

Substation Grounding Tutorial

Joe Gravelle, P.E. Eduardo Ramirez-Bettoni, P.E.

Minnesota Power Systems Conference Thursday, Nov. 9, 2017

Presenter – Joe Gravelle, P.E.



Joe Gravelle earned BSEEE from NDSU in 1988. After graduation Joe worked in the mining industry in northeastern Minnesota for ten years. Joe is a principal engineer in the Substation Engineering department at Xcel Energy and has held many roles in the department since 1998.

In addition to substation projects, Joe is active in standards work both at Xcel Energy and in IEEE Substations Committee. Joe is currently the vice chair of the Substations Committee and is active in leadership roles and as an active member in several IEEE working groups.



Presenter – Eduardo Ramirez-Bettoni, P.E.

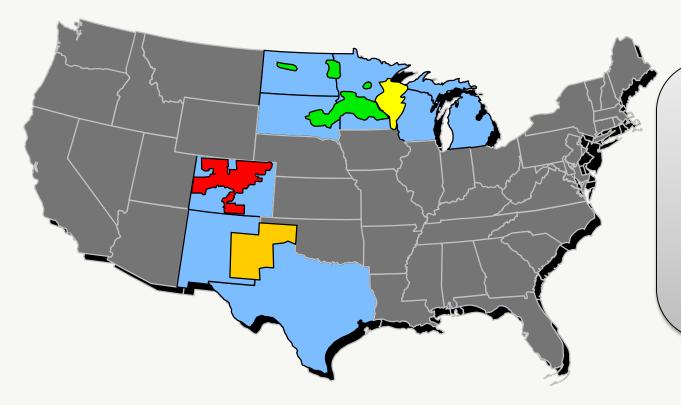


Eduardo obtained a BSEE with Power System emphasis from University of Costa Rica in 2002. Eduardo has international experience in substation construction, O&M, and design in substations up to 500 kV. He has practiced engineering in the U.S., Canada and Costa Rica. Eduardo has a background in protection & control, substation physical design and power system grounding.

Eduardo works as principal engineer for Xcel Energy in the Transmission & Substation Standards (TSS) department. TSS creates standard documents for design, specification and installation practices for transmission & substation facilities. Eduardo is an active member in IEEE Substation working groups.



Xcel Energy



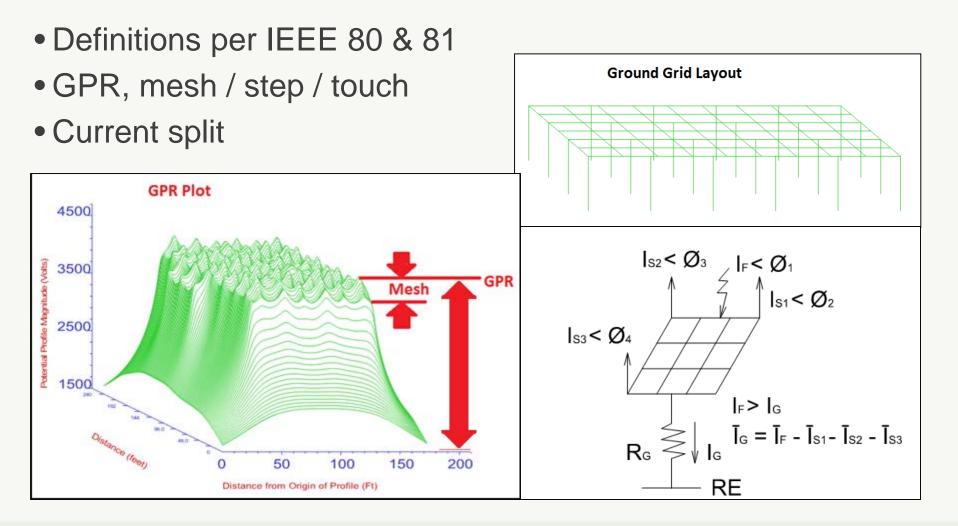
- No. 1 utility wind energy provider in the U.S.
- 3.4 million electric customers
- 2 million natural gas customers
- 12,000 employees



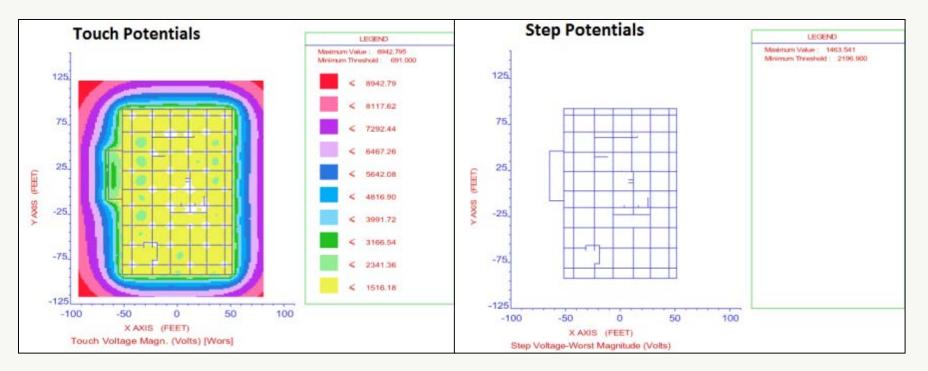
Agenda

- 1. Grounding Basics
- 2. Soil Resistivity Testing and Soil Modelling
- 3. Design & Modelling of Substation Grid
- 4. Break
- 5. Grounding Design Variables
 - Soil model variables
 - Seasonal modelling of soil
 - Crushed rock resistivity
 - Fault current design margin
 - Fault clearing time
 - Summary / Combined effect







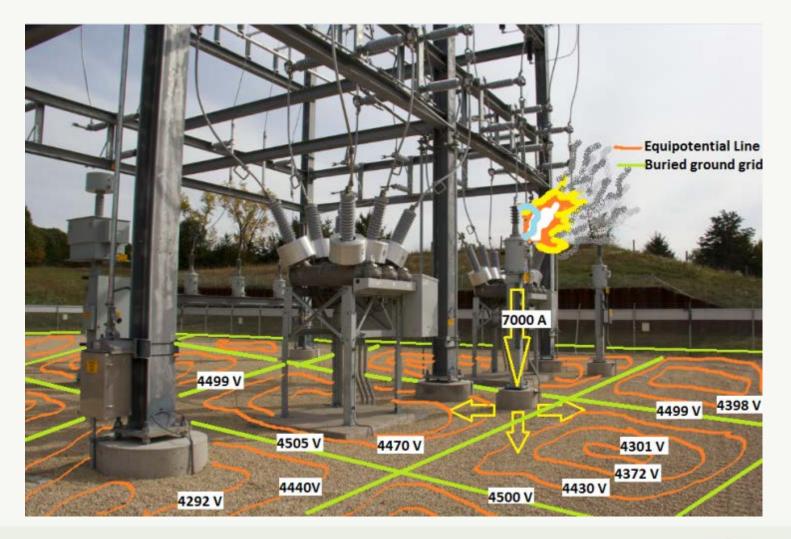


- Touch potentials: 3' hand-to-foot
- Step potentials: 3' foot-to-foot
- Safe if Calculated Values < Tolerable Max Values











Grounding Basics - Example

- Future fault current: 7000 A
- Earth current: 4200 A, (split factor $S_f = 60\%$)
- Grid resistance: 1.07 Ω
- GPR $_{nom}$ = 1.07 Ω x 4200 A = 4500 V
- Mesh voltage = 210 V
- Body current I_B (500 ms, 50 kg) = 0.116/SQRT(0.5) = 164 mA

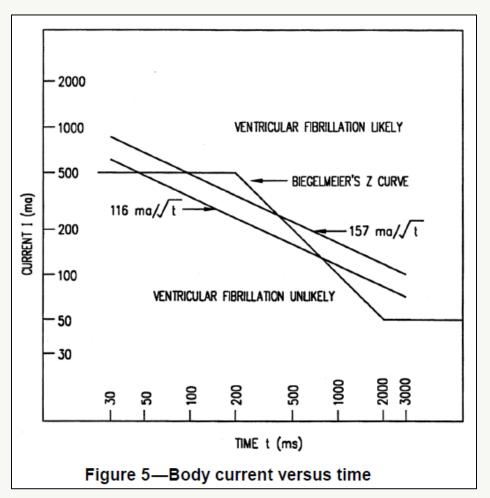


Grounding Basics - Example





- Body current (I_B) is based on let-go current per experimentation (99.5 % percentile, no ventricular fibrillation)
- Body resistance (R_B) varies based on exposure voltage
- R_B= 500-1000 Ω



Source: IEEE 80-2015



Grounding Basics - Example

- Future fault current: 7000 A
- Earth current: 4200 A, (split factor $S_f = 60\%$)
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- GPR $_{nom}$ = 1.07 Ω x 4200 A = 4500 V
- Mesh voltage = 210 V
- Body current I_B (500 ms, 50 kg) = 0.116 / SQRT(0.5) = 164 mA



Example - Body Voltage

• Tolerable potential across 50 kg body, body only

| Percentile | IB (A) | RB (Ω) | VB (V) | Body Configuration |
|------------|--------|--------|--------|---------------------------|
| 95% | 0.164 | 1000 | 164 | Hand-hand; Foot-foot |
| 95% | 0.164 | 750 | 123 | Hand-both feet |
| 95% | 0.164 | 500 | 82 | Both hands-both feet |
| 95% | 0.164 | 700 | 115 | Hand-trunk |

• $V_B = I_B \times R_B$ (for TPG calculations)



Example-Touch potential (no rock)

- Tolerable potential across 50 kg body, step voltage, no surface rock
- Homogeneous soil resistivity: 100 Ω-m
- Accounts for foot resistance to surface, $V_{t, 50kg} = I_B \times (R_B + 1.5\rho)$

| Percentile | IB (A) | RB (Ω) | Vtouch (V) | Body Configuration |
|------------|--------|--------|------------|---------------------------|
| 95% | 0.164 | 1000 | 201 | Hand-hand; Foot-foot |
| 95% | 0.164 | 750 | 148 | Hand-both feet |
| 95% | 0.164 | 500 | 107 | Both hands-both feet |
| 95% | 0.164 | 700 | 140 | Hand-trunk |

$$E_{touch} = I_B (R_B + 1.5\rho)$$

and

$$E_{step} = I_B (R_B + 6.0\rho)$$

Source: IEEE 80-2015



Example-Touch potential (with rock)

$$E_{touch 50} = (1000 + 1.5C_s \times \rho_s) \frac{0.116}{\sqrt{t_s}}$$

for body weight of 70 kg
$$C_s = 1 - \frac{0.09 \left(1 - \frac{\rho}{\rho_s}\right)}{2h_s + 0.09}$$

$$E_{touch70} = (1000 + 1.5C_s \times \rho_s) \frac{0.157}{\sqrt{t_s}}$$



Source: IEEE 80-2015

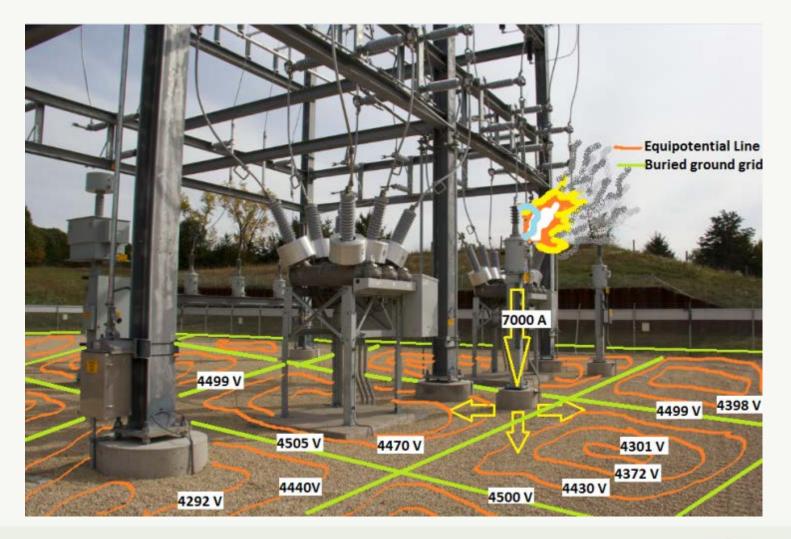
Example-Touch potential (with rock)

• Tolerable potential across 50 kg body, step voltage, 4" of 2000 Ω -m surface rock; homogeneous soil resistivity: 100 Ω -m

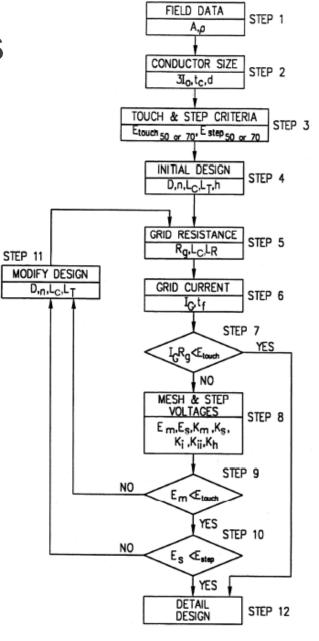
| Percentile | IB (A) | RB (Ω) | Vtouch (V) | Body Configuration |
|------------|--------|--------|------------|---------------------------|
| 95% | 0.164 | 1000 | 513 | Hand-foot |
| 95% | 0.164 | 750 | 473 | Hand-both feet |
| 95% | 0.164 | 500 | 432 | Both hands-both feet |
| 95% | 0.164 | 700 | 464 | Hand-trunk |

• $V_{t,50kg} = I_B \times (R_B + 1.5 \times C_s \times \rho); (Cs=0.71)$



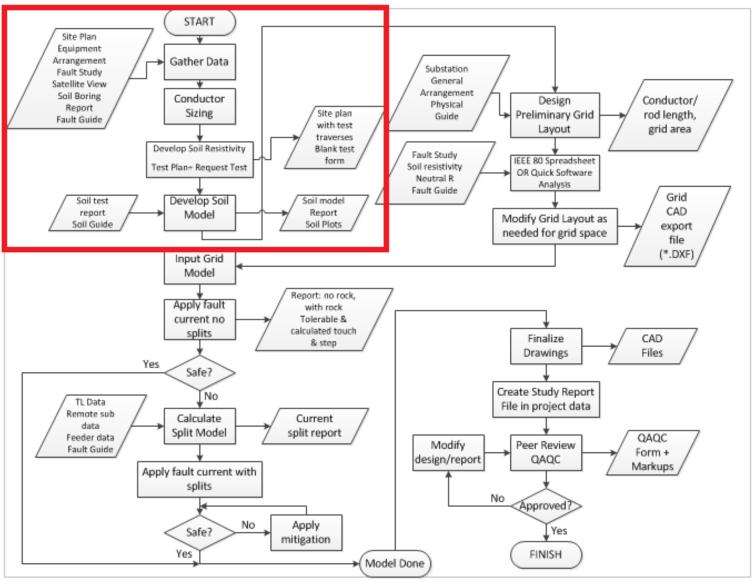




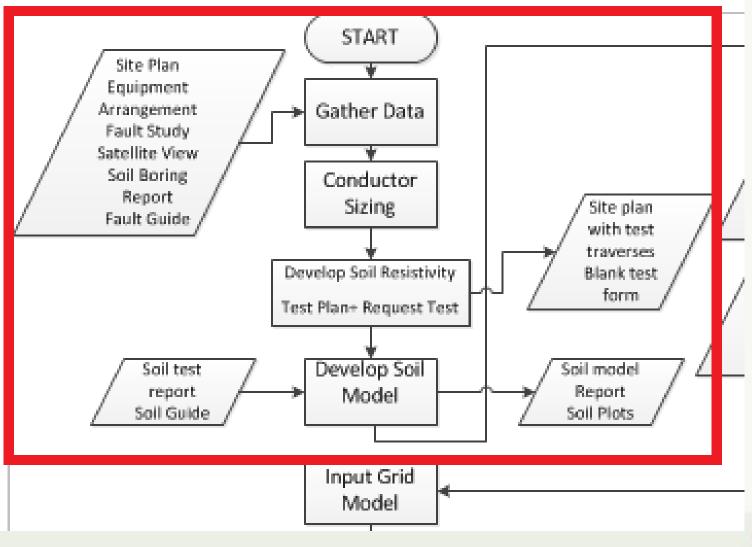


Source: IEEE 80-2015

Xcel Energy*



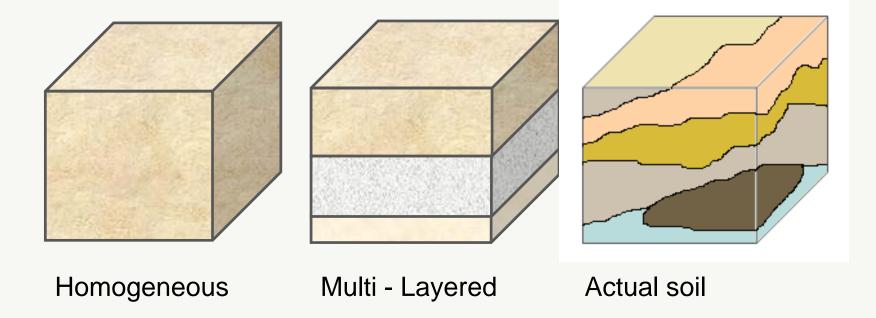
Soil Analysis





Soil Resistivity Modelling

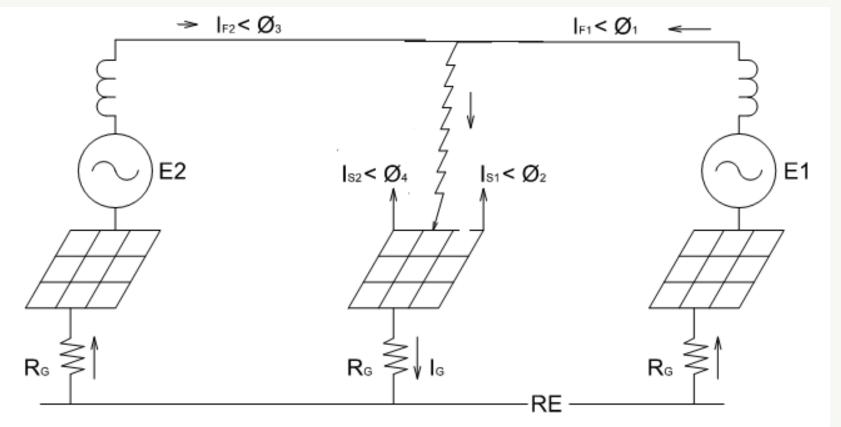
Soil Basics





Soil Resistivity

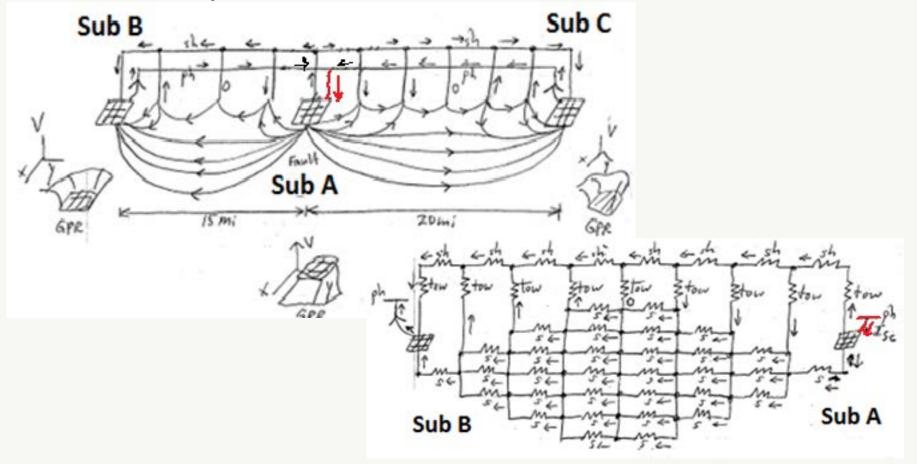
- The soil is part of the fault circuit
- Actual circuit





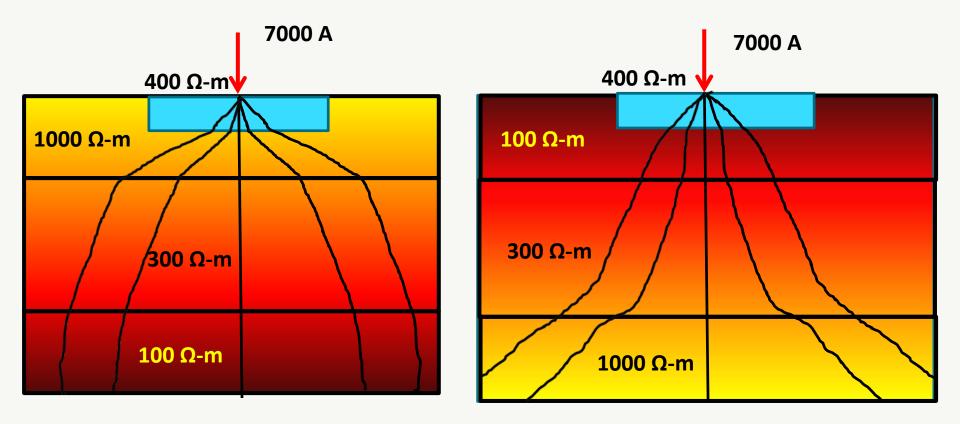
Soil Resistivity

• The soil is part of the fault circuit



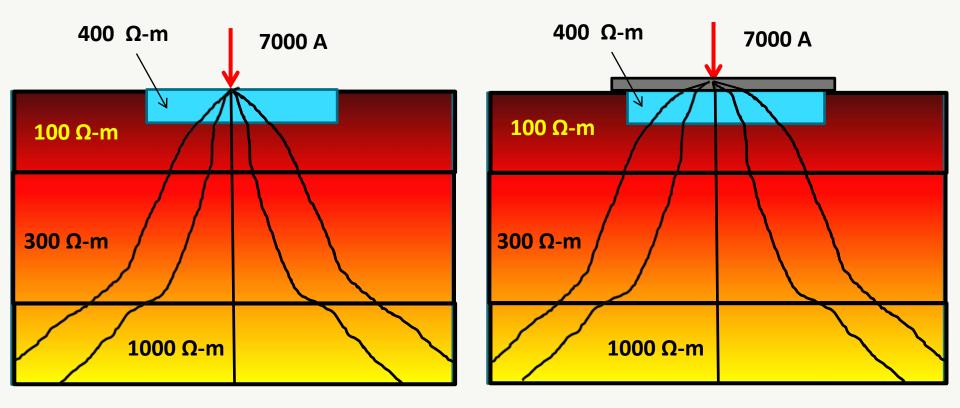


Soil Resistivity





Rock Resistivity



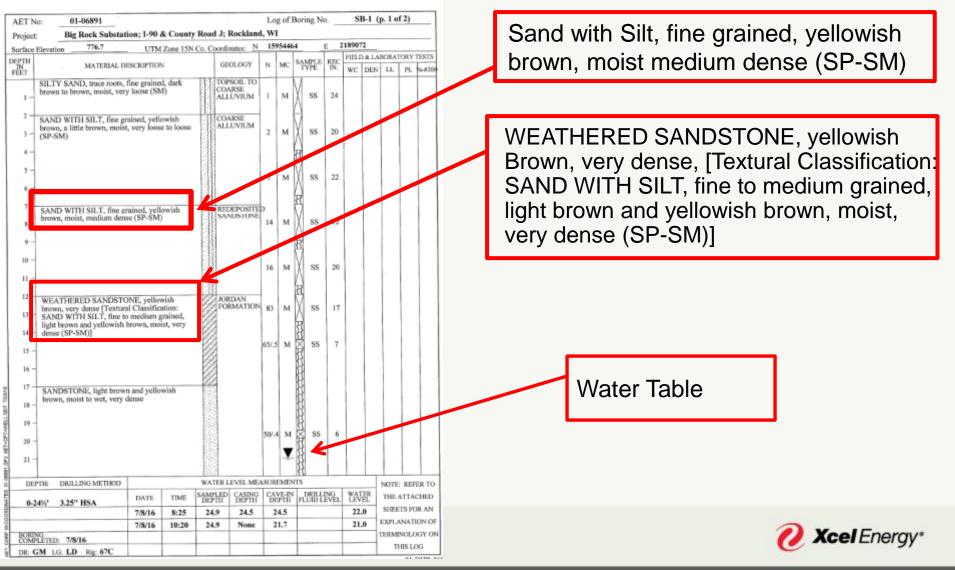


Preparation Soil Resistivity Testing

- Soil boring report
- Substation location & grading plans
- Substation size, site area
- Propose traverses
- Sources of interference
- Resistivity test schedule
- Grading schedule
- Test form
- Test equipment check list



Geotechnical Exploration & Review



SUBSURFACE BORING LOG

Soil Resistivity Testing

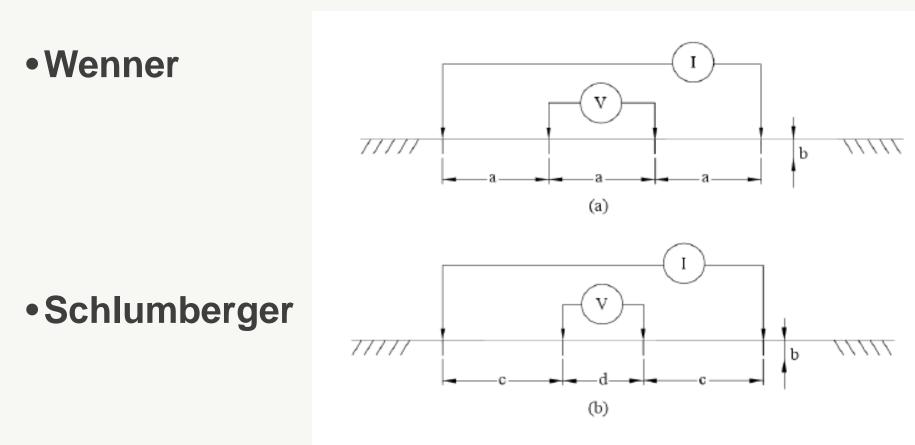


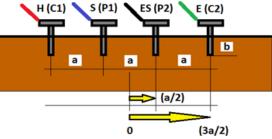
Figure 2 —Four point method: (a) equally spaced test probes and (b) unequally spaced test probes

Source: IEEE 81-2012



Soil Resistivity Testing - Wenner

19. Test Probes Array



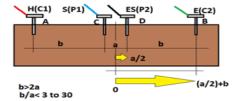
20. Table 1 - Field Test Data

| - | | | | TRAVERSE 1 | | | TRAVERSE 2 | | | TRAVERSE 3 | | | TRAVERSE 4 | | | |
|---------|-------|---------|---------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|------------------|-------|
| Α | В | С | D | E | F | G | Н | 1 | J | к | L | м | N | 0 | Р | Q |
| Spacing | Depth | P-Probe | C-Probe | Resistance | Resistivity | Verification | (b/a) |
| а | b | (a/2) | (3a/2) | R | ρ | ρ ⁽²⁾ | .(3) |
| (ft) | (in) | (ft) | (ft) | (Ω) | (Ω-m) | (Ω-m) | (%) |
| 1 | 1 | 0.5 | 1.5 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 8.3 |
| 2 | 2 | 1.0 | 3.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 8.3 |
| 3 | 3 | 1.5 | 4.5 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 8.3 |
| 4 | 6 | 2.0 | 6.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 12.5 |
| 5 | 12 | 2.5 | 7.5 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 20.0 |
| 8 | 12 | 4.0 | 12.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 12.5 |
| 12 | 12 | 6.0 | 18.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 8.3 |
| 18 | 12 | 9.0 | 27.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 5.6 |
| 27 | 12 | 13.5 | 40.5 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 3.7 |
| 40 | 12 | 20.0 | 60.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 2.5 |
| 60 | 12 | 30.0 | 90.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 1.7 |
| 90 | 12 | 45.0 | 135.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 1.1 |
| 100 | 12 | 50.0 | 150.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 1.0 |
| 125 | 12 | 62.5 | 187.5 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.8 |
| 150 | 12 | 75.0 | 225.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.7 |
| 200 | 12 | 100.0 | 300.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.5 |
| 300 | 12 | 150.0 | 450.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.3 |
| 450 | 12 | 225.0 | 675.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.2 |
| 675 | 12 | 337.5 | 1012.5 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.1 |
| 1000 | 12 | 500.0 | 1500.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 0.1 |



Soil Resistivity Testing - Schlumberger

19. Test Probes Array

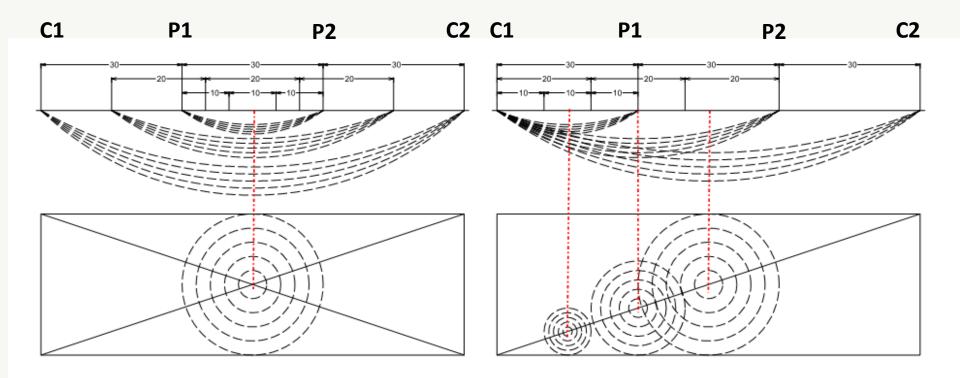


20. Table 1 - Field Test Data

| | | | | TRAVERSE 1 | | | | TRAVERSE | 2 | | TRAVERSE 3 | | | TRAVERSE 4 | | |
|---------------------|---------------------|---------------------------|----------------------------|-----------------------------|-------|-------|-----|------------------------------|--------------|-----------------------------|------------|-------|-----|------------------------------|--------------|---------------|
| А | В | с | D | E F G | | | н | 1 | J | K L | | м | N | 0 | Р | Q |
| C-D Spacing a | A-C Spacing b | P1, P2- Probe (a/2) | C1,C2- Probe (a/2+b) | Measured Resistance R | | | | Measured Resistivity P | Verification | Measured Resistance R | | | | Measured Resistivity P | Verification | (b/a) .(3) |
| (ft) | (ft) | (d) 2) (ft) | (ft) | (Ω) | (Ω-m) | (Ω-m) | (Ω) | (Ω-m) | (Ω-m) | (Ω) | (Ω-m) | (Ω-m) | (Ω) | (Ω-m) | (Ω-m) | (%) |
| 2 | 6 | 1.0 | 7.0 | (/ | (, | 0.0 | (/ | () | 0.0 | () | (| 0.0 | () | (| 0.0 | 3.0 |
| 2 | 10 | 1.0 | 11.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 5.0 |
| 2 | 15 | 1.0 | 16.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 7.5 |
| 2 | 20 | 1.0 | 21.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 10.0 |
| 2 | 25 | 1.0 | 26.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 12.5 |
| 2 | 30 | 1.0 | 31.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 15.0 |
| 2 | 40 | 1.0 | 41.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 20.0 |
| 2 | 50 | 1.0 | 51.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 25.0 |
| 2 | 60 | 1.0 | 61.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 30.0 |
| 4 | 70 | 2.0 | 72.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 17.5 |
| 4 | 80 | 2.0 | 82.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 20.0 |
| 4 | 90 | 2.0 | 92.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 22.5 |
| 4 | 100 | 2.0 | 102.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 25.0 |
| 6 | 125 | 3.0 | 128.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 20.8 |
| 6 | 150 | 3.0 | 153.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 25.0 |
| 10 | 200 | 5.0 | 205.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 20.0 |
| 10 | 250 | 5.0 | 255.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 25.0 |
| 10 | 300 | 5.0 | 305.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 30.0 |
| 20 | 350 | 10.0 | 360.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 17.5 |
| 20 | 400 | 10.0 | 410.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 20.0 |
| 20 | 450 | 10.0 | 460.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 22.5 |
| 20 | 500 | 10.0 | 510.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 25.0 |
| 20 | 550 | 10.0 | 560.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 27.5 |
| 20 | 600 | 10.0 | 610.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 30.0 |
| 30 | 650 | 15.0 | 665.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 21.7 |
| 30 | 700 | 15.0 | 715.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 23.3 |
| 30 | 750 | 15.0 | 765.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 25.0 |
| 30 | 800 | 15.0 | 815.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 26.7 |
| 30 | 850 | 15.0 | 865.0 | | | 0.0 | | | 0.0 | | | 0.0 | | | 0.0 | 28.3 |



Soil Resistivity Testing





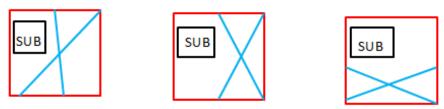
Error Range Based on Probe Spacing

| | Error range (%) | | | | | | | |
|----------------------------------|-----------------|---|--|--|--|--|--|--|
| Probe spacing (% grid length) | Grid resistance | Touch and step voltage (in % of grid GPR) | | | | | | |
| 40% | -50% to +30% | -20% to +110% | | | | | | |
| 100% | -33% to +9% | -8% to +50% | | | | | | |
| 300% | -17% to +9% | -8% to +20% | | | | | | |

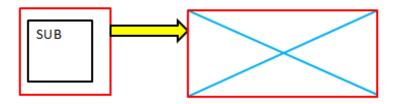
Table 4 - IEEE 81- 2013



Soil Resistivity Test Layout

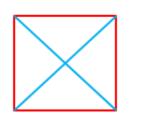


Existing Substation Options with space on Property

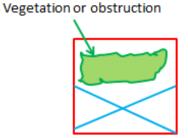


No Space on existing site - test remote site

Figure X. Examples of traverses in existing substation sites.





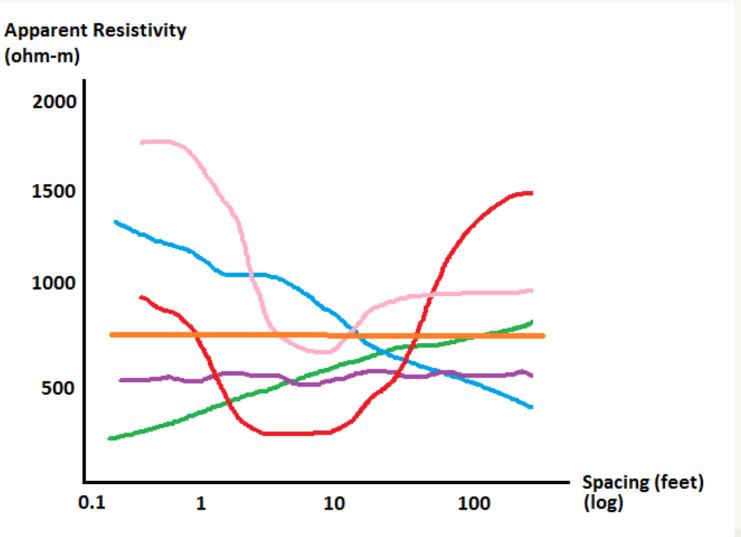


New Substation Options

Figure X. Examples of traverses in new substation sites.



Grounding Design Variables



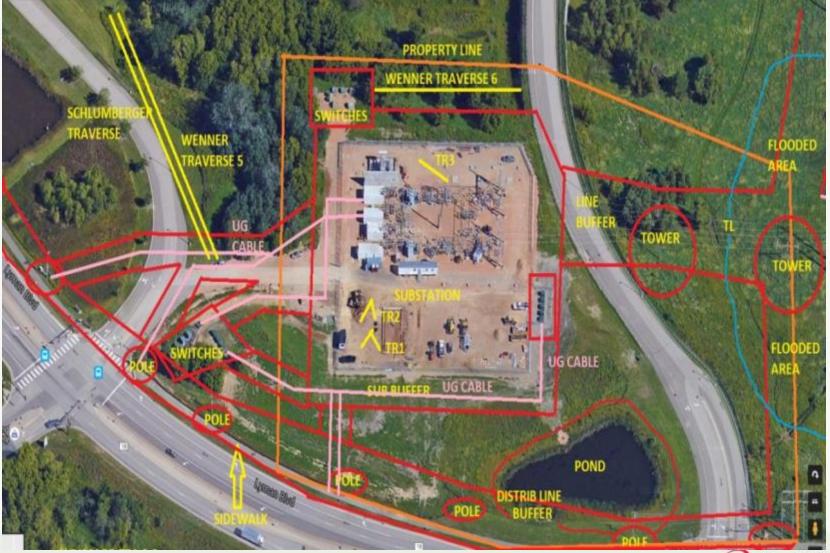


Soil Resistivity Testing Summary

- How many traverses are required?
- Are there sources of interference?
- What is the correct layout of traverses?
- What pin spacing should we use?
- What do I do if there is not adequate space?

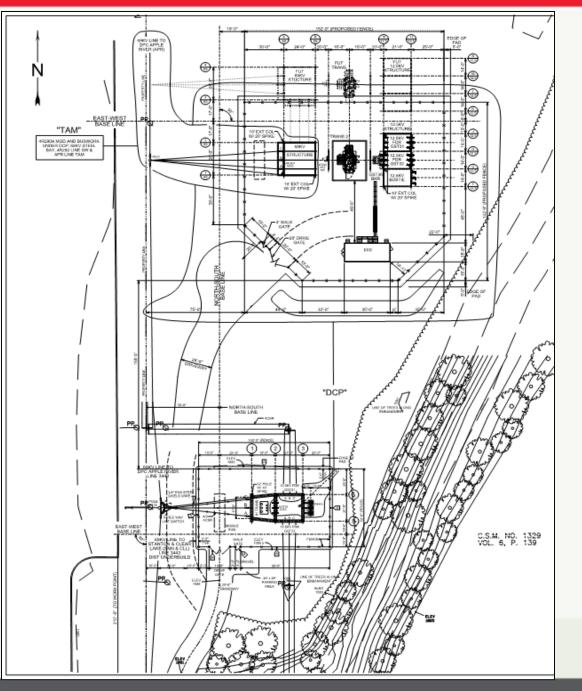


Soil Resistivity Testing Layout





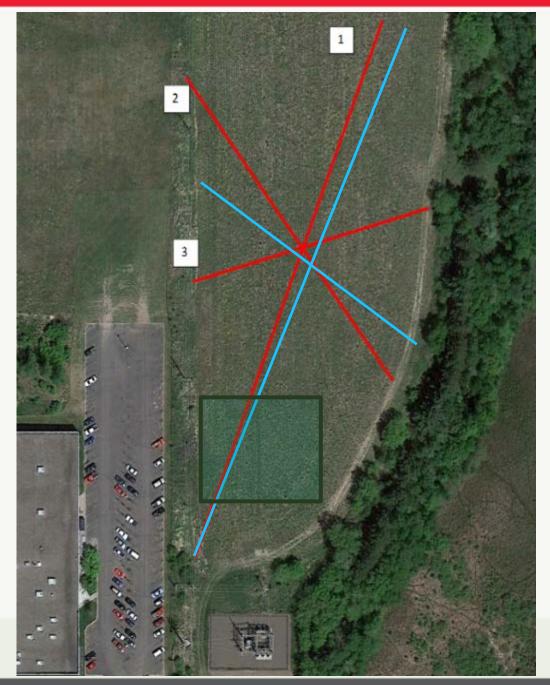
Substation Grounding Tutorial



Soil Resistivity Testing Layout



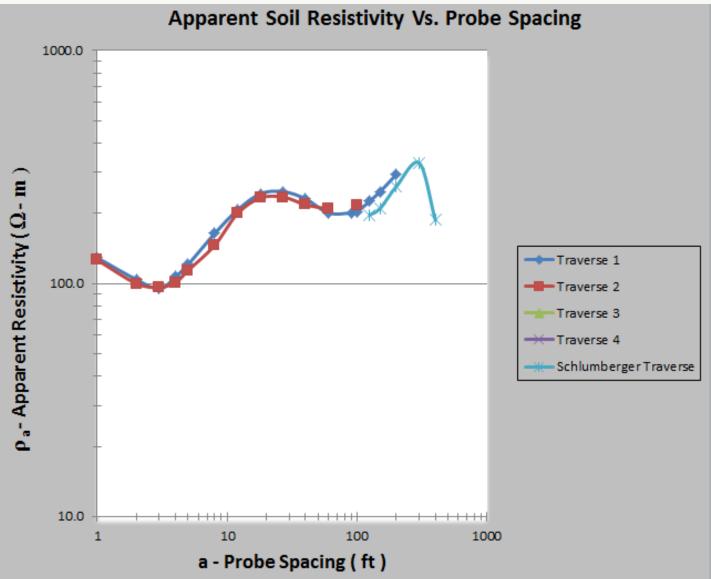
Substation Grounding Tutorial



Soil Resistivity Testing Layout

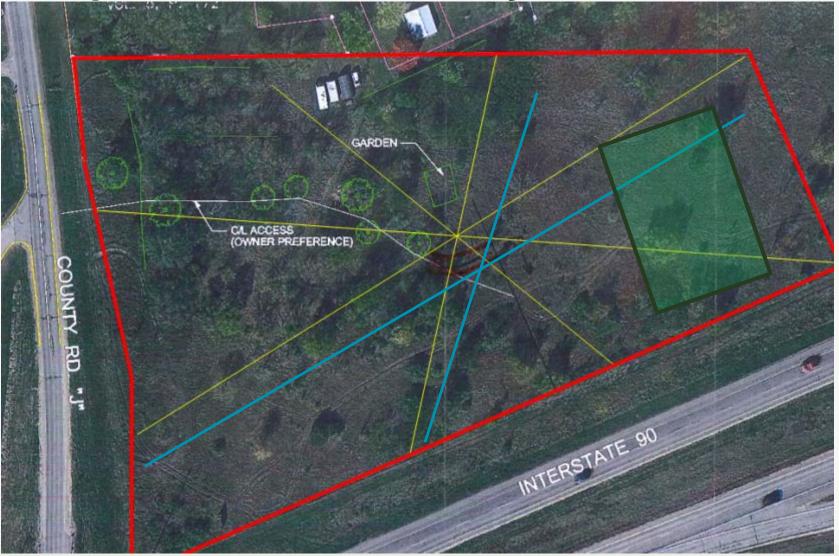


Plot of Soil Resistivity Results



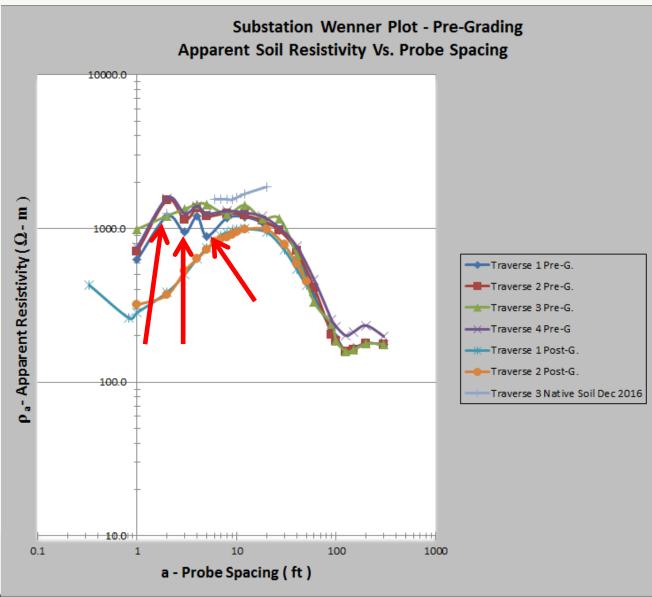


Proposed Soil Resistivity Test Traverses



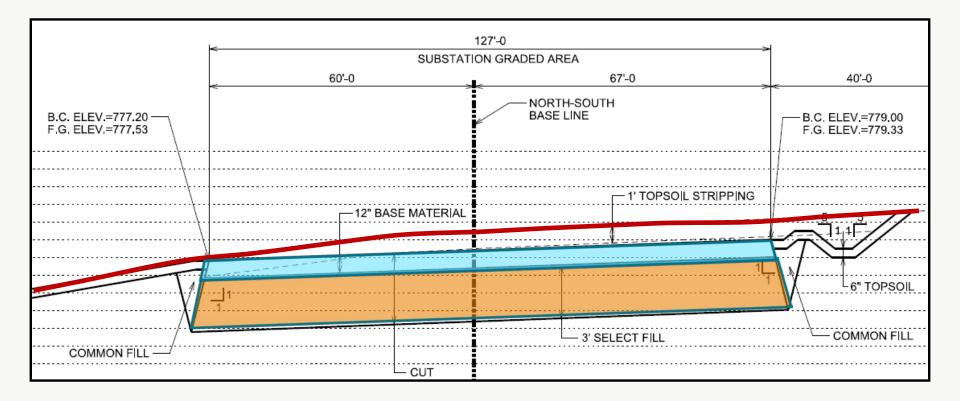


Wenner Data Comparison Pre-& Post-Grading



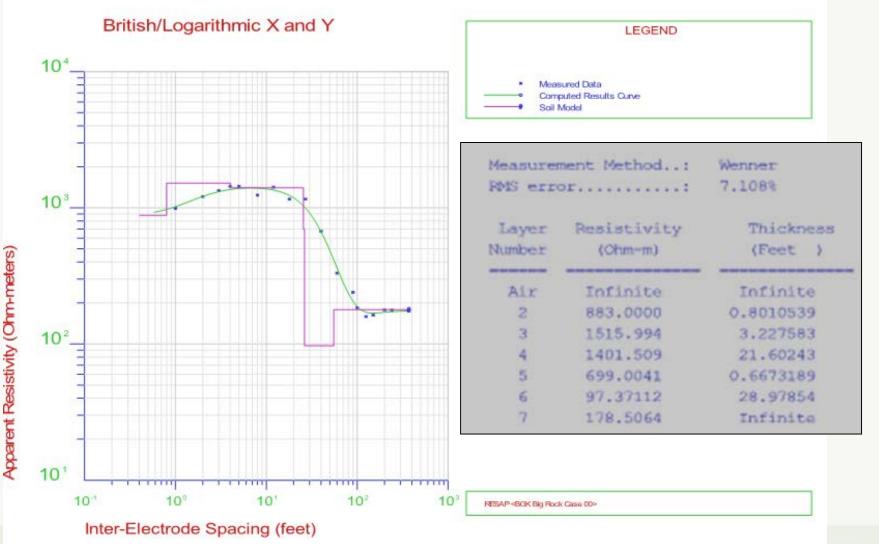


Substation Grading Section Drawing





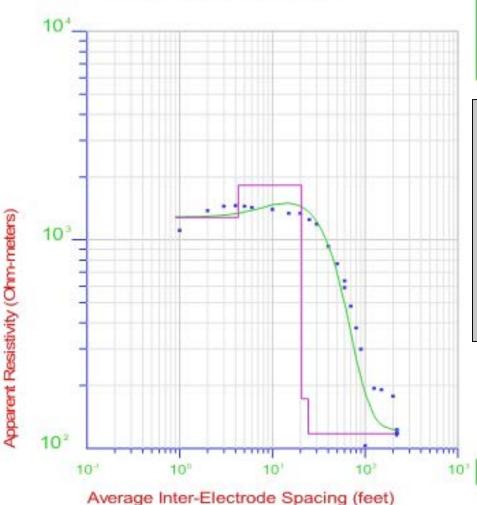
Wenner vs. Schlumberger Soil Models





Wenner vs. Schlumberger Soil Models

British/Logarithmic X and Y



| - a | assured Data imputed Results Curve al Model | | |
|----------------------------------|---|------------------------|--|
| Measurement Method: SMS error | | Schlumbarger 24.08% | |
| Layer | Resistivity | Thickness | |
| Nurisar | (Observe) | (Foot.) | |
| Air Infinite | | Infinite | |
| 2 | 1283.477 | 4.283531 | |
| 3 | 1829.029 | 16.37985 | |
| 4 | 172.9964 | 3.668756 | |
| 5 117.3583 | | Infinite | |

LEGEND

REBAP -BOK Bip Rock Case 00>



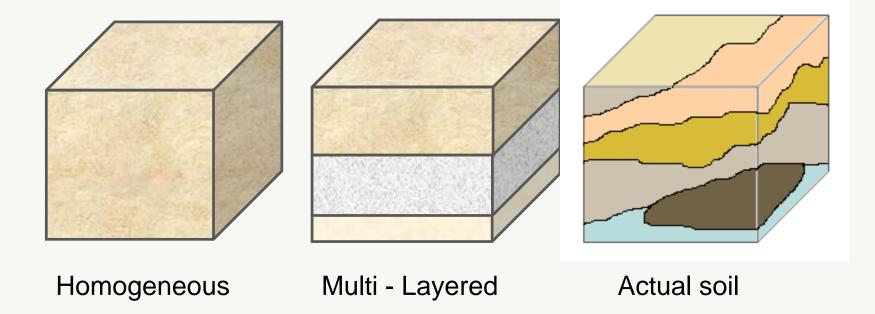
Soil Resistivity Test Documentation

- Test equipment model number
- Test lead resistance (measured)
- Ambient Temperature when test was taken
- Date of test
- Standard test result form
- Resistivity & Resistance measurements at various pin spacing
- Notes



Soil Resistivity Modelling

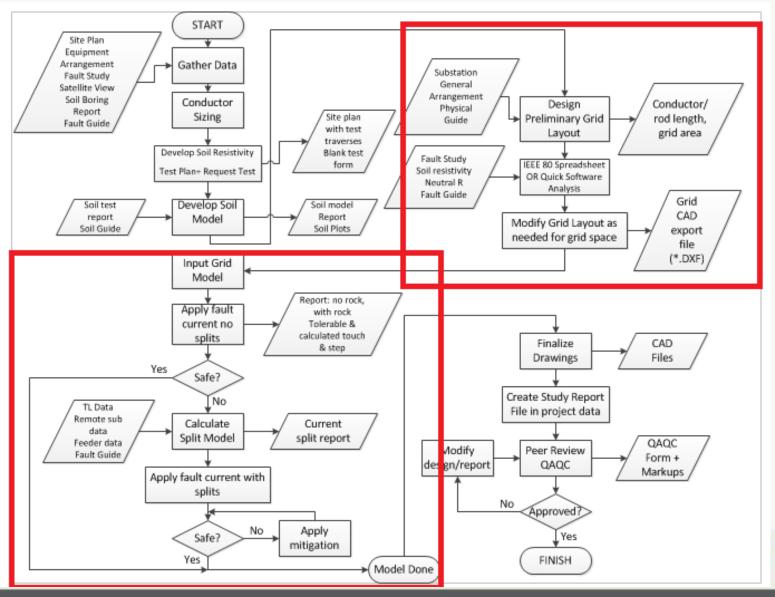
Soil Basics





Xcel Energy*

Ground Grid Design & Modeling

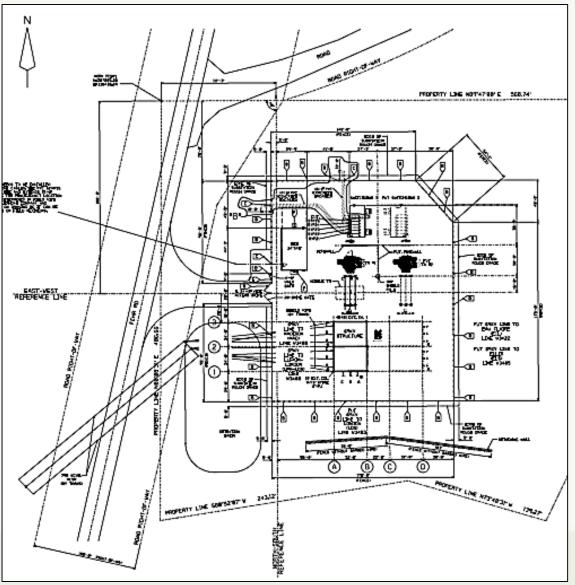


Design & Modeling Substation Ground Grid

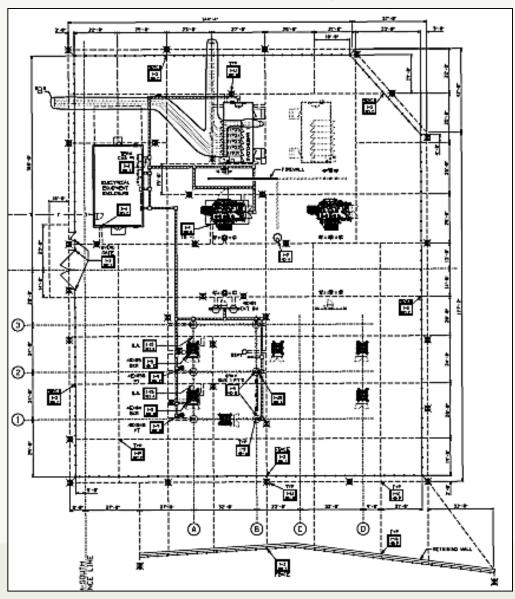
- Ground grid layout
- Fault current system analysis & location
- Split factor modeling
- Safety analysis
 - V_{touch} , V_{step}
 - GPR plots
 - Safety & Summary Reports



General Substation Layout







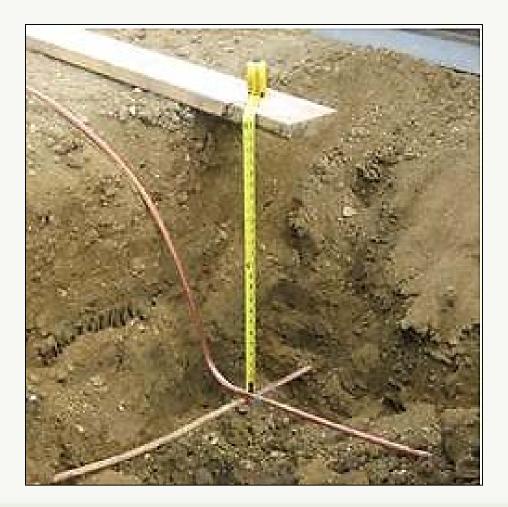


- 1. Grid area Loop 3' outside fence
- 2. Main components adjacent grid lines
- 3. Complete grid spacing
- 4. Gate(s) grading ring
- 5. Grading runs UG facilities
- 6. Rods
- 7. Bond all structures & equipment











Ground Rod Application Guideline

- UL listed
- •Length, diameter
- Spacing
- Perimeter
- Equipment
- •Open spaces





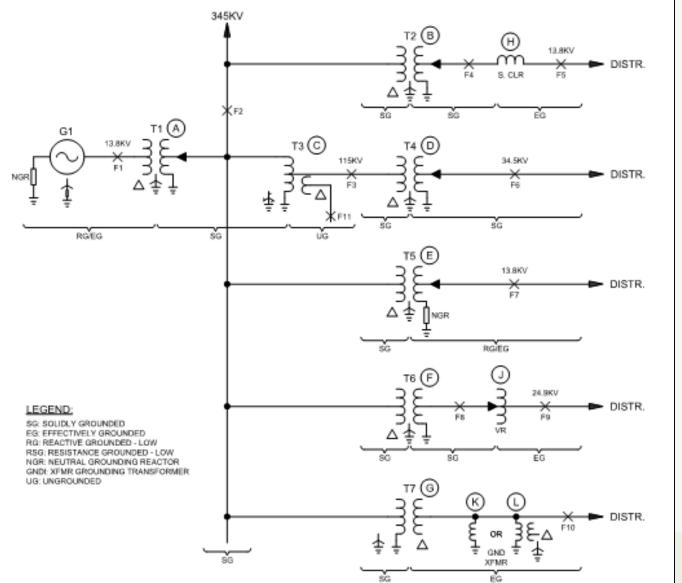


Fault Current Analysis

- 1. Short circuit study
 - 1. LLG, SLG, fault duration, X/R
 - 2. Design margin
- 2. Identify ground sources
 - 1. Transformer connections
 - 2. # of T-lines & feeders
 - 3. Grounding transformers
 - 4. Generator Step-Up TR connections



Fault Current Analysis





Split Factor Analysis

- $\bullet \, S_{f} = I_{g} \, / \, (3I_{0})$
- •TL shield wire & feeder neutral currents
- Grid vs. OHSW /neutral currents
- "Hand" (IEEE 80 Annex C) vs. Software calculation



Substation Grounding Tutorial

115 kV Triple Circuit with Two Shield Wires





Substation Grounding Tutorial

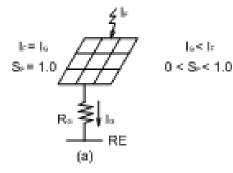
115 kV Double Circuit Line with Two Shields

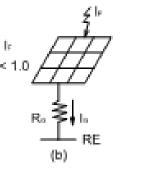


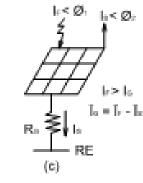


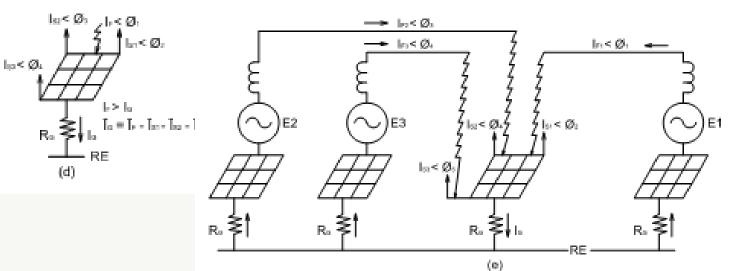
Split Factor Analysis

Is = Sr x Ir ; Is: GROUND CURRENT, Sr: SPLIT FACTOR, Ir: FAULT I



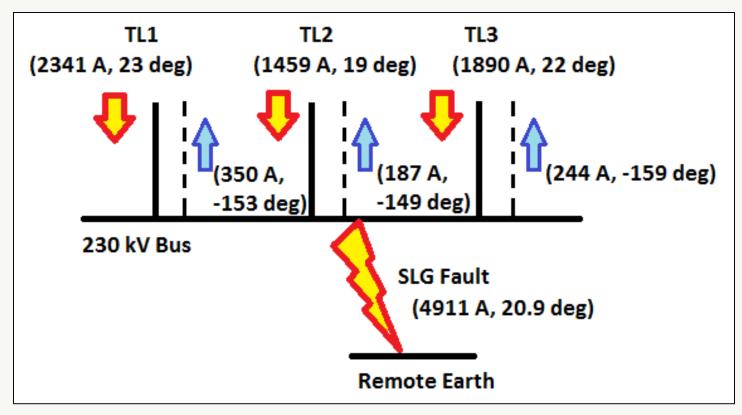








Split Network One-Line



 Injected current $(3I_0)$:
 5687.8 A, 21.6°

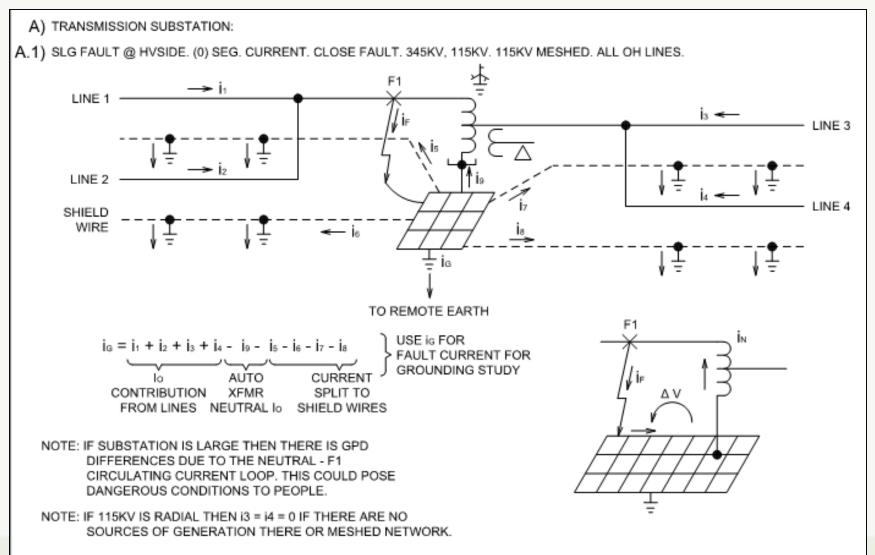
 Current in shields:
 779.3 A, -153.9°

 Earth current:
 4911 A, 20.9°

 Split factor:
 Sf = 4911/5687.8 = 86% into remote earth

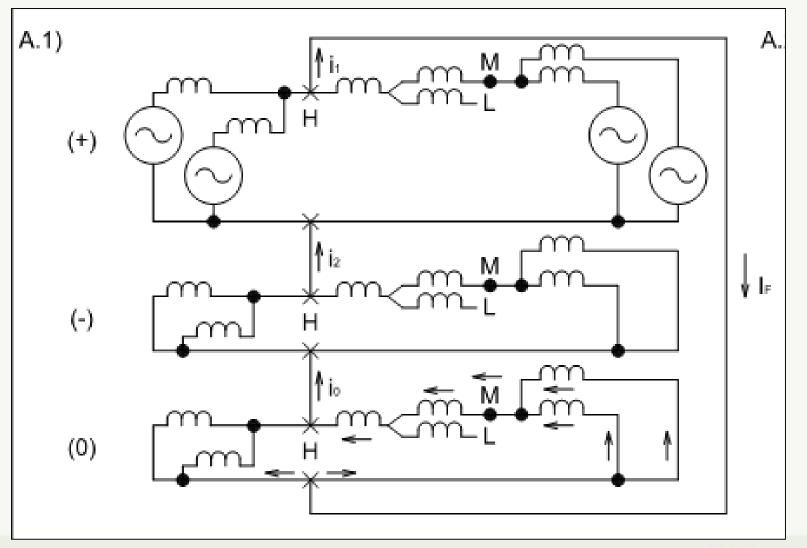


Example 1 - Fault Analysis



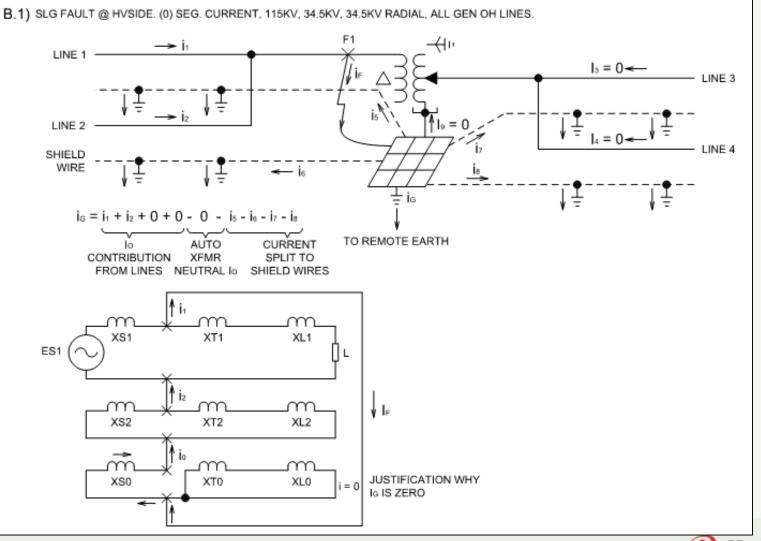


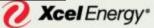
Example 1 - Symmetrical Comp. Analysis





Example 2-Fault Current Analysis

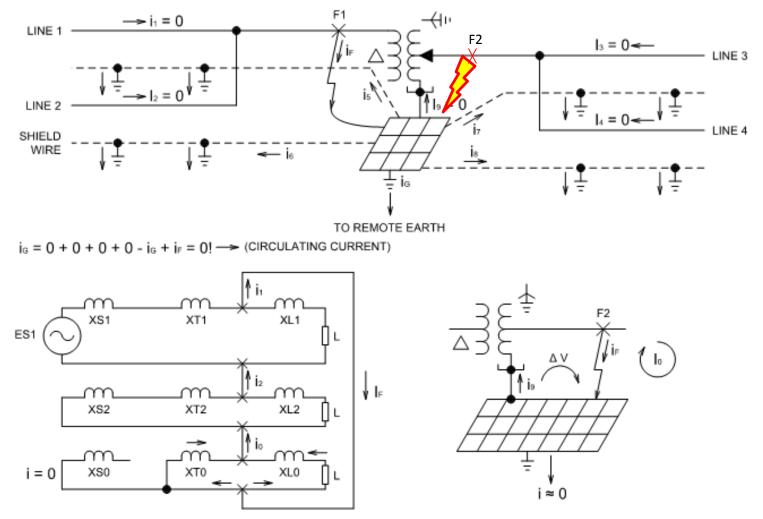


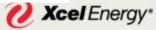


Example 3-Fault Current Analysis

B.2) SLG FAULT

(0) SEG. CURRENT, 115KV, 34.5KV, 34.5KV RADIAL, ALL GEN OH LINES.





Safety Analysis - Touch

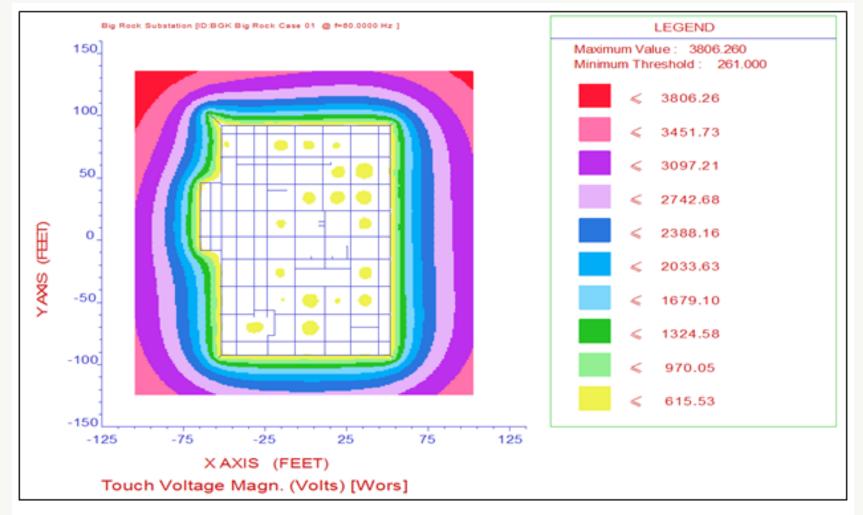
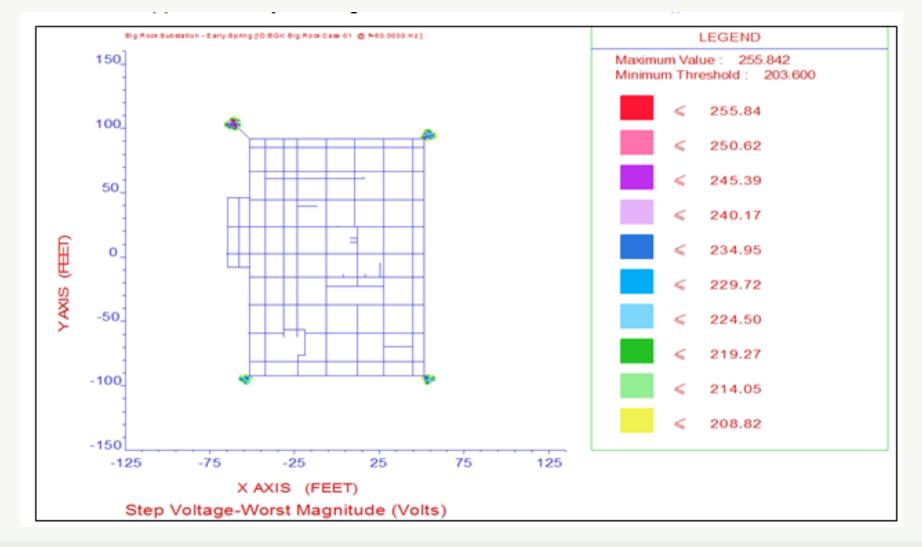


Figure 1: Touch Potential, no rock, 400 ms, 2950 A, summer



Safety Analysis - Step





Parametric Safety Analysis

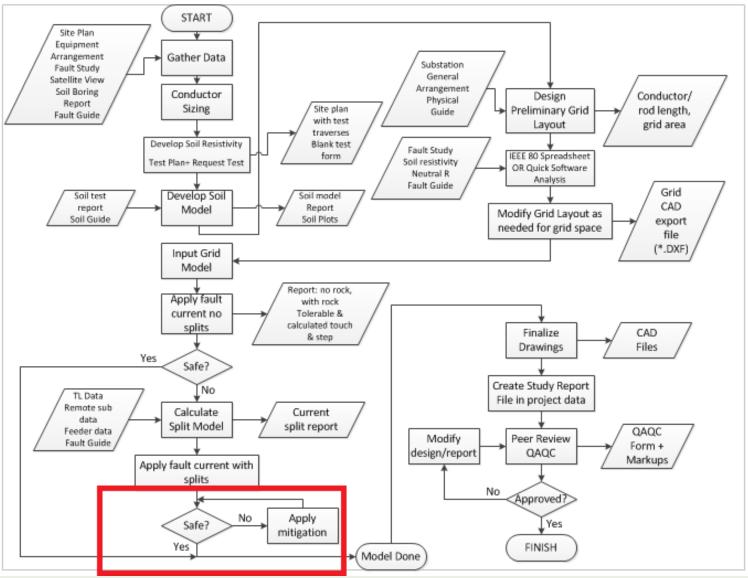
Table 5: Touch & step potential per fault current and rock resistivity, summer, post-grade

| Iearth (A) | No Surface Rock | 4" Surface Rock 300 Ω-m | 4" Surface Rock 450 Ω-m | 4" Surface Rock 600 Ω-m | 4" Surface Rock 1500 Ω-m |
|---------------|-----------------------|----------------------------|----------------------------|----------------------------|-----------------------------|
| | (283 Ω-m) | | | | |
| 2950 | UT, US ⁽¹⁾ | UT, SS | UT, SS | UT, | ST (4500), |
| | | | | ST (2900), SS | SS |
| 2800 | UT, US ⁽¹⁾ | UT, SS | UT, SS | ST, SS | ST, SS |
| 2700 | UT, US ⁽¹⁾ | UT, SS | UT, SS | ST, SS | ST, SS |
| 2600 | UT, US ⁽¹⁾ | UT, SS | ST, SS | ST, SS | ST, SS |
| 2500 | UT, US ⁽¹⁾ | UT, SS | ST, SS | ST, SS | ST, SS |
| 2400 | UT, SS | UT, SS | ST, SS | ST, SS | ST, SS |
| 2350 | ST, SS | ST, SS | ST, SS | ST, SS | ST, SS |

Legend: Unsafe Touch (UT), Safe Touch (ST), Unsafe Step (US), Safe Step (SS)

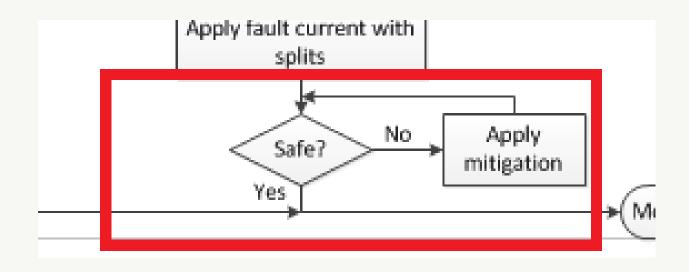


Safety Analysis - Mitigation





Safety Analysis - Mitigation



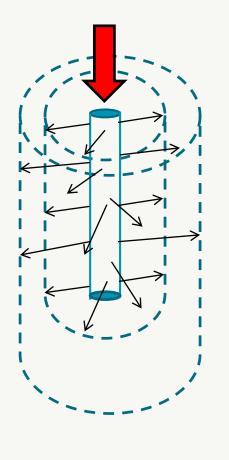


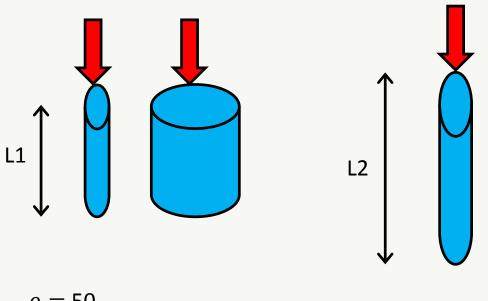
Mitigation Options

- Reduce clearing time
- Add conductor
- Add rods / extend rod length
- Ground wells
- Increase area
- Surface rock
- Satellite grid
- Soil enhancement
- Bond adjacent grids

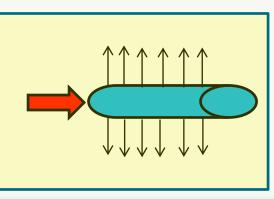


Leakage Current

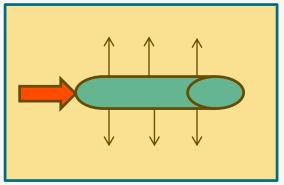




 $\rho = 50$









Testing

• Fall of Potential, IEEE 81-2012

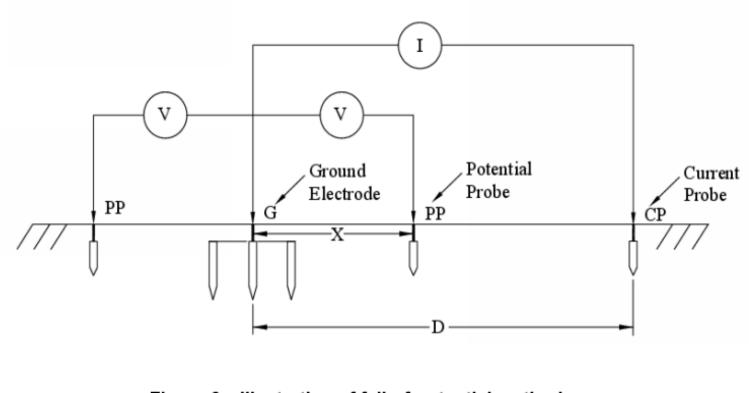
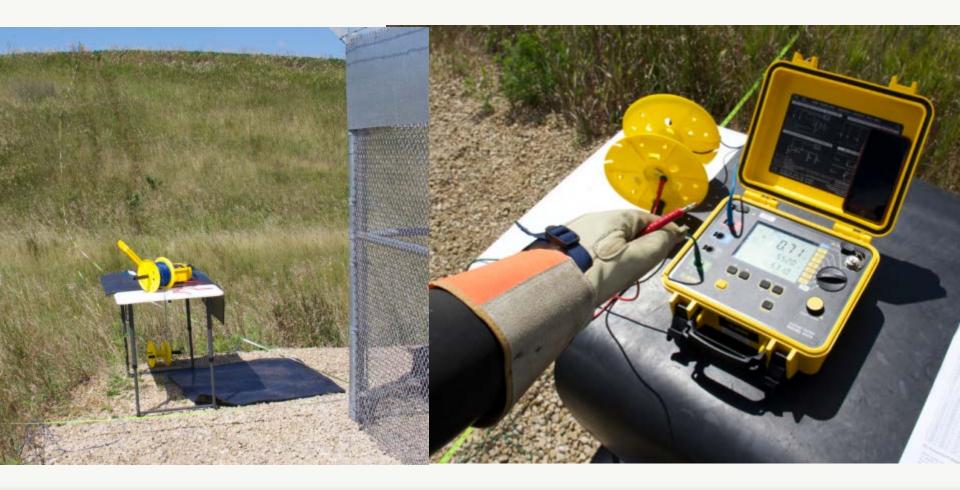


Figure 6—Illustration of fall-of-potential method

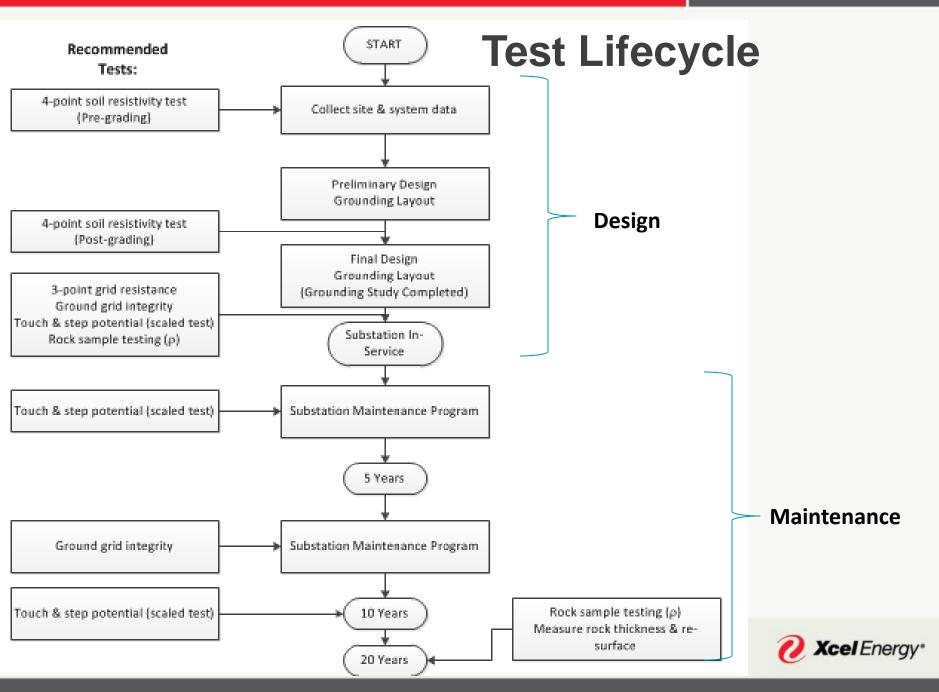
Source: IEEE 81-2012



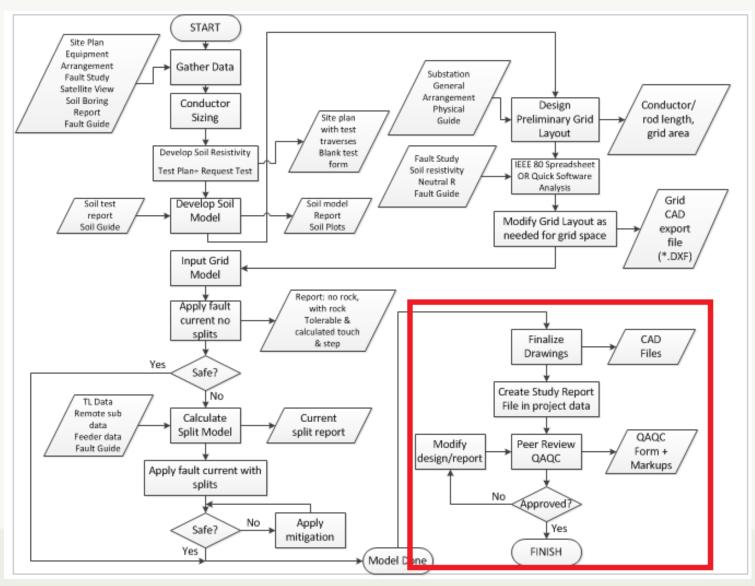
Testing – 3 Pin Method (Grid Resistance)





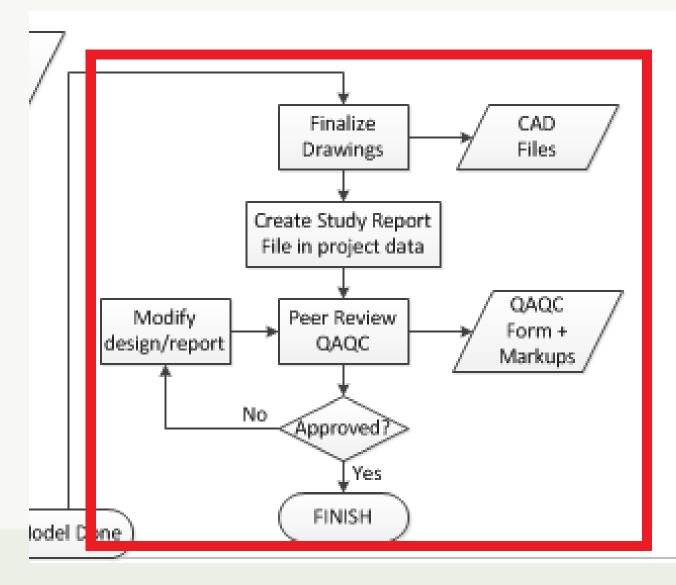


Grounding Study Report





Grounding Study Report





Grounding Study Report

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Safety Analysis Report Data

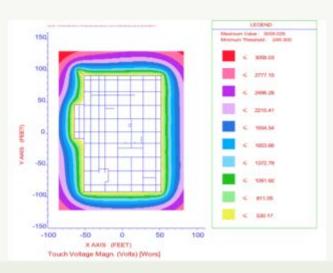
- Soil boring report
- Soil resistivity test report
- Fault study report, current magnitude, duration, safety margin, X/R
- Rock, soil resistivity models
- Body weight IEEE 80 formulas
- Simulations different conditions
- Split Factor calculation method, assumptions
- Photos
- Drawings
- Protection data

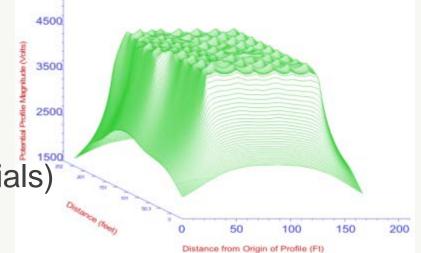


Ground Grid Report

- Design variables
- Soil model data
- Safety analysis(touch-step potentials)
- Simulation files
- Simulation log

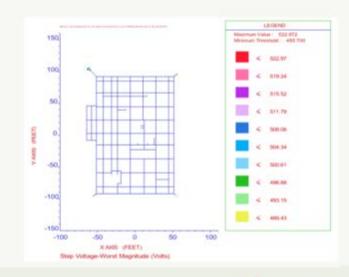
Touch Potentials Substation





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Step Potentials Substation



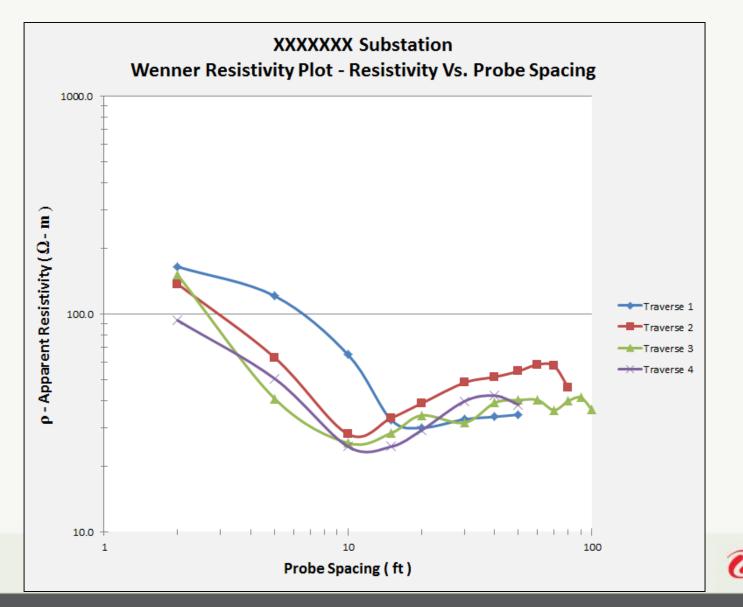


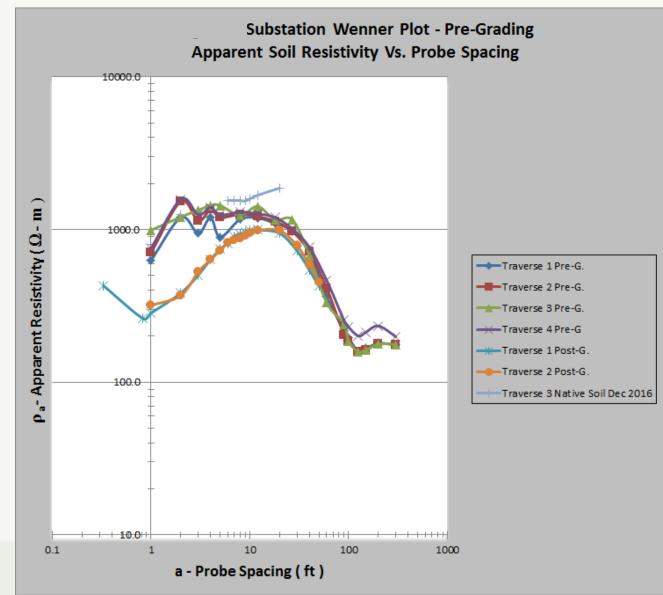
- -Soil model variables (variance test results) Pre- & Post-grade
 - Approximation method used of raw data, error, discard data
 - Impact of fill material
 - Limited test data



Xcel Energy*

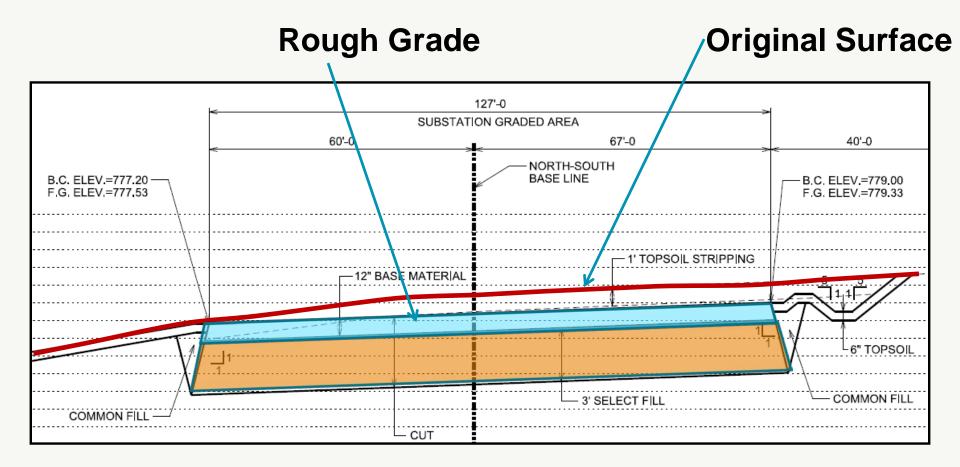
Grounding Design Variables







Substation Grading Section Drawing





-Seasonal modelling of soils

- Drought, flood, winter, summer, early spring-late fall
- Map frost depth
- Multiplication factor discussion
- Table with various soil resistivities
- Mitigation options

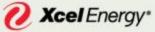


Spring Conditions













Fall Conditions



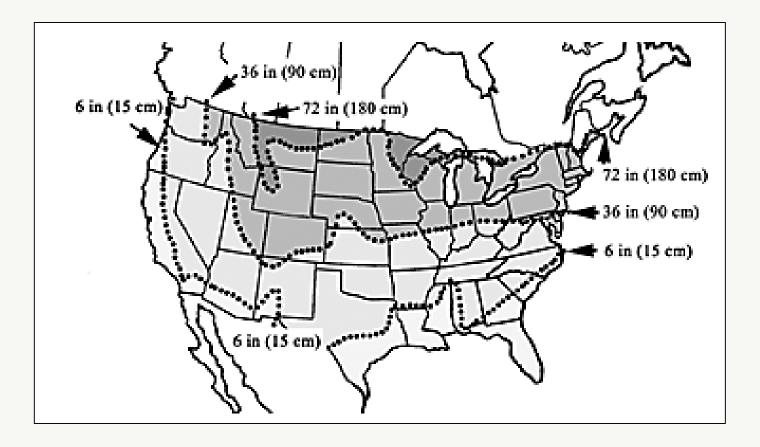


Winter Conditions





Map Frost Depths





-Crushed rock resistivity

- Last developments IEEE 81 Task Force
- Testing
- Examples of values
- Maintenance
- Foreign materials (wind erosion, contamination, snow, salt spray, vehicle mud & traffic, etc.)











Surface Rock Resistivity

Examples for assumption of crushed rock value (rock not tested)

| Pre-grading top soil resistivity (Ω-m) | Post-grading top soil resistivity (Ω-m) | Use 1.0 - 1.5 - 2.0x highest soil resistivity + 2000 Ω-m (if applicable) | |
|--|---|---|--|
| 800 | 400 | 800-1200-1600-2000 | |
| 150 | 600 | 600-900-1200-2000 | |
| 1200 | 800 | 1200-1800-2000 | |
| 100 | 200 | 200-300-400-2000 | |
| 30 | 50 | 50-100-150-2000 | |



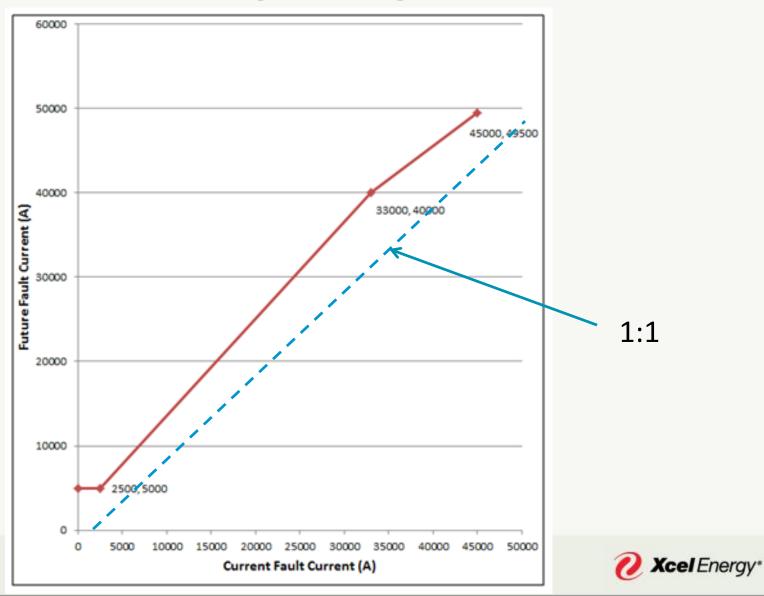
Surface Rock Resistivity

Touch & step potential per fault current and rock resistivity, summer, post-grade Legend: Unsafe Touch (UT), Safe Touch (ST), Unsafe Step (US), Safe Step (SS)

| I _{EARTH} (A) | No Surface Rock | 4" Surface Rock 300 Ω- | 4" Surface Rock 450 Ω- | 4" Surface Rock 600 Ω- | 4" Surface Rock 1500 |
|---------------------------|-----------------------|---------------------------|---------------------------|---------------------------|-------------------------|
| | (283 Ω-m) | m | m | m | Ω-m |
| 2950 | UT, US ⁽¹⁾ | UT, SS | UT, SS | UT, | ST (4500), |
| | | | | ST (2900), SS | SS |
| 2800 | UT, US ⁽¹⁾ | UT, SS | UT, SS | ST, SS | ST, SS |
| 2700 | UT, US ⁽¹⁾ | UT, SS | UT, SS | ST, SS | ST, SS |
| 2600 | UT, US ⁽¹⁾ | UT, SS | ST, SS | ST, SS | ST, SS |
| 2500 | UT, US ⁽¹⁾ | UT, SS | ST, SS | ST, SS | ST, SS |
| 2400 | UT, SS | UT, SS | ST, SS | ST, SS | ST, SS |
| 2350 | ST, SS | ST, SS | ST, SS | ST, SS | ST, SS |



Fault Current Design Margin



-Fault clearing time

- Short circuit curve
- Explain examples of contingencies from protection perspective:
 - –BF, no BF
 - -Reclosing
 - -Functional teleprotection vs. failed, stepped distance



Summary of variables & how their combined application affect design and develop consistency:

- Rock resistivity = $3000 \ \Omega$ -m
- Fault current = 30 kA * 1.05 (design margin) = 31.5 kA
- Good soil resistivity estimated = 100Ω -m (uniform)
- 12 lines Neutral Imp =0.19 Ω SF= 15% flowing into grid
- HV lines with comms. so fault duration calculated = 10 cyc
- X/R low no TR in sub only HV switching station X/R = 2.0



Summary of variables & how their combined application affect design and develop consistency:

- Rock resistivity = surface soil resistivity layer = 355 Ω -m
- Fault current = 30 kA * 1.20 (design margin) = 36 kA
- Soil resistivity test results = 8 layer model
- Line model (12 lines) results Current SF = 42% flowing into grid
- HV lines with loss of comm. Fault duration calculated = 20 cycles (Zone 2 clearing)
- X/R calculated = 8.2 (round up to 10 for safety margin)



Conclusions & Recommendations

- Define acceptable ranges for design variables
- What assumptions are acceptable
- Do not focus on only one design variable
- Obtain accurate field data
- Document success and shortcomings





