# SMART GRID DEMONSTRATION IN LOS ALAMOS, NEW MEXICO, USA

Los Alamos' local perspective on smart grid technology

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### **OVERVIEW**

- **x** Los Alamos Dept of Public Utilities
- **x** History of Collaboration
- **×** Project Description
- Local perspective on Demonstration
  Project with NEDO:
  - Demonstration Results;
  - + Integration into production environment;
  - + The future



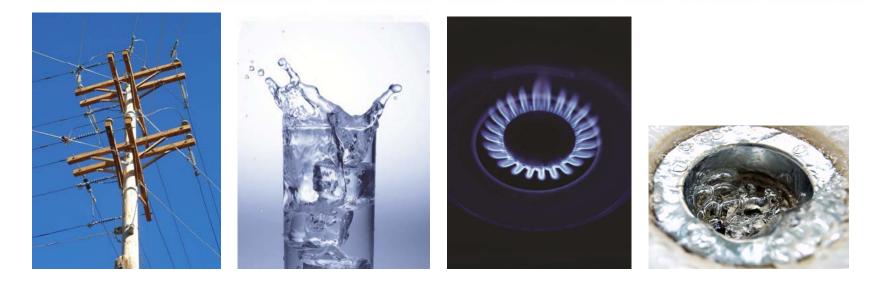
Courtesy: Los Alamos National Laboratory

#### LOS ALAMOS, NEW MEXICO, USA



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#### LOS ALAMOS DEPT OF PUBLIC UTILITIES



Provide electric, water, natural gas, and wastewater services to Los Alamos.

#### LOS ALAMOS DEPT. OF PUBLIC UTILITIES

- × Municipal Utility local control
- Vertically integrated, generation through distribution
- System configuration suitable for demonstration
- **×** Challenging environment
  - + High elevation 7,320 ft or 2,231 m
  - + Frequent hail storms
  - + Frequent lightning strikes

#### **HISTORY OF COLLABORATION**

- × 2010 Collaborated on a Demonstration Smart Grid project in Los Alamos, NM
   + NEDO, LANL and DPU
- 2012 Project completed and commemorated with a ribbon cutting ceremony
- 2014/04 Phase 1 completed: Significant penetration of utility scale renewable energy on a residential electric grid
- ★ Today Phase 2 continues: Smart Meter research currently underway to be completed next year 2015/04.



#### **SIGNING CEREMONY - MARCH 2010**



#### **RIBBON CUTTING CEREMONY-SEPT 2012**

#### **PROJECT DESCRIPTION**

- Demonstrate high penetration of renewable energy on the electric grid to meet a residential community's needs.
- Use innovative smart grid technology as a way to solve challenges associated with intermittent renewable energy –
  - + Balance loads and absorb output fluctuations
  - + Shave peak electric demand to smooth electric loads
  - + Predict and plan electric production, and contribute to the grid, to optimize sales price

#### **PROJECT DESCRIPTION**

- ★ 1 MW of PV Generation
- × 8.3 MWh of battery storage
- × Micro EMS
- × Smart House
  - + 3.4 kW
  - + 24 kWh battery
  - + Heat pump water heater
  - + Smart meter
  - + Smart appliances
  - + Home Energy Management Systems
- × 1600 Smart Meters Mesa Smart Meter Study
- 100 Smart Meters Seasonal Smart Meter Study



Courtesy: Kyocera, Inc

### **1 MW PHOTOVOLTAICS**

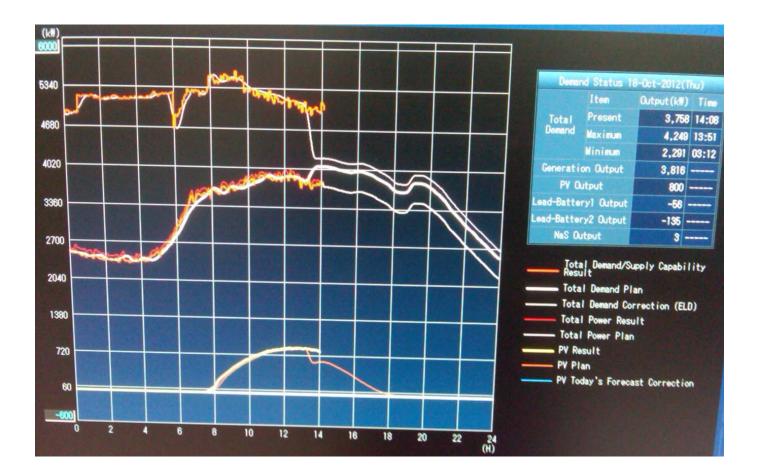




Lead Acid

Sodium-Sulfur

#### **8.3 MWH OF BATTERY STORAGE**



#### **MICRO ENERGY MANAGEMENT SYSTEM**



#### **SMART HOUSE**



#### **MESA SMART METER STUDY-VOLUNTEERS**



## SEASONAL SMART METER STUDY – INSTALL AT VOLUNTEER'S HOME

## LOCAL PERSPECTIVE ON DEMONSTRATION PROJECT WITH NEDO

#### **DEMONSTRATION RESULTS**

#### Utility Scale PV Array on residential distribution grid

- Appreciation of the complexity of integrating renewable energy on the electric grid
- Stabilize PV output with battery systems using the Micro EMS
- + Grid protection schemes need to adapt to islanding situations for microgrids
- + Technology will require new skills for DPU employees

#### **DEMONSTRATION RESULTS**

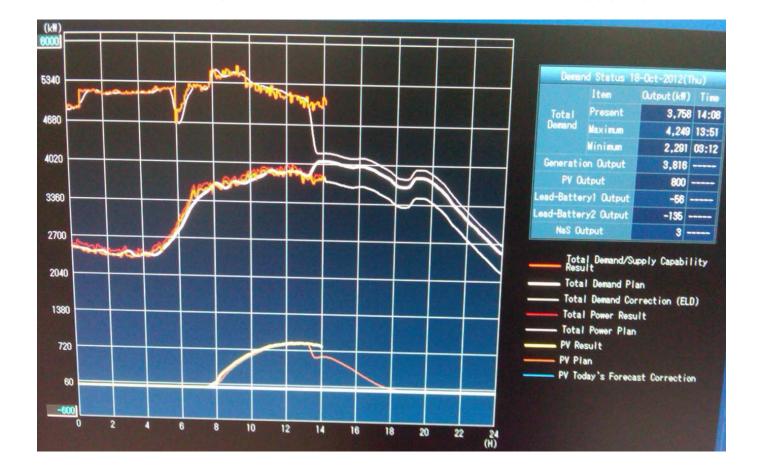
#### × Smart House

- + HEMS can respond to dynamic pricing, optimize energy consumption between PV, battery, and smart appliance for an individual home
- + Smart house with Transfer cut-out and Stabilization system can island

#### × Smart Meters

- Most customers want consumption data via smart meters to make smart choices. In-home display or web portal (100 and 1600 Smart Meter programs)
- + Deploying 1600 smart meters to customer in an experimental environment as opposed to a regulatory environment (positive experience)
- + Customers actually respond to dynamic pricing

#### **STABILIZING PV OUTPUT – MICRO EMS**



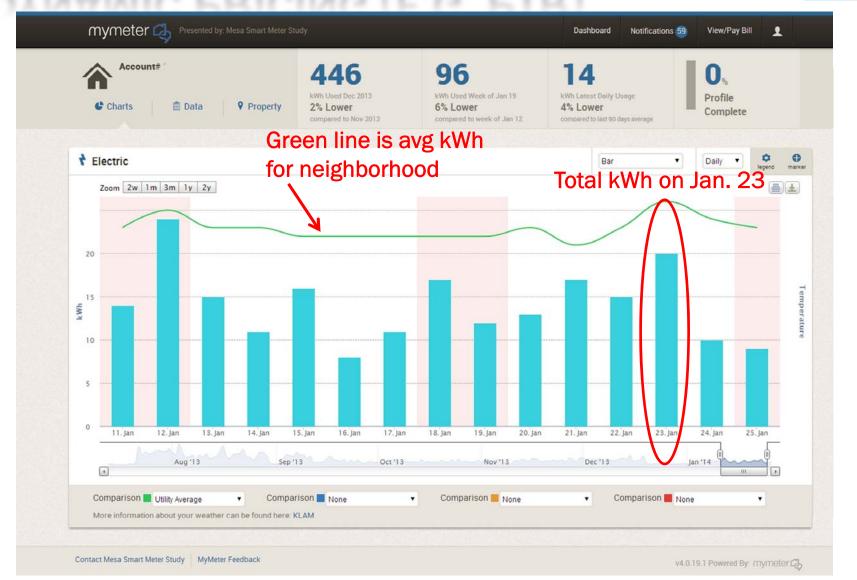
#### **SMART HOUSE OPTIMIZING POWER - HEMS**



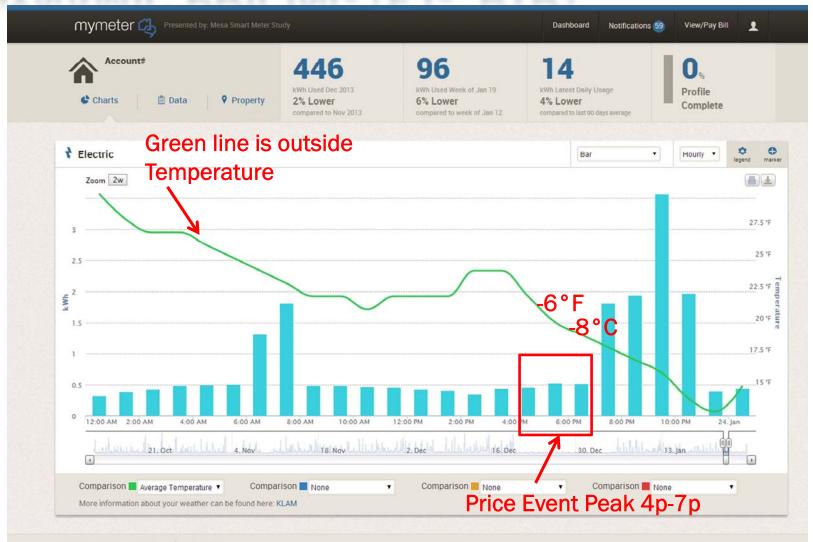
#### **IN-HOME DISPLAY (CUSTOMER DATA)**



#### **DYNAMIC PRICING (E.G. PTR)**



#### **DYNAMIC PRICING (E.G. PTR)**



Contact Mesa Smart Meter Study MyMeter Feedback

v4.0.19.1 Powered By: mymeter Cb

#### **NO DYNAMIC PRICING (CONTROL)**



Contact Mesa Smart Meter Study MyMeter Feedback

v4.0.19.1 Powered By: mymeter C

#### INTEGRATION INTO PRODUCTION ENVIRONMENT

- **x** Discharge batteries to shave peak loads Mico EMS
- **x** Like to use batteries for spinning reserves
- **x** Compare value of peak shaving vs. spinning reserves
- **x** Expand smart meters for natural gas & water
- **×** Eliminate meter rereads with smart meters
- Outage management (smart meters to identify electric outage and restoration)
- Improve customer engagement with smart meters (Customer in control - track own electric consumption)
- Surface mount of the PV array complicates maintenance activities

#### **OUTAGE MANAGEMENT**



### LOOKING TO THE FUTURE

- **x** Second MW of PV on the landfill in FY2015
- Islanding capability to simplify power restoration
- **x** Continue research (UNM & NMSU)
  - EPSCoR Grant: Connecting and integrating mircogrids in NM to disconnect but also stabilize power quality
  - + DOE Microgrid Grant: Using microgrids to island and preserve critical loads during emergencies
- Partner with research university to develop workforce required by grid of the future

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THANK YOU