bushings type |  |  |  |  |  |  |  |  |  |  |  |  |
| DIN 400 type C | - | - | - | - | - | - | - | - | - | - | - | - |
| Operation counter <br> Actuators (motors) |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Actuators wiring only |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| Actuators ( 24 V DC motor) for remote controlVPIS |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Neon indication push button |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| Neon indication pfisterer socket |  |  |  |  |  |  | - | - | - |  |  |  |
| Auxilliary switches |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1NO, 1NC |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| 2NO, 2NC |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| Castell locks |  |  |  |  |  |  |  |  |  |  |  |  |
| Key free in off position |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| Earth fault indication |  |  |  |  |  |  |  |  |  |  |  |  |
| BFZ-50 |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| MFZ-50 |  |  |  |  |  |  | - | - | - |  |  |  |
| MLZ-50 |  |  |  |  |  |  | - | - | - |  |  |  |
| CFZ-50 |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| CLZ-50 |  |  |  |  |  | $\square$ | - | - | - |  |  |  |
| BLZ-50 |  |  |  |  |  |  | - | - | - |  |  |  |
| Any other(*) |  |  |  |  |  |  | - | - | - |  |  |  |
| Ring switch 2 (Right hand side) |  |  |  |  |  |  |  |  |  |  |  |  |
| Rated current |  |  |  |  |  |  |  |  |  |  |  |  |
| 400A | - | - | - | - | - | - | - | - | - | - | - | - |
| 630A | - | - | $\square$ | - | - | - | - | - | - | - | - | - |

## Sabre models and options order form - coninined

| Extensibility | Non extensible |  |  |  | Extensible |  | Extensible |  |  |  |  | Non extensible |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Models | VRN2a | VRN6a | VRNFS | VRN24 | VRE2a | VRE6a | VCE2a | VCE6a | VCE24 | SSE6a | DSE6a | DSN6a |
| Description | $\begin{gathered} \text { 2 RSW+ }+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{gathered} \text { 2 RSW+ } \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{array}{\|c\|} \hline 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{array}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | $\begin{array}{\|c\|} \hline 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{array}$ | $\begin{gathered} 2 \mathrm{RSW}+ \\ 1 \mathrm{VCB} \end{gathered}$ | 1VCB | 1VCB | 1VCB | 1 RSW | 2 RSW | 2 RSW |
| Ring switch 2 (Right hand side) |  |  |  |  |  |  |  |  |  |  |  |  |
| Earth \& test facility | - | - | - | - | - | - | - | - | - | - | - | - |
| Bushings type |  |  |  |  |  |  |  |  |  |  |  |  |
| DIN 400 type C | - | - | - | - | - | - | - | - | - | - | - | - |
| Operation counter |  |  |  | - |  |  | - | - | - | - |  |  |
| Actuators (motors) |  |  |  |  |  |  |  |  |  |  |  |  |
| Actuators wiring only |  |  |  |  |  |  | - | - | - | - |  |  |
| Actuators (24V DC motor) for remote control |  |  |  |  |  |  | - | - | - | - |  |  |
| VPIS |  |  |  |  |  |  |  |  |  |  |  |  |
| Neon indication push button |  |  |  |  |  |  | - | - | - | - |  |  |
| Neon indication pfisterer socket |  |  |  |  |  |  | - | - | - | - |  |  |
| MV sensor |  |  |  |  |  |  | - | - | - | - |  |  |
| Auxilliary switches |  |  |  |  |  |  |  |  |  |  |  |  |
| 1NO, 1NC |  |  |  |  |  |  | - | - | - | - |  |  |
| 2NO, 2NC |  |  |  |  |  |  | - | - | - | - |  |  |
| Castell locks |  |  |  |  |  |  |  |  |  |  |  |  |
| Key free in off position |  |  |  |  |  |  | - | - | - | - |  |  |
| Earth fault indication |  |  |  |  |  |  |  |  |  |  |  |  |
| BFZ-50 |  |  |  |  |  |  | - | - | - | - |  |  |
| MFZ-50 |  |  |  |  |  |  | - | - | - | - |  |  |
| MLZ-50 |  |  |  |  |  |  | - | - | - | - |  |  |
| CFZ-50 |  |  |  |  |  |  | - | - | - | - |  |  |
| CLZ-50 |  |  |  |  |  |  | - | - | - | - |  |  |
| BLZ-50 |  |  |  |  |  |  | - | - | - | - |  |  |
| Any other(*) |  |  |  |  |  |  | - | - | - | - |  |  |

* Please fill the details in comments section below.


## Comments

## Air metering unit (AMU)

## i. Characteristics

- Up to 15.5 kV and 630A rating
- Freestanding and RMU mounted version
- Voltage transformer (VT) isolation for HV testing
- Bus bar metering and tee-off metering options
- Trip lock out relay for RMU/AMU combinations for emergency tripping
- Wide range of CT and VT options to suit various application needs
- IP54 for outdoor installation without needing a kiosk


## ii. Mounting style

a. Tee-off metering
b. BC: Bus bar connected
c. FS: Free standing metering



Tee-off metering


Bus bars connected metering


Free standing metering

## iii. Dimensions

Dimensions \& floor:
AMU Free standing


## Dimensions

Tee-off AMU (RMU mounted)


## iv. Options and Accessories

## Metering units

General
Impulse withstand voltage (BIL) kVP (choose one from below)

| 12 kV at 75KVP BIL | 0 |
| :---: | :---: |
| 15.5 kV at 95KVP BIL | 0 |
| Rated current |  |
| 250A | 0 |
| 630A | 0 |
| Mounting style |  |
| FS: Freestanding | 0 |
| BC: Bus bar connected | 0 |
| TC: Ring main unit (tee-off) mounted | 0 |
| Bushings type |  |
| FS: Freestanding |  |
| Incoming DIN type C | - |
| Outgoing DIN type C | - |
| BC: Bus bar connected |  |
| Incoming DIN type C | - |
| Outgoing DIN type C | - |

TC: Ring main unit (tee-off) mounted

| Incoming direct connection to RMU |  | • |
| :--- | :--- | :--- |
| Outgoing DIN type C |  | • |


| VT - Voltage transformer |  |  |
| :---: | :---: | :---: |
| VT primary fused protection |  |  |
| Unfused primary VT with tool free bus bar isolation for VT testing (only for 630A) |  | 0 |
| Fused primary VT |  | 0 |
| VT type | Number of VT |  |
| Dual ratio (Primary) 3 Phase - 3 limb 11000/6600/110V, class 1, 50VA/PH | 1 | 0 |
| Single ratio (Primary) 3 Phase - 3 limb 11000/110V, class 1, 50VA/PH | 1 | 0 |
| Single ratio (Primary) 3 Phase - 3 limb 6600/110V, class 1, 50VA/PH | 1 | 0 |
| Single ratio (Primary) 1 Phase - 1 limb 13800/110V, class 05, 50VA/PH | 2 | 0 |
| Single ratio (Primary) 1 Phase - 1 limb 13800/110V, Class 0.5, 50 VA ( | 3 | 0 |
|  | 2 | o |
| ( | 3 | - |
| Dual ratio (Primary) 3 Phase - 5 limb, Ratio: $11000 / 6600 / 110 \mathrm{v}$, Class 0.5, 50VA/PH | 1 | 0 |
| Dual ratio (Primary) 3 Phase - 5 Limb, Ratio: 11000/6600/110v, Class 0.5, 20VA/PH | 1 | - |
| Single ratio (Primary) 3 Phase - 5 Limb, Ratio: $11000 / 110 \mathrm{v}$, Class 0.5, 50VA/PH | 1 | 0 |
| Dual ratio (Primary) 3 Phase - 5 Limb, Ratio: $11000 / 6600 / 110 \mathrm{v}$, Class 0.5, 50VA/PH | 1 | o |


| CT - Current Transformer |  |  |  |
| :---: | :---: | :---: | :---: |
| CT Type | Reference Number | Number of CT's |  |
| Single ratio (Primary), 30/5A, 7.5VA, Class 0.5, STC 20.1kA/1sec | SR1B2C4S13 | $2 / 3$ | 0 |
| Single ratio (Primary), 50/5A, 7.5VA, Class 1.0, STC 18.4kA/1sec | SR2B2C7S9 | $2 / 3$ | 0 |
| Single ratio (Primary), 100/1A, 15VA, Class 0.2s, STC $18.4 \mathrm{kA} / 1 \mathrm{sec}$ | SR4B3C1S10 | 2/3 | 0 |
| Single ratio (Primary), 100/5A, 10VA, Class 0.2, STC 18.4kA/3sec | SR5B4C2S10 | $2 / 3$ | 0 |
| Single ratio (Primary), 200/5A, 15VA, Class 0.2s, STC $18.4 \mathrm{kA} / 3 \mathrm{sec}$ | SR5B4C4S10 | $2 / 3$ | 0 |
| Single ratio (Primary), 200/5A, 15VA, Class 0.5, STC 18.4kA/3sec | SR5B4C5S10 | $2 / 3$ | 0 |
| Single ratio (Primary), 200/5A, 15VA, Class 0.5s, STC $18.4 \mathrm{kA} / 3 \mathrm{sec}$ | SR6B1C5S9 | $2 / 3$ | 0 |
| Single ratio (Primary), 300/5A, 5VA, Class 0.5s, STC $18.4 \mathrm{kA} / 1 \mathrm{sec}$ | SR6B4C1S10 | $2 / 3$ | 0 |
| Single ratio (Primary), 300/5A, 15VA, Class 0.2, STC 18.4kA/3sec | SR7B4C5S10 | 2/3 | 0 |
| Single ratio (Primary), 400/5A, 15VA, Class 0.5 s , STC $18.4 \mathrm{kA} / 3 \mathrm{sec}$ | SR8B4C4S9 | 2/3 | 0 |
| Single ratio (Primary), 500/5A, 15VA, Class 0.5, STC $18.4 \mathrm{kA} / 1 \mathrm{sec}$ | SR9B3C4S12 | $2 / 3$ | 0 |
| Single ratio (Primary), 630/5A, 10VA, Class 0.5, STC 20kA/3sec | SR9B3C5S11 | $2 / 3$ | 0 |
| Single ratio (Primary), 630/5A, 10VA, Class 0.5s, STC 20kA/1sec | DR10B2C5S11 | $2 / 3$ | 0 |
| Dual ratio (Primary), 50/25/5A, 7.5VA, Class 0.5s, STC 20kA/1sec | DR10B3C5S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 50/25/5A, 10VA, Class 0.5s, STC 16kA/1 sec | DR10B3C5S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 50/25/5A, 10VA, Class 0.5s, STC 16kA/1sec | DR10B3C5S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 50/25/5A, 10VA, Class 0.5s, STC 8kA/0.5sec | DR10B3C5S2 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 7.5VA, Class 0.5, STC 13.1kA/0.5sec | DR12B2C4S4 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 7.5VA, Class 1.0s, STC 18.4kA/1 sec | DR12B2C8S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 7.5 VA , Class 1.0 s , STC $18.4 \mathrm{kA} / 1 \mathrm{sec}$ | DR12B2C8S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC $12.5 \mathrm{kA} / 1 \mathrm{sec}$ | DR12B3C5S3 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC 16kA/1sec | DR12B3C5S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC 8kA/0.5sec | DR12B3C5S2 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5,16kA/1sec | DR12B3C4S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC $12.5 \mathrm{kA} / 1 \mathrm{sec}$ | DR12B3C5S3 | 2/3 | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC 16kA/1sec | DR12B3C5S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR12B3C5S7 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR12B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 100/50/5A, 10VA, Class 0.5s, STC 20kA/1sec | DR12B3C5S11 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 15VA, Class 0.5, STC 18.4kA/3sec | DR12B4C4S10 | 2/3 | 0 |
| Dual ratio (Primary), 100/50/5A, 15VA, Class 0.5, STC $16 \mathrm{kA} / 1 \mathrm{sec}$ | DR12B4C4S6 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 15VA, Class 0.5, STC 20kA/1sec | DR12B4C4S11 | $2 / 3$ | 0 |
| Dual ratio (Primary), 100/50/5A, 15VA, Class 1.0, STC $13.1 \mathrm{kA} / 1 \mathrm{sec}$ | DR12B4C7S5 | $2 / 3$ | 0 |
| Dual ratio (Primary), 120/60/5A, 15VA, Class 0.5, STC 18.4kA/1sec | DR13B4C4S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 120/60/5A, 15VA, Class 0.5s, STC 16kA/3sec | DR13B4C5S7 | $2 / 3$ | 0 |
| Dual ratio (Primary), 150/75/5A, 10VA, Class 0.5s, STC 20kA/3sec | DR14B3C5S12 | $2 / 3$ | 0 |
| Dual ratio (Primary), 150/75/5A, 10VA, Class 0.5s, STC 20kA/3sec | DR14B3C5S12 | $2 / 3$ | 0 |
| Dual ratio (Primary), 200/100/1A, 10VA, Class 0.2, STC 18.4kA/3sec | DR15B3C1S10 | $2 / 3$ | 0 |
| Dual ratio (Primary), 200/100/5A, 5VA, Class 0.5s, STC 18.4kA/1sec | DR16B1C5S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 200/100/5A, 5VA, Class 0.5, STC 18.4kA/1sec | DR16B1C4S9 | $2 / 3$ | 0 |


| CT - Current Transformer |  |  |  |
| :---: | :---: | :---: | :---: |
| CTType | Reference Number | Number of CT's |  |
| Dual ratio (Primary), 200/100/5A, 7.5VA, Class 1.0, STC 18.4kA/1 sec | DR16B2C7S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 200/100/5A, 7.5VA, Class 1.0s, STC $18.4 \mathrm{kA} / 1 \mathrm{sec}$ | DR16B2C8S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR16B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR16B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5, STC $12.5 \mathrm{kA} / 1 \mathrm{sec}$ | DR16B3C4S3 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5, STC 16kA/1sec | DR16B3C4S6 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5s, STC 12.5kA/1 sec | DR16B3C5S3 | 2/3 | O |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR16B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR16B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 10VA, Class 0.5s, STC 20kA/1 sec | DR16B3C5S11 | 2/3 | 0 |
| Dual ratio (Primary), 200/100/5A, 15VA, Class 0.5s, STC 18.4kA/3sec | DR16B4C5S10 | 2/3 | 0 |
| Dual ratio (Primary), 300/50/5A, 15VA, Class 0.5, STC 16kA/1 sec | DR17B4C4S6 | 2/3 | 0 |
| Dual ratio (Primary), 300/150/5A, 10VA, Class 0.5s, STC 20kA/3sec | DR18B3C5S12 | 2/3 | 0 |
| Dual ratio (Primary), 300/150/5A, 15VA, Class 1.0s, STC 16kA/1 sec | DR18B4C8S6 | 2/3 | 0 |
| Dual ratio (Primary), 400/200/5A, 10VA, Class 0.5, STC $12.5 \mathrm{kA} / 1 \mathrm{sec}$ | DR19B3C4S3 | 2/3 | 0 |
| Dual ratio (Primary), 400/200/5A, 10VA, Class 0.5s, STC $12.5 \mathrm{kA} / 1 \mathrm{sec}$ | DR19B3C5S3 | 2/3 | 0 |
| Dual ratio (Primary), 400/200/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR19B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 400/200/5A, 10VA, Class 1.0, STC 20kA/3sec | DR19B3C7S12 | 2/3 | 0 |
| Dual ratio (Primary), 400/200/5A, 15VA, Class 0.5, STC 18.4kA/1 sec | DR19B4C4S9 | 2/3 | 0 |
| Dual ratio (Primary), 400/200/5A, 15VA, Class 0.5s, STC 18.4kA/1sec | DR19B4C5S9 | $2 / 3$ | 0 |
| Dual ratio (Primary), 400/200/5A, 15VA, Class 0.5s, STC 20kA/1 sec | DR19B4C5S11 | $2 / 3$ | 0 |
| Dual ratio (Primary), 400/200/5A, 20VA, Class 0.25s, STC $18.4 \mathrm{kA} / 3 \mathrm{sec}$ | DR19B5C3S10 | 2/3 | 0 |
| Dual ratio (Primary), 400/300/5A, 15VA, Class 0.2s, STC 16kA/1 sec | DR20B4C2S6 | 2/3 | 0 |
| Dual ratio (Primary), 600/200/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR21B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 600/300/5A, 7.5VA, Class 1.0, STC 18.4kA/1 sec | DR22B2C7S9 | 2/3 | 0 |
| Dual ratio (Primary), 600/300/5A, 10VA, Class 0.5s, STC 18.4kA/1sec | DR22B3C5S9 | 2/3 | 0 |
| Dual ratio (Primary), 600/400/1A, 10VA, Class 0.5s, STC 16kA/3sec | DR23B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 600/400/5A, 10VA, Class 0.5s, STC 16kA/3sec | DR24B3C5S7 | 2/3 | 0 |
| Dual ratio (Primary), 600/400/15A, 15VA, Class 0.5, STC 18kA/3sec | DR25B4C4S8 | 2/3 | 0 |
| Triple ratio (Primary), 30/20/10/5A, 10VA, Class 0.5, STC 6.7kA/1 sec | TR26B3C4S1 | 2/3 | 0 |
| Triple ratio (Primary), 50/25/10/5A, 15VA, Class $0.5 \mathrm{~s}, \mathrm{STC} 6.7 \mathrm{kA} / 1 \mathrm{sec}$ | TR27B4C5S1 | 2/3 | 0 |
| Triple ratio (Primary), 200/100/50/5A, 10VA, Class 0.5s, STC 16kA/3sec | TR28B3C5S7 | $2 / 3$ | 0 |
| Triple ratio (Primary), 200/100/50/5A, 10VA, Class 0.5s, STC 16kA/1sec | TR28B3C5S6 | 2/3 | 0 |
| Triple ratio (Primary), 200/100/50/5A, 10VA, Class 0.5s, STC 16kA/3sec | TR28B3C5S7 | 2/3 | 0 |
| Triple ratio (Primary), 200/100/50/5A, 10VA, Class 0.5s, STC 18.4kA/1sec | TR28B3C5S9 | 2/3 | 0 |
| Triple ratio (Primary), 200/100/50/5A, 15VA, Class 0.5s, STC $18.4 \mathrm{kA} / 1 \mathrm{sec}$ | TR28B4C5S9 | $2 / 3$ | 0 |
| Triple ratio (Primary), 200/100/50/5A, 15VA, Class 0.5s, STC 18.4kA/1sec | TR28B4C5S9 | $2 / 3$ | 0 |
| Triple ratio (Primary), 400/200/100/5A, 10VA, Class 0.5s, STC 16kA/3sec | TR29B3C5S7 | $2 / 3$ | 0 |
| Triple ratio(Primary), 600/300/150/5A, 15VA, Class 0.5m, STC 32kA/1sec | TR30B4C6S14 | 2/3 | 0 |

## Accessories

| Shunt trip supply (110VAC to power shunt trip on RMU) |  | 0 |
| :--- | :--- | :--- |
| Trip lock out relay |  | 0 |
| Secondary wiring protection | MCB | 0 |

## Power meters

| Metering wiring |  |  |
| :---: | :---: | :---: |
|  | Wiring for single meter | - |
|  | Wiring for 2 meters | 0 |
| Meter type | Circutor | - |
|  | Actaris | 0 |
|  | Any other (*) | - |
| Number of meters | 1 | 0 |
|  | 2 | 0 |
| Meter mounting style | Door mounted | 0 |
|  | DIN mounted (window on the door) | 0 |

Marshalling box gland plates

| Blank gland plate |  | 0 |
| :--- | :---: | :---: |
| Gland plate with 1 hole (hole size) | 20 mm | 0 |
|  | 25 mm | 0 |
| Gland plate with 2 holes (hole sizes) | 20 mm and 25 mm | 0 |
|  | 16 mm and 25 mm | 0 |
|  | 20 mm and 20 mm | 0 |
|  | 25 mm and 25 mm | 0 |

Electric

## iv. Options and Accessories - continued

| Cable box, cable gland and gland plate selection table |  |  |
| :---: | :---: | :---: |
|  | Metering unit |  |
|  | Incoming side (for FS only) | Outgoing side (for FS and TC only) |
| Cable box internal arc rated (AFL) |  |  |
| Top entry |  |  |
| IP50 (standard) | - | - |
| IP54 (optional) | 0 | 0 |
| 450 mm bushings to gland height, 12.5KA IAC | 0 | 0 |
| 610 mm bushings to gland height,12.5KA IAC | 0 | 0 |
| Bottom entry (IP54) |  |  |
| 450 mm bushings to gland height, 12.5 kA IAC | 0 | 0 |
| 610 mm bushings to gland height, 12.5 kA IAC | 0 | 0 |
| 450 mm bushings to gland height, 20KA IAC | 0 | 0 |
| 610 mm bushings to gland height, 20KA IAC | 0 | 0 |
| Cable box non IAC rated |  |  |
| Top entry |  |  |
| IP50 (standard) | - | - |
| IP54 (optional) | 0 | 0 |
| 450 mm bushings to gland height | 0 | 0 |
| 610 mm bushings to gland height | 0 | 0 |
| Bottom entry (IP54) |  |  |
| 450 mm bushings to gland height | 0 | 0 |
| 610 mm bushings to gland height | 0 | 0 |
| 1 X 3 C cable gland and gland plates |  |  |
| X size |  |  |
| Gland plates |  |  |
| X size gland plate with earth stud | 0 | 0 |
| Glands |  |  |
| $X$ tube glands | 0 | 0 |
| X brass wiping gland | 0 | 0 |
| Y size |  |  |
| Gland plates |  |  |
| Y size gland with earth stud | 0 | 0 |
| Glands |  |  |
| Y tube glands | 0 | 0 |
| $Y$ brass wiping gland | 0 | 0 |


| Cable box, cable gland and gland plat selection table |  |  |
| :---: | :---: | :---: |
|  | Metering unit |  |
|  | Incoming side (For FS only) | Outgoing side (for FS and TC only) |
| $3 \times 1 \mathrm{C}$ cable gland and gland plates |  |  |
| Gland plates |  |  |
| 3 hole split steel with earth stud | 0 | 0 |
| 3 hole solid brass with earth bar | 0 | 0 |
| Glands |  |  |
| Single core compression gland | 0 | 0 |
| Single core heat shrink glands | 0 | O |


| Bus bar coupling selection table |  |  |
| :--- | :---: | :---: | :---: |
|  | $\begin{array}{c}\text { Metering unit }\end{array}$ |  |
| Incoming side |  |  |
| (for FS only) |  |  |\(\left.\quad \begin{array}{c}Outgoing side <br>

(for FS and TC only)\end{array}\right\}\)

## Air metering unit (AMU) order form

To use this form, please photocopy and return the completed form to your nearest Lucy Electric office Tick the boxes with your required order (addresses can be found on the back cover)


## VT - Voltage transformer

## VT Primary fused protection

Unfused primary VT with tool-free bus bar isolation for VT testing (only for 630A)
Fused primary VT
VTType
Dual ratio (Primary) 3 Phase - 3 limb 11000/6600/110V, class 1, 50VA/PH
Single ratio (Primary) 3 Phase - 3 limb 11000/110V, class 1, 50VA/PH
Single ratio (Primary) 3 Phase - 3 limb 6600/110V, class 1, 50VA/PH

|  | $\square$ |
| :---: | :---: |
| Number of VT | $\square$ |
| 1 | $\square$ |
| 1 | $\square$ |
| 1 | $\square$ |

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## Sabre accessories order form

To use this form, please photocopy and return the completed form to your nearest Lucy Electric office
Tick the boxes with your required order (addresses can be found on the back cover)

| Name: |  | Company: |
| :--- | :--- | :--- |
| Address:  <br>   <br> Oel No:  <br> Order quax No:  <br>   <br>   | Email: |  |


| Cable box, cable gland and gland plate selection table |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Ring switch 1 | Ring switch 2 | Circuit breaker tee-off | Extensible bus bars | Metering unit |  |
|  |  |  |  | (Not to be used with VRE and DSE) | Incoming side (for FS only) | Outgoing side (for FS and TC only) |
| Interlocked cable box | $\square$ | $\square$ | $\square$ | - | - | - |
| Cable box internal arc rated (AFL) |  |  |  |  |  |  |
| Top entry |  |  |  |  |  |  |
| IP50 (standard) |  | - | - | - | - | - |
| IP54 (optional) | - | - | $\square$ | $\square$ | $\square$ | $\square$ |
| 450 mm bushings to gland height, 12.5KA IAC | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | - |
| 610 mm bushings to gland height,12.5KA IAC | $\square$ | - | $\square$ | $\square$ | - | $\square$ |
| Bottom entry (IP54) |  |  |  |  |  |  |
| 450 mm bushings to gland height, 12.5 kA IAC | - | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |
| 610 mm bushings to gland height, 12.5 kA IAC | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |
| 450 mm bushings to gland height, 20KA IAC |  | $\square$ | $\square$ | $\square$ | - | $\square$ |
| 610 mm bushings to gland height, 20KA IAC | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |
| Bottom entry angled, 12.5KA IAC | $\square$ | $\square$ | $\square$ | $\square$ | - | - |
| Bottom entry deep, 12.5KA IAC | $\square$ | $\square$ | $\square$ | $\square$ | - | - |
| Cable box non IAC rated |  |  |  |  |  |  |
| Top entry |  |  |  |  |  |  |
| IP50 (standard) | - | - | - | - | - | - |
| IP54 (optional) | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |
| 450 mm bushings to gland height | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | - |
| 610 mm bushings to gland height |  | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |
| Bottom entry (IP54) |  |  |  |  |  |  |
| 450 mm bushings to gland height | $\square$ | - | $\square$ | - | $\square$ | - |
| 610 mm bushings to gland height | - | - | $\square$ | $\square$ | $\square$ | $\square$ |
| Bottom entry angled | $\square$ | - | $\square$ | - | - | - |
| Bottom entry deep | $\square$ | $\square$ | $\square$ | $\square$ | - | - |
| $1 \times 3 C$ cable gland and gland plates |  |  |  |  |  |  |
| X size |  |  |  |  |  |  |
| Gland plates |  |  |  |  |  |  |
| $X$ size gland plate with earth stud | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ | $\square$ |


| Cable box, cable gland and gland plate selection table |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Ring switch 1 | Ring switch 2 | Circuit breaker tee-off | Extensible bus bars | Metering unit |  |
|  |  |  |  | (Not to be used with VRE and DSE) | Incoming side (for FS only) | Outgoing side (for FS and TC only) |
| $1 \times 3 C$ cable gland and gland plates <br> Glands <br> $X$ tube glands <br> $X$ brass wiping gland <br> Y size <br> Gland plates <br> $Y$ size gland with earth stud <br> Glands <br> $Y$ tube glands <br> $Y$ brass wiping gland <br> $3 \times 1 \mathrm{C}$ cable gland and gland plates <br> Gland plates <br> 3 hole split steel with earth stud <br> 3 hole split steel with earth bar <br> 3 hole solid brass with earth stud <br> 3 hole solid brass with earth bar <br> Glands <br> Single core compression gland <br> Single core heat shrink glands |  |  |  |  |  |  |

Bus bar coupling selection table

| Bus bar coupling kits (length mm ) | 453 | 500 | 750 |
| :--- | :---: | :---: | :---: |
| Insulation for bus bar coupling | $\square$ | $\square$ | $\square$ |
| Heat shrink manufactured by SPS | $\square$ | $\square$ | $\square$ |
| Heat shrink manufactured by Raychem | - | $\bullet$ | - |
| Heat shrink manufactured by REPL | - | - | - |
| Cold fit rubber boot manufactured by Pirelli |  |  |  |


| Other accessories | Quantity |
| :--- | :---: |
| Padlocks | $\square$ |
| TLF fuses (specify quantity and amp rating) | $\square$ |
| Foundation bolts (not required for transformer mounting) | $\square$ |
| Adaptor for converting parallel bushings to DIN400 |  |
| type C connection | $\square$ |

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## Disclaimer

Lucy Electric has a policy of continuous research and development and accordingly reserves the right to change the design and specification of its products without prior notice or liability.

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[^0]:    1: Refer to cable box, cable gland and gland plate table for more information

    2: Available soon

[^1]:    Key • Standard
    1: Refer to cable box, cable gland and gland plate table for more information
    O Optional
    2: Available soon

    - Not applicable

