Southern California Edison

Leading the Way in Electricity™



Smart Metering Essentials at SCE

End-Use Energy Reductions through Monitoring,
Feedback, and Behavior Modification
Precourt Institute for Energy Efficiency
Stanford University

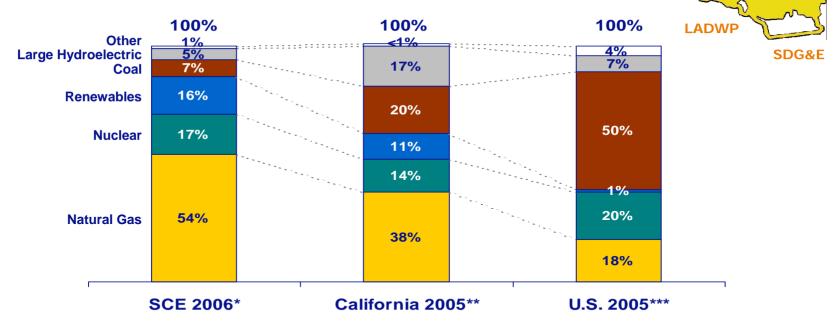
Lawrence Oliva, Director Tariff Programs and Services September 4, 2008

Outline

- About SCE
- Drivers for Smart Meters
- Smart Metering Essentials

About Southern California Edison

- Largest electric utility in California
 - Peak load 23,300 MW
 - 4.6 million customers
 - Serving Los Angeles metro area (50,000 sq. miles)



Sources: * SCE's Power Content Label - projected, March 2006

PG&E

^{**} CEC's "Net System Power: A Small Share of California's Power Mix in 2005" report, April 2006

^{***} Energy Information Administration's Electric Power Annual, November 2005 Table 1.1

Policy Drivers

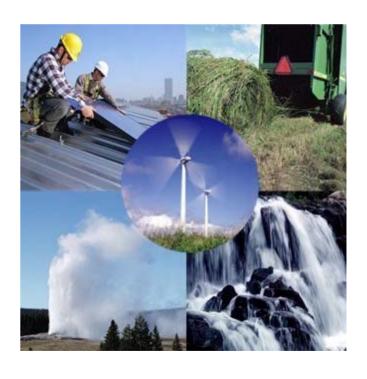
- California's Energy Action Plan makes Energy Efficiency and Demand Response the first resources in our "loading order"
- California Global Warming Solutions Act requires GHG emissions reduction to 1990 levels by 2020
- 75% of Americans favor imposing mandatory controls on carbon dioxide emissions & other greenhouse gases
- Regulators offer Energy Efficiency earnings comparable to supply-side earnings
 Energy Action Plan Loading Order

Energy
Efficiency &
Demand
Response

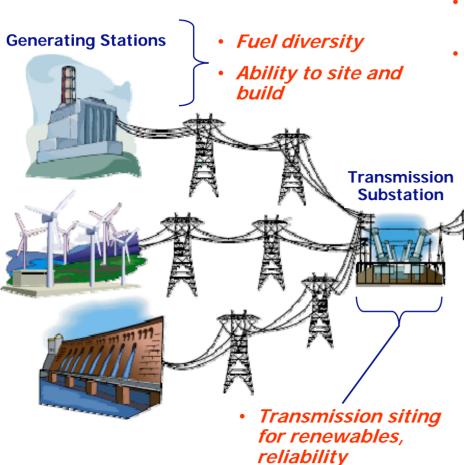
Renewable Energy Resources



Fossil-Fired Generation



Business Drivers



- Aging Infrastructure
- 480
 Challenged
 Circuits across
 10 Districts
- Customers are part of the Supply Chain and deliver the Demand-Side Resources

Distribution Substation

Edison SmartConnect™

Customers



Energy Efficiency

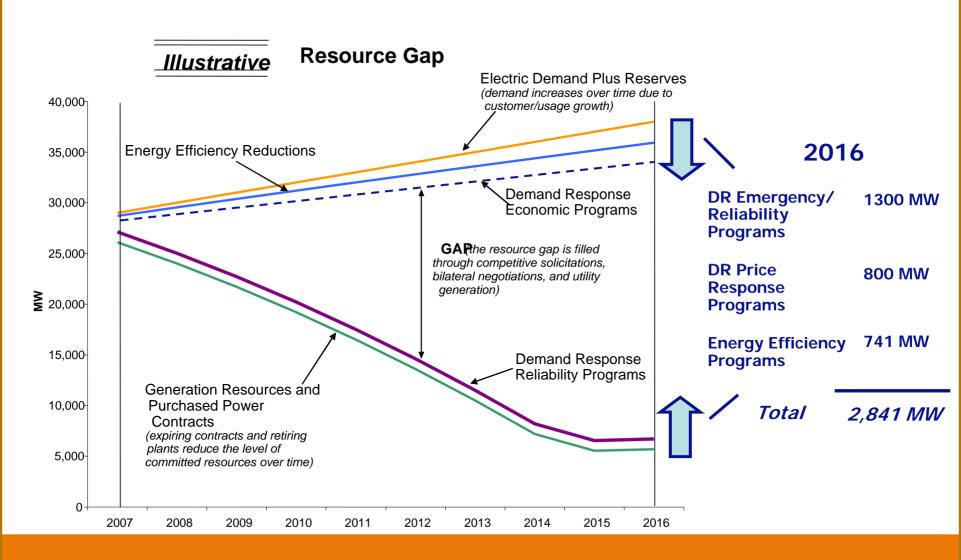
Demand Response

• 5-7 Year process to

build new

transmission

Energy Efficiency and Demand Response Reduces our Resource Requirements



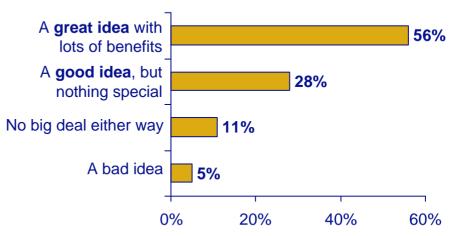
Customers Agree that AMI is a Good Idea

Customer surveys

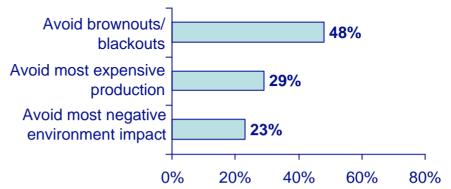
- 84% like AMI
- 5% say bad idea

- Reasons
 - Reliability
 - Costs
 - Environment

New Electric Meter Idea Evaluation



Primary Reason To Reduce Usage During Peaks



Customers Determine Our Success

- Empower an energy efficient and economic lifestyle with technology and information
- Satisfy our customers' increasingly complex interactions

 Achieve business vision of higher customer satisfaction and improved financial results

Customer Engagement Becomes More Critical

Evolving the Relationship Towards a Higher Level of Customer Engagement

Starting with this



We want to work towards this



Establish a Valued Two-Way Relationship with Customers

Empowering the Customer

 Through programs, services, and advanced communications (SmartConnect), SCE empowers customers to become key contributors to the energy solution

Demand Response



Edison SmartConnectTM **Lower Customer Bills**

 Relieve Supply Constraints

Help Achieve SCE
 Business

 Requirements

 Improve the Environment **Energy Efficiency**



Defining requirements through use cases





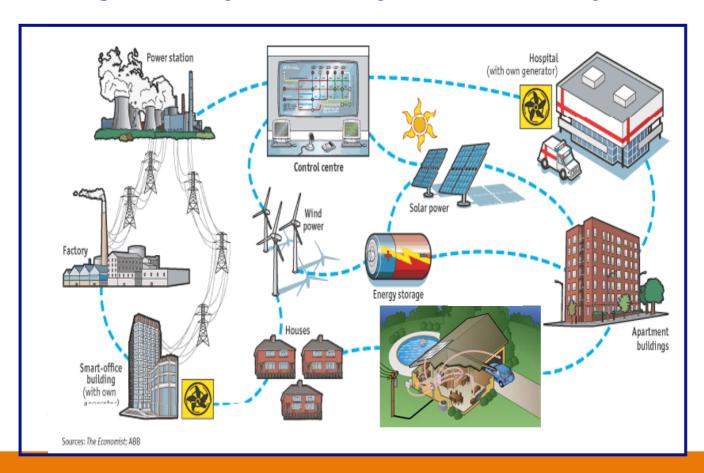


Billing & Customer Service	Customer Interface	Delivery	Energy Procurement	Field Services / System Recovery	Installation & Maintenance
Multiple clients read demand and energy data automatically from customer premises	Customer reduces demand in response to pricing event	Distribution operator curtails customer load for grid management	Real-time operations curtails (or limits) load for economic dispatch (ES&M)	AMI system recovers after power outage, communications or equipment failure	Utility installs, provision and configure the AMI system
Utility remotely limits or connects/ disconnects customer	Customer reads recent energy usage and cost at site	Distribution operators optimize network based on data collected by the AMI system	Utility procures energy and settles wholesale transactions using data from the AMI system	-	Utility maintains the AMI system over its entire life cycle
Utility detects tampering or theft at customer site	Customer uses pre-payment services	Customer provides distributed generation	-	-	Utility upgrades AMI system to address future requirements
Meter reading for gas & water utilities	Multiple clients use the AMI system to read data from devices at customer site	Distribution operator locates outage using AMI data and restores service	-	-	-

Over 150 people across 18 cross-functional teams in 44 workshops representing most functional areas within SCE defined over 80 potential uses for the AMI system

AMI is Key Element of Smart Grid

Smart Grid combines energy technologies and information technology to create a resilient network that links an increasingly clean and diverse supply of generation and storage with customers who are using electricity more wisely, and in more ways.



Customer Tariffs, Programs & Services Roadmap

	Trial 2008	Pilot 2009	Launch 2010	2011	
Rates	File Tariffs for New Rates	Continue existing dynamic rates New rates approved 4 th quarter	•New dynamic rates	5.3 mil	
Programs/ Services	File Tariffs • Rebate plan (PTR) • Thermostat plan	 Rebate Pilot (PTR) Remote Serv Switch (limited) Online Usage Data (1st Qtr) 	 PTR program Remote meter reading Remote Serv Switch Online Usage/Cost tools SCE.com Bundles 	meters	
A/C Load Control	ZigBee PCT Device Development SDP New Devices = 60k	ZigBee PCT "Pilot" Projects SDP Non-SmartConnect Installations only	ZigBee PCT "Target Marketing" <u>SDP</u> Non-SmartConnect Installations only		
Customer Education	Develop Education/ Marketing Plans & Mat'ls	Imp Plans and Test Customer Response	Enhance Plans and Materials - Launch	-	
Meter rollo	ut	••••			

Summary

- We have business and policy imperatives for advanced technologies including AMI
- Edison SmartConnect is essential element to enhancing our interaction with customers

Questions?