Solar PV Standard Plan — Simplified Central/String Inverter Systems for One- and Two-Family Dwellings

SCOPE: Use this plan ONLY for utility-interactive central/string inverter systems not exceeding a system AC inverter output rating of 10kW on the roof of a one- or two-family dwelling or accessory structure. The photovoltaic system must interconnect to the load side of a single-phase AC service panel of nominal 120/240Vac with a bus bar rating of 225A or less. This plan is not intended for bipolar systems, hybrid systems or systems that utilize storage batteries, charge controllers, trackers, more than two inverters or more than one DC combiner (noninverter-integrated) per inverter. Systems must be in compliance with current California Building Standards Codes and local amendments of the authority having jurisdiction (AHJ). Other Articles of the California Electrical Code (CEC) shall apply as specified in 690.3.

MANUFACTURER'S SPECIFICATION SHEETS MUST BE PROVIDED for proposed inverter, modules, combiner/junction boxes and racking systems. Installation instructions for bonding and grounding equipment shall be provided, and local AHJs may require additional details. Listed and labeled equipment shall be installed and used in accordance with any instructions included in the listing or labeling (CEC 110.3). Equipment intended for use with PV system shall be identified and listed for the application (CEC 690.4[D]).

| Job Address: | | Permit #: | | | | | |
|--|----------------------------------|------------------------------|--|----------------|--|--|--|
| Contractor/Engineer Name: | | | License | e # and Class: | | | |
| | Signature: | | Date: | Phone | | | |
| Number: | | | | | | | |
| Total # of Inverters installed:Calculation Sheets" and the "Load G | | | | Supplemental | | | |
| Inverter 1 AC Output Power Rat | ting: | | Watts | | | | |
| Inverter 2 AC Output Power Ra | ting (if applicable): _ | | _Watts | | | | |
| Combined Inverter Output Power Rating: ≤ 10,000 Watts | | | | | | | |
| Location Ambient Temperatures (Cl | neck box next to whi | ch lowest exp | pected temperature is used |): | | | |
| 1) Lowest expected ambient t | emperature for the l | location (T_L) = | Between -1° to -5° C | | | | |
| ☐ Lowest expected ambient | temperature for the | location (T _L) = | Between -6° to -10° C | | | | |
| Average ambient high tempe | rature (T _H) = 47° C | | | | | | |
| Note: For a lower T _L or a high | er T _H , use the Comp | rehensive Sta | indard Plan | | | | |
| DC Information: | | | | | | | |
| Module Manufacturer: | | | Model: | | | | |
| 2) Module V _{oc} (from module nam | eplate):Volts | 3) Module | I _{sc} (from module nameplate | e):Amps | | | |
| 4) Module DC output power unde | r standard test cond | itions (STC) = | Watts (STC) | | | | |

| 5) DC Module Layout | | | | | | | | | | | | | | | | |
|---|--|----------|--------|----------------|--------|---|---------|--------|---------------------|--------------------|----------------------|---------|---------|---------|------------|-------|
| Identify each source circuit (string) for inverter 1 shown on the roof plan with a Tag (e.g. A,B,C,) Number of modules per source circuit for inverter 1 | | | | | | Identify, by tag, which source circuits on the roof are to be paralleled (if none, put N/A) | | | | | | | | | | |
| | | | | | | Combiner 1: | | | | | | | | | | |
| | | | | | | _ | | | | | | | | | | |
| | | | | | | Combiner 2: | | | | | | | | | | |
| | | | | | | 1 | | | | | | | | | | |
| Total number of source circuits | for inver | ter 1: | | | | | | | | | | | | | | |
| 6) Are DC/DC Converters | used? | □ Yo | es | □ ^N | lo | If No | o, skij | p to : | Step | 7. If \ | Yes er | nter i | nfo b | elow | <i>'</i> . | |
| DC/DC Converter Model #: | | | | | | DO | C/DC C | Conve | rter N | lax DC | Input | Volta | ge: | | _ Volts | ; |
| Max DC Output Current: | | | | | | М | ax DC | Outp | ut Cur | rent: | | | | | _ Volts | 5 |
| Max # of DC/DC Converters in | an Input | Circuit: | | | | D | C/DC C | Conve | rter M | lax DC | Input | Powe | r: | | Watts | |
| 7) Maximum System DC Voltage — Use A1 or A2 for systems without DC/DC converters, and B1 or B2 with DC/DC Converters. | | | | | | | | | | | | | | | | |
| \bigcap A1. Module V_{oc} (STEP 2) = _ | A1. Module V_{oc} (STEP 2) =x # in series (STEP 5)x 1.12 (If -1 \leq T _L \leq -5°C, STEP 1) =V | | | | | | | | _V | | | | | | | |
| \square A2. Module V_{oc} (STEP 2) = $_$ | | x# | in ser | ies (S | TEP 5) | | | _x 1. | 14 (If - | 6 ≤ T _L | ≤ -10°0 | C, STEP | 1) = _ | | | _V |
| Table 1. Maximum Numbe | r of PV N | 1odules | in Se | ries B | ased o | on Mo | dule Ra | ated \ | / _{oc} for | 600 V | dc Rate | ed Equ | ipmer | nt (CEC | 690.7 | 7) |
| Max. Rated Module V _{oc} (*1.1 (Vol | | 31.51 | 33. | .48 | 35.71 | 38.27 | 41.2 | 1 44 | .64 4 | 8.70 | 53.57 | 59.52 | 66. | 96 7 | 6.53 | 89.29 |
| Max. Rated Module V _{oc} (*1.1 | 4) 29.24 | 30.96 | 32. | .89 | 35.09 | 37.59 | 40.49 | 9 43 | .86 4 | 7.85 | 52.63 | 58.48 | 65. | 79 7 | 5.19 | 87.72 |
| Max # of Modules for 600 V | | 17 | 1 | .6 | 15 | 14 | 13 | 1 | 12 | 11 | 10 | 9 | 8 | 3 | 7 | 6 |
| Use for DC/DC converters. The v | alue calc | ulated b | elow | must | be les | s than | DC/D0 | Conv | erter ı | max D | C input | voltag | ge (STI | EP 6). | | |
| B1. Module V _{oc} (STEP 2) = _ | x | # of mo | odules | s per | conver | ter (ST | EP 6) | | _x 1.: | 12 (If - | 1 ≤ T _L ≤ | ≤-5°C, | STEP : | 1) = | | _V |
| B2. Module V_{oc} (STEP 2) = _ | > | # of m | odule | s per | convei | rter (S | ГЕР 6) | | x 1.: | 14 (If - | 6 ≤ T _L ≤ | ≤ -10°C | , STEF | 1) = _ | | _V |
| Table 2. Largest Module V _o | for Singl | e-Modu | ıle DC | C/DC (| Conver | ter Co | nfigura | ations | (with | 80 V / | AFCI Ca | ap) (CE | C 690 |).7 and | l 690.1 | 11) |
| Max. Rated Module V _{oc} (*1.1 (Vol | . 1 50.4 | 33.0 | 35.7 | 38.4 | 41.1 | 43.8 | 46.4 | 49.1 | 51.8 | 54.5 | 57.1 | 59.8 | 62.5 | 65.2 | 67.9 | 70.5 |
| Max. Rated Module V _{oc} (*1.1 (Vol | | 32.5 | 35.1 | 37.7 | 40.4 | 43.0 | 45.6 | 48.2 | 50.9 | 53.5 | 56.1 | 58.8 | 61.4 | 64.0 | 66.7 | 69.3 |
| DC/DC Converter Max DC Inp (Step #6) (Vol | | 37 | 40 | 43 | 46 | 49 | 52 | 55 | 58 | 61 | 64 | 67 | 70 | 73 | 76 | 79 |
| | 8) Maximum System DC Voltage from DC/DC Converters to Inverter — Only required if Yes in Step 6 Maximum System DC Voltage = Volts | | | | | | | | | | | | | | | |
| - | 9) Maximum Source Circuit Current Is Module I _{sc} below 9.6 Amps (Step 3)? Yes No (If No, use Comprehensive Standard Plan) | | | | | | | | | | | | | | | |

| | 0) Sizing Source Circuit Conductors Source Circuit Conductor Size = Min. #10 AWG copper conductor, 90° C wet (USE-2, PV Wire, XHHW-2, THWN-2, RHW-2) For up to 8 conductors in roof-mounted conduit exposed to sunlight at least ½" from the roof covering (CEC 310) Note: For over 8 conductors in the conduit or mounting height of lower than ½" from the roof, use Comprehensive Plan. | | | | | | | | | |
|--|---|--------|---------|----------|----------|-----------|----|----|----|----|
| 11) Are PV source circuits combined prior to the inverter? | | | | | | | | | | |
| | 12) Sizing PV Output Circuit Conductors — If a combiner box will NOT be used (Step 11), Output Circuit Conductor Size = Min. #6 AWG copper conductor | | | | | | | | | |
| | 13) Inverter DC Disconnect Does the inverter have an integrated DC disconnect? Yes No If Yes, proceed to step 14. If No, the external DC disconnect to be installed is rated forAmps (DC) and Volts (DC) | | | | | | | | | |
| | 14) Inverter Information Manufacturer: Model: Max. Continuous AC Output Current Rating:Amps Integrated DC Arc-Fault Circuit Protection? Yes No (If No is selected, Comprehensive Standard Plan) Grounded or Ungrounded System? Grounded Ungrounded | | | | | | | | | |
| AC In | AC Information: | | | | | | | | | |
| 15) Sizing Inverter Output Circuit Conductors and OCPD Inverter Output OCPD rating =Amps (Table 3) Inverter Output Circuit Conductor Size =AWG (Table 3) | | | | | | | | | | |
| | Table 3. Minimum Inverter (| Output | OCPD ar | nd Circu | it Condı | uctor Siz | e | | | |
| | Inverter Continuous Output Current Rating (Amps) (Step 14) | 12 | 16 | 20 | 24 | 28 | 32 | 36 | 40 | 48 |
| | Minimum OCPD Size (Amps) | 15 | 20 | 25 | 30 | 35 | 40 | 45 | 50 | 60 |
| | Minimum Conductor Size (AWG, 75° C, Copper) | 14 | 12 | 10 | 10 | 8 | 8 | 6 | 6 | 6 |

16) Point of Connection to Utility

Only load side connections are permitted with this plan. Otherwise, use Comprehensive Standard Plan.

Is the PV OCPD positioned at the opposite end from input feeder location or main OCPD location?

Yes
No If Yes, circle the Max Combined PV System OCPD(s) at 120% value as determined from Step 15 (or Step S20), bus bar Rating, and Main OCPD as shown in Table 4.

If No, circle the Max Combined PV System OCPD(s) at 100% value as determined from Step 15 (or Step S20), bus bar Rating, and Main OCPD as shown in Table 4.

Per 705.12(D)(2): [Inverter output OCPD size [Step #15 or S20] + Main OCPD Size] ≤ [bus size x (100% or 120%)]

| Table 4. Maximum Combined Supply OCPDs Based on Bus Bar Rating (Amps) per CEC 705.12(D)(2) | | | | | | | | | |
|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Bus Bar Rating | 100 | 125 | 125 | 200 | 200 | 200 | 225 | 225 | 225 |
| Main OCPD | 100 | 100 | 125 | 150 | 175 | 200 | 175 | 200 | 225 |
| Max Combined PV System OCPD(s) at 120% of Bus Bar Rating | 20 | 50 | 25 | 60* | 60* | 40 | 60* | 60* | 45 |
| Max Combined PV System OCPD(s) at 100% Bus Bar Rating | 0 | 25 | 0 | 50 | 25 | 0 | 50 | 25 | 0 |

^{*}This value has been lowered to 60 A from the calculated value to reflect 10 kW AC size maximum.

Reduction of the main breaker is not permitted with this plan. Otherwise, use Comprehensive Standard Plan.

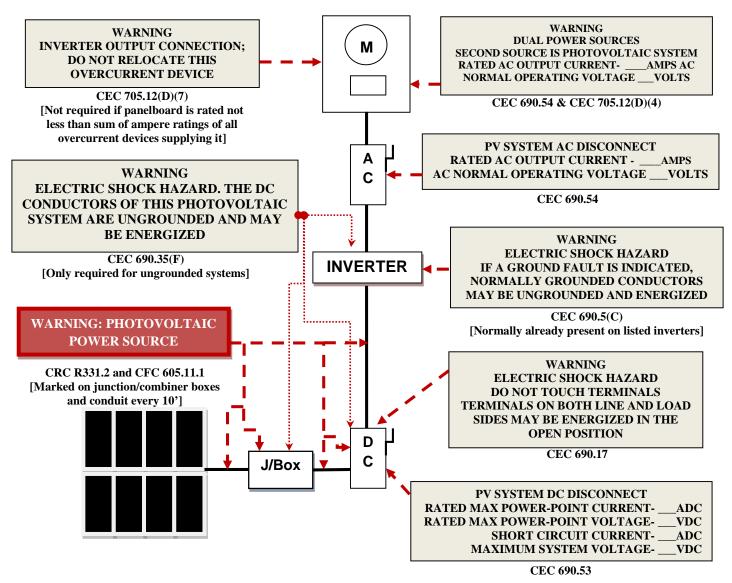
17 & 18 & 19) Labels and Grounding and Bonding

This content is covered by the labels on the next page and the Single Line Diagram(s). For background information, refer to the Comprehensive Standard Plan.

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Markings

CEC Articles 690 and 705 and CRC Section R331 require the following labels or markings be installed at these components of the photovoltaic system:



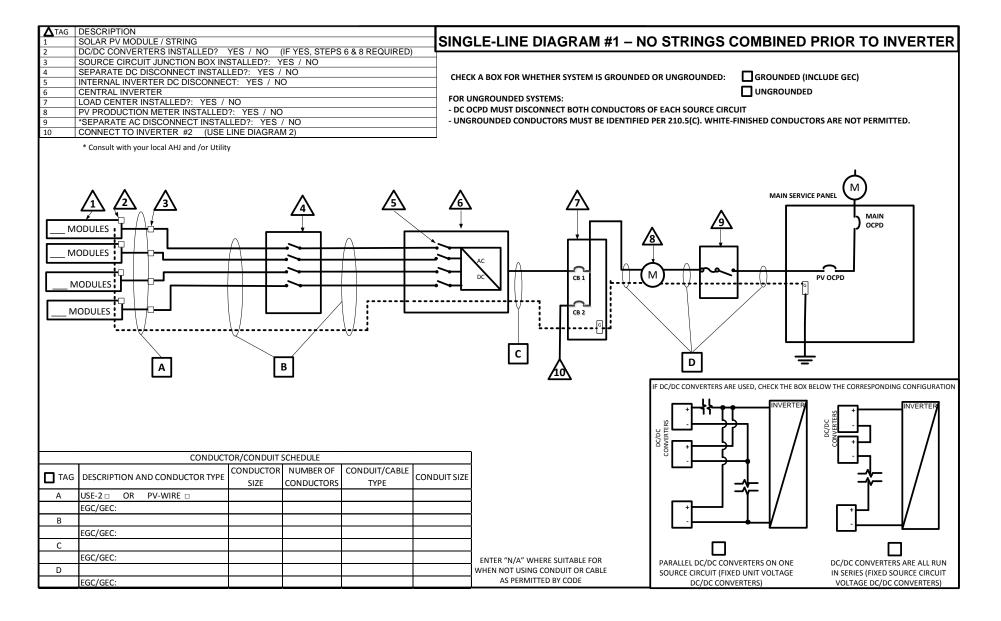
Code Abbreviations:

California Electrical Code (CEC)
California Residential Code (CRC)
California Fire Code (CFC)

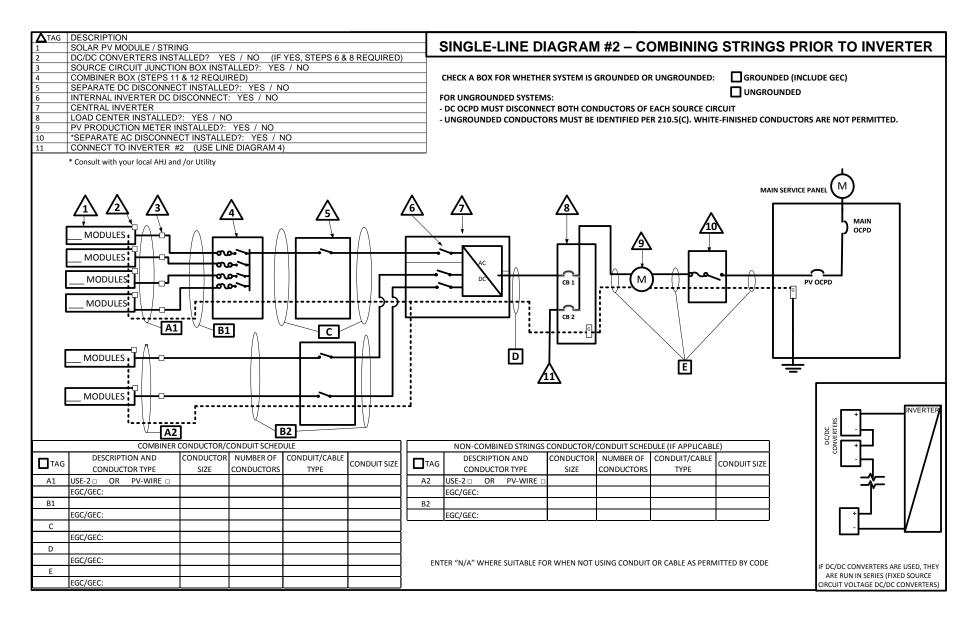
Informational note: ANSI Z535.4 provides guidelines for the design of safety signs and labels for application to products. A phenolic plaque with contrasting colors between the text and background would meet the intent of the code for permanency. No type size is specified, but 20 point (3/8") should be considered the minimum.

CEC 705.12 requires a permanent plaque or directory denoting all electric power sources on or in the premises.

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Supplemental Calculation Sheets for Inverter #2 (Only include if <u>second</u> inverter is used)

DC Information:

| Module Manufacturer: _ | | Model: | | | | | | | |
|---|--|---|--|--|--|--|--|--|--|
| S2) Module V _{oc} (from modu | le nameplate):Volts | S3) Module I _{sc} (from module nameplate):Amps | | | | | | | |
| S4) Module DC output p | conditions (STC) = Watts (STC) | | | | | | | | |
| S5) DC Module Layout | | | | | | | | | |
| Identify each source circuit (string) for inverter 1 shown on the roof plan with a Tag (e.g. A,B,C,) | Number of modules per source circuit for inverter 1 | Identify, by tag, which source circuits on the roof are to be paralleled (if none, put N/A) | | | | | | | |
| | | Combiner 1: | | | | | | | |
| | | | | | | | | | |
| | | Combiner 2: | | | | | | | |
| | | | | | | | | | |
| Total number of source circuits | for inverter 1: | | | | | | | | |
| S6) Are DC/DC Converte | rs used? Yes No | If No, skip to Step S7. If Yes, enter info below. | | | | | | | |
| DC/DC Converter Model #: | | DC/DC Converter Max DC Input Voltage: Volts | | | | | | | |
| Max DC Output Current: | Amps | Max DC Output Current:Volts | | | | | | | |
| Max # of DC/DC Converters in | an Input Circuit: | DC/DC Converter Max DC Input Power: Watts | | | | | | | |

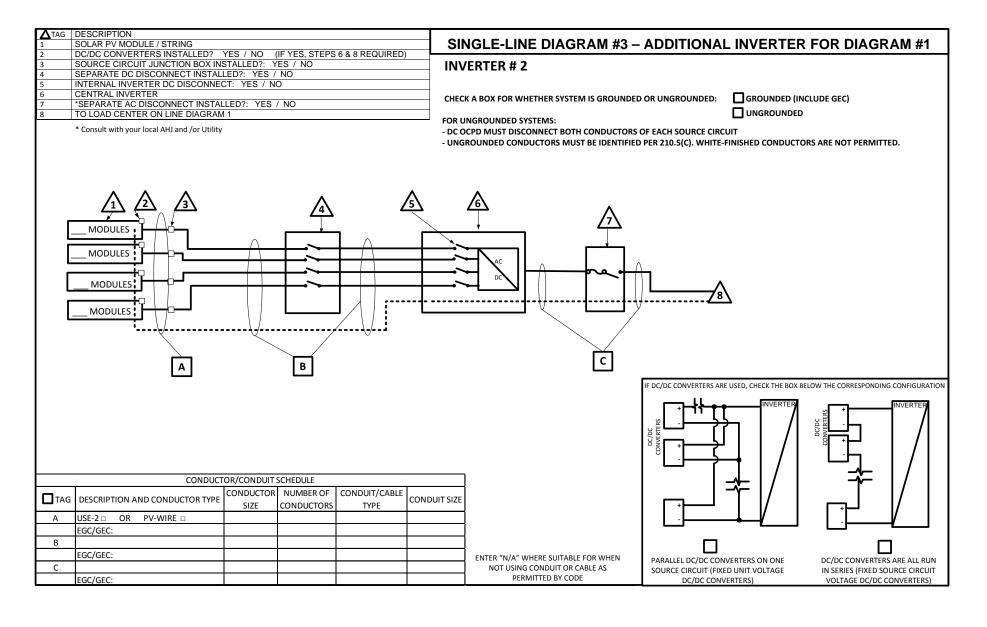
| S7) Maximum System DC Voltage — Use A1 or A2 for systems without DC/DC converters, and B1 or B2 with DC/DC Converters. | | | | | | | | | | | | | | | |
|---|-----------|----------|----------|-----------|----------|---------|--------|-------------------|----------------------|-----------|----------------------|---------|---------|---------|-------|
| A1. Module V_{oc} (STEP S2) =x # in series (STEP S5)x 1.12 (If -1 \leq T _L \leq -5 °C, STEP S1) = | | | | | | V | | | | | | | | | |
| A2. Module V _{oc} (STEP S2) =x # in series (STEP S5) | | | | | | x 1 | 1.14 (| If -6 ≤ ` | T _L ≤ -10 | O°C, ST | EP S1) | = | | V | |
| Table 1. Maximum Number o | of PV Mo | odules i | n Series | s Based | on Mod | dule Ra | ated V | _{oc} for | 600 V | dc Rate | ed Equ | ipmen | it (CE0 | C 690. | 7) |
| Max. Rated Module V _{oc} (*1.12) (Volts) | 29.76 | 31.51 | 33.48 | 35.71 | 38.27 | 41.21 | 44.6 | 64 4 | 18.70 | 53.57 | 59.52 | 66.9 | 96 7 | 6.53 | 89.29 |
| Max. Rated Module V _{oc} (*1.14) (Volts) | 29.24 | 30.96 | 32.89 | 35.09 | 37.59 | 40.49 | 43.8 | 86 4 | 17.85 | 52.63 | 58.48 | 65.7 | 79 7. | 5.19 | 87.72 |
| Max # of Modules for 600 Vdc | 18 | 17 | 16 | 15 | 14 | 13 | 12 | 2 | 11 | 10 | 9 | 8 | | 7 | 6 |
| Use for DC/DC converters. The value | ue calcul | ated be | low mu | ıst be le | ss than | DC/DC | conve | erter i | max D | C input | voltag | ge (STE | P S6) | | |
| B1. Module V _{oc} (STEP S2) = | x | # of mo | odules p | oer conv | erter (S | TEP S6 | s) | x | 1.12 (| lf -1 ≤ 7 | Γ _ι ≤ -5° | C, STE | P S1) | = | V |
| B2. Module V _{oc} (STEP S2) = | x | # of mo | odules p | oer conv | erter (S | TEP S6 | 5) | x | 1.14 (1 | f-6≤1 | _ ≤ -10 | °C, ST | EP S1 | = | V |
| Table 2. Largest Module V _{oc} fo | r Single | -Modul | o DC/D | C Conve | rter Co | nfigura | ations | (with | 80 V / | AFCI Ca | ap) (CF | C 690 | .7 and | 1 690.1 | 11) |
| Max. Rated Module V _{oc} (*1.12) | | | 5.7 38 | | | 46.4 | 49.1 | 51.8 | | | 59.8 | 62.5 | 65.2 | | 70.5 |
| (Volts) Max. Rated Module V _{oc} (*1.14) | | | 5.1 37 | | | 45.6 | 48.2 | 50.9 | | | 58.8 | 61.4 | 64.0 | | 69.3 |
| DC/DC Converter Max DC Input | 34 | | 10 43 | | 49 | 52 | 55 | 58 | 61 | 64 | 67 | 70 | 73 | 76 | 79 |
| (Step 6) (Volts) 37 37 40 43 40 43 32 33 36 61 64 67 76 73 76 73 | | | | | | | | | | | | | | | |
| S8) Maximum System DC Voltage from DC/DC Converters to Inverter — Only required if Yes in Step S6 Maximum System DC Voltage = Volts | | | | | | | | | | | | | | | |
| S9) Maximum Source Circu Is Module I _{sc} below 9.6 | | | S3)? | □ Y | es c | No | (If No | o, us | e Coi | mpre | hensi | ve St | anda | ard P | lan) |
| S10) Sizing Source Circuit Conductors Source Circuit Conductor Size = Min. #10 AWG copper conductor, 90° C wet (USE-2, PV Wire, XHHW-2, THWN-2, RHW-2) For up to 8 conductors in roof-mounted conduit exposed to sunlight at least ½" from the roof covering (CEC 310) Note: For over 8 conductors in the conduit or mounting height of lower than ½" from the roof, use Comprehensive Plan. | | | | | | | | | | | | | | | |
| S11) Are PV source circuits combined prior to the inverter? | | | | | | | | | | | | | | | |
| S12) Sizing PV Output Circuit Conductors — If a combiner box will NOT be used (Step S11), Output Circuit Conductor Size = Min. #6 AWG copper conductor | | | | | | | | | | | | | | | |
| S13) Inverter DC Disconnect Does the inverter have an integrated DC disconnect? Yes No If Yes, proceed to Step S14. If No, the external DC disconnect to be installed is rated forAmps (DC) and Volts (DC) | | | | | | | | | | | | | | | |

| S14 | S14) Inverter Information Manufacturer: Model: Max. Continuous AC Output Current Rating:Amps | | | | | | | | | |
|-------|--|----------|---------|----------|----------|-----------|----|----|----|----|
| | Integrated DC Arc-Fault Circuit Protection? ☐ Yes ☐ No (If No is selected, Comprehensive Standard Plan) Grounded or Ungrounded System? ☐ Grounded ☐ Ungrounded | | | | | | | | | |
| AC In | AC Information: | | | | | | | | | |
| S15 | S15) Sizing Inverter Output Circuit Conductors and OCPD Inverter Output OCPD rating =Amps (Table 3) Inverter Output Circuit Conductor Size = AWG (Table 3) | | | | | | | | | |
| | Table 3. Minimum Inverter | Output (| OCPD ar | nd Circu | it Condι | ıctor Siz | е | | | |
| | Inverter Continuous Output Current Rating (Amps) (Step 14) | 12 | 16 | 20 | 24 | 28 | 32 | 36 | 40 | 48 |
| | Minimum OCPD Size (Amps) | 15 | 20 | 25 | 30 | 35 | 40 | 45 | 50 | 60 |
| | Minimum Conductor Size (AWG, 75° C, Copper) | 14 | 12 | 10 | 10 | 8 | 8 | 6 | 6 | 6 |

Load Center Calculations (Omit if a load center will not be installed for PV OCPDs)

| S20) Load Center Output: | | | | | |
|--|------------------|---------------------|--|--|--|
| , | | | | | |
| Calculate the sum of the maximum AC outputs from each inverter. | | | | | |
| Inverter #1 Max Continuous AC Output Current Rating [STEP S14] | × 1.25 = | Amps | | | |
| Inverter #2 Max Continuous AC Output Current Rating [STEP S14] × 1.25 = Amps | | | | | |
| Total inverter currents connected to load center (sum of above) | = | Amps | | | |
| Conductor Size:AWG Overcurrent Protection Device:Amps Load center bus bar rating:Amps The sum of the ampere ratings of overcurrent devices in circuits supplyi shall not exceed 120 percent of the rating of the bus bar or conductor. | ng power to a bu | us bar or conductor | | | |

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| ATAG DESCRIPTION SOLAR PV MODULE / STRING | SINGLE-LINE DIAGRAM #4 – ADDITIONAL INVERTER FOR DIAGRAM #2 | | | | | | | |
|---|--|--|--|--|--|--|--|--|
| DC/DC CONVERTERS INSTALLED? YES / NO (IF YES, STEPS 6 & 8 REQUIRED) SOURCE CIRCUIT JUNCTION BOX INSTALLED?: YES / NO COMBINER BOX (STEPS 11 & 12 REQUIRED) SEPARATE DC DISCONNECT INSTALLED?: YES / NO INTERNAL INVERTER DC DISCONNECT: YES / NO CENTRAL INVERTER *SEPARATE AC DISCONNECT INSTALLED?: YES / NO TO LOAD CENTER ON LINE DIAGRAM 3 * Consult with your local AHJ and /or Utility | INVERTER # 2 CHECK A BOX FOR WHETHER SYSTEM IS GROUNDED OR UNGROUNDED: GROUNDED (INCLUDE GEC) FOR UNGROUNDED SYSTEMS: - DC OCPD MUST DISCONNECT BOTH CONDUCTORS OF EACH SOURCE CIRCUIT - UNGROUNDED CONDUCTORS MUST BE IDENTIFIED PER 210.5(C). WHITE-FINISHED CONDUCTORS ARE NOT PERMITTED. | | | | | | | |
| MODULES MODULES MODULES MODULES MODULES MODULES MODULES MODULES MODULES B2 | A CONTRICTED INVERTER | | | | | | | |
| COMBINER CONDUCTOR/CONDUIT SCHEDULE | NON-COMBINED STRINGS CONDUCTOR/CONDUIT SCHEDULE (IF APPLICABLE) | | | | | | | |
| TAG DESCRIPTION AND CONDUCTOR NUMBER OF CONDUIT/CABLE CONDUIT SIZE | DTAG DESCRIPTION AND CONDUCTOR NUMBER OF CONDUIT/CABLE CONDUIT SIZE | | | | | | | |
| CONDUCTOR TIPE SIZE CONDUCTORS TYPE | — CONDUCTOR TYPE SIZE CONDUCTORS TYPE — | | | | | | | |
| A1 USE-2 OR PV-WIRE DEGC/GEC: | A2 USE-2 OR PV-WIRE EGC/GEC: | | | | | | | |
| B1 | B2 | | | | | | | |
| EGC/GEC: | EGC/GEC: | | | | | | | |
| C . | | | | | | | | |
| EGC/GEC: | | | | | | | | |
| D | IF DC/DC CONVERTERS ARE USED, THEY ENTED "N/A" WHERE SHITABLE FOR WHEN NOT USING CONDUIT OF CARLE AS DEDMITTED BY CODE ARE RUN IN SERIES (FIXED SOURCE | | | | | | | |
| EGC/GEC: | ENTER "N/A" WHERE SUITABLE FOR WHEN NOT USING CONDUIT OR CABLE AS PERMITTED BY CODE ARE RUN IN SERIES (FIXED SOURCE CIRCUIT VOLTAGE DC/DC CONVERTERS) | | | | | | | |
| | | | | | | | | |

SOLAR PV STANDARD PLAN Roof Layout Diagram for One- and Two-Family Dwellings

Items required: roof layout of all panels, modules, clear access pathways and approximate locations of electrical disconnecting means and roof access points.