

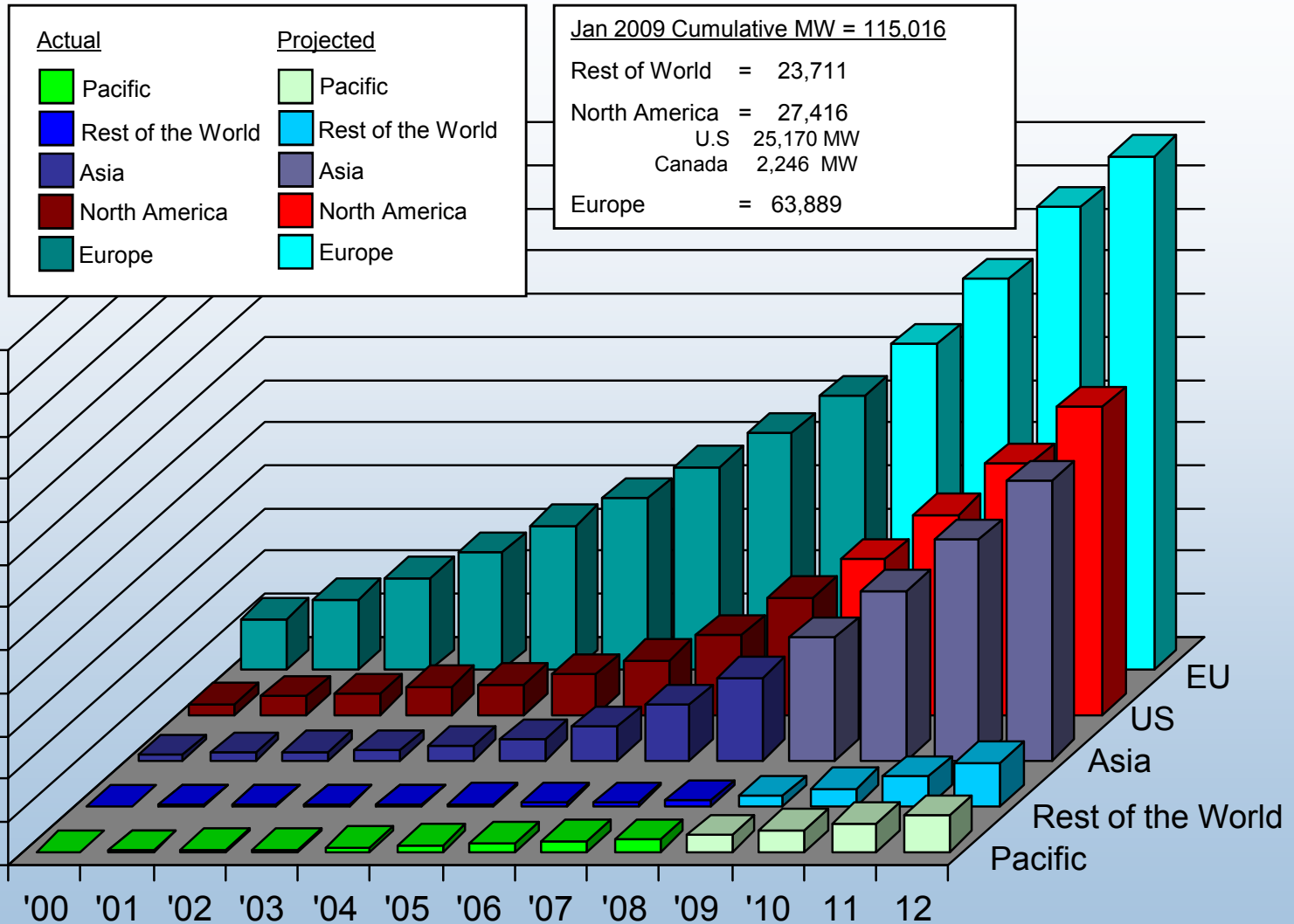
The Status and Future of Wind Energy



**Presented by
Fort Felker, Director
National Wind Technology Center**

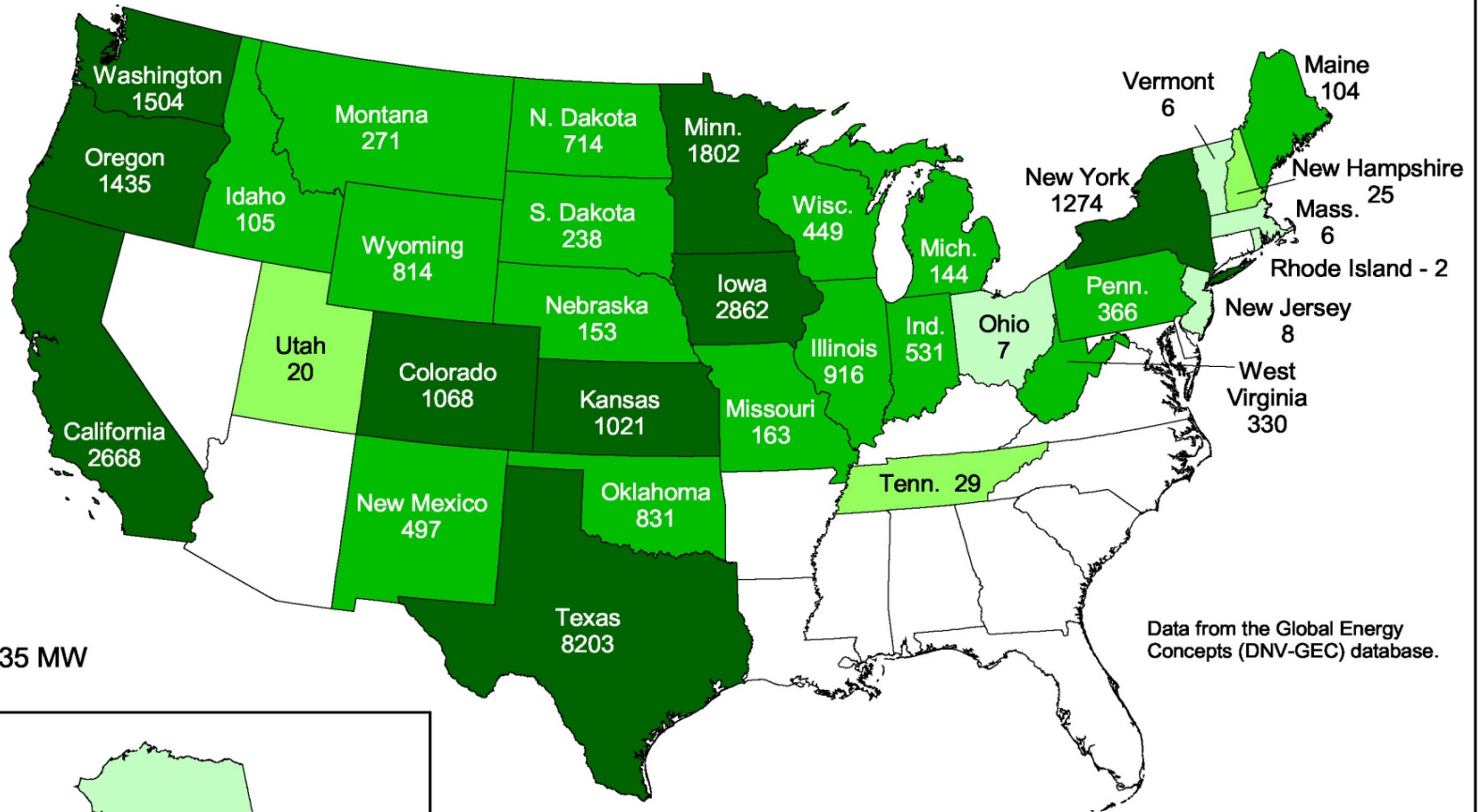
Growth of Wind Energy Capacity Worldwide

MW Installed



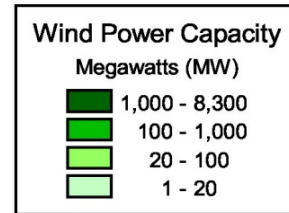
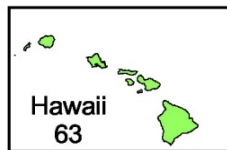
Sources: BTM World Market Update 2007
 AWEA, January 2009
 Windpower Monthly, January 2009

United States - Current Installed Wind Power Capacity (MW)



Total: 28,635 MW
(As of 4/30/09)

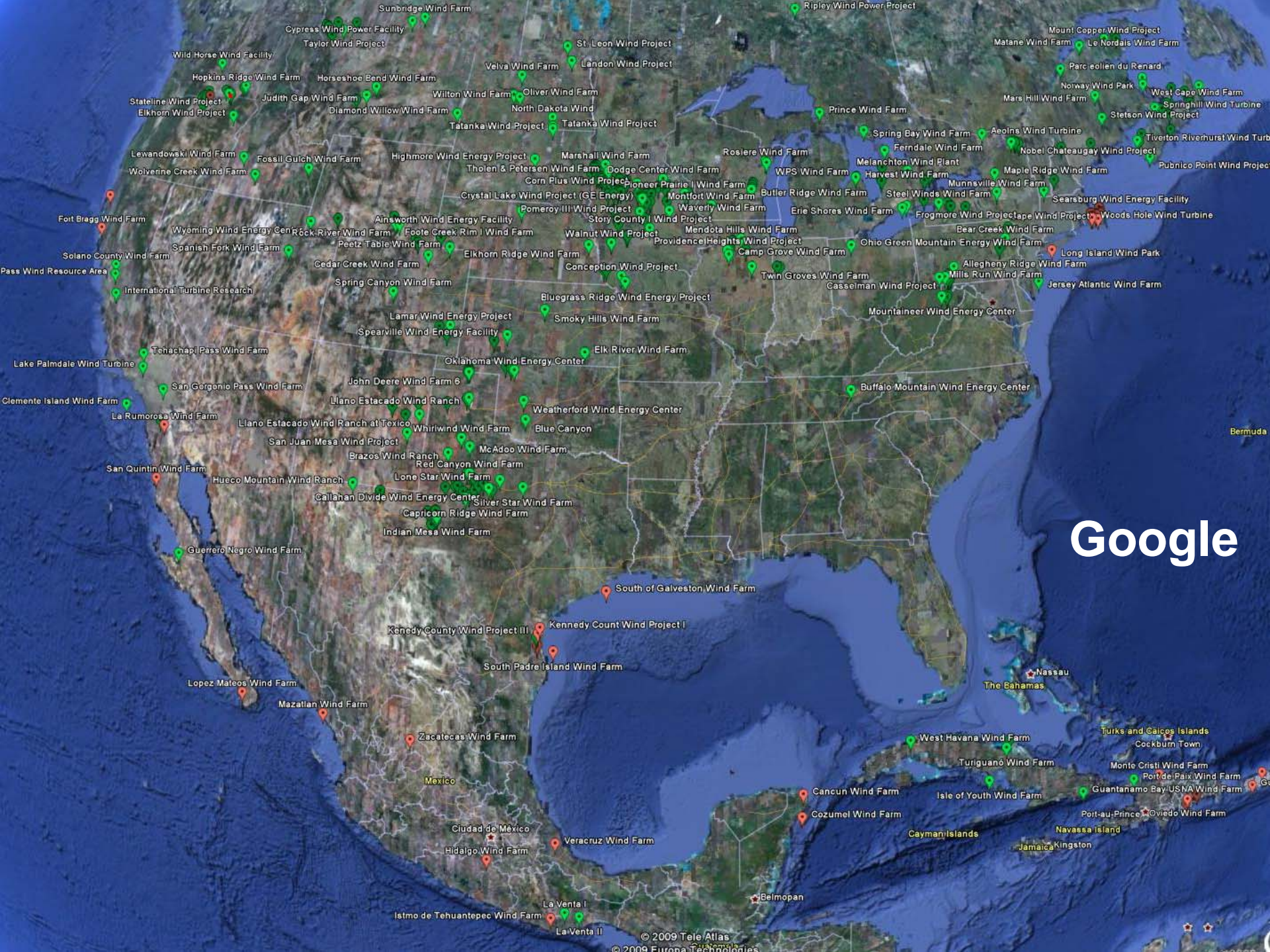
Data from the Global Energy Concepts (DNV-GEC) database.



U.S. Department of Energy
National Renewable Energy Laboratory

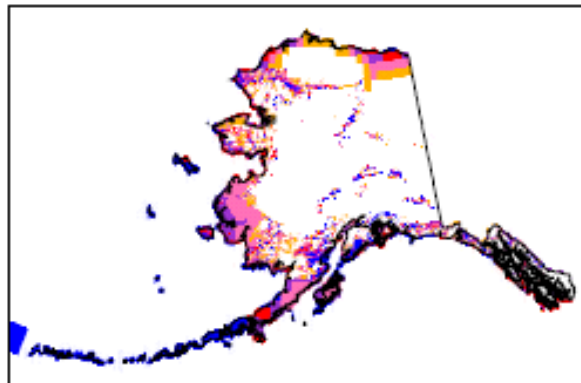
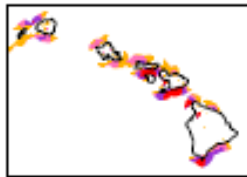
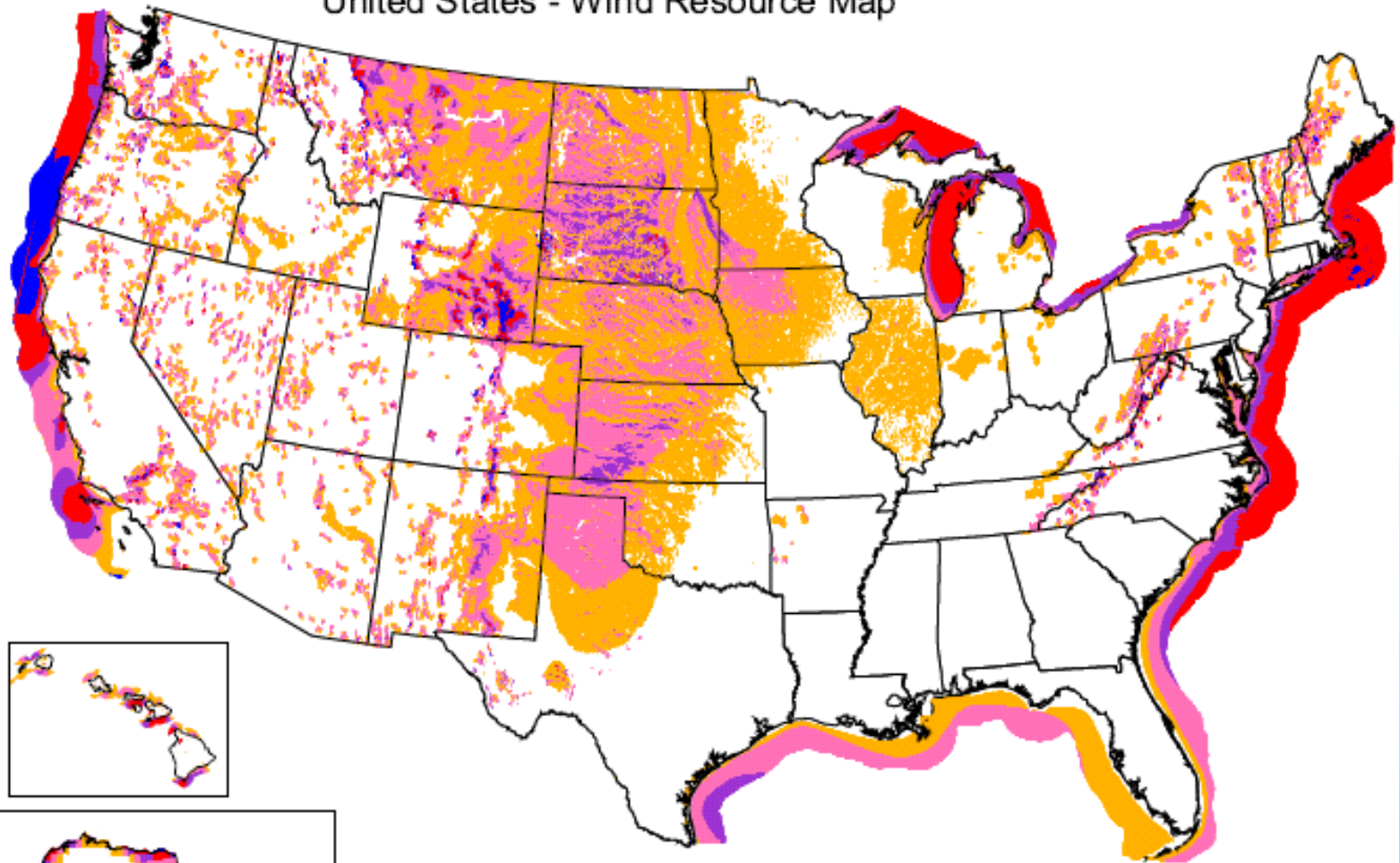


19-MAY-2009 1.1.23



Google

United States - Wind Resource Map



Wind Power Classification				
Wind Power Class	Resource Potential	Wind Power Density at 50 m W/m^2	Wind Speed ^a at 50 m m/s	Wind Speed ^a at 50 m mph
3	Fair	300 - 400	6.4 - 7.0	14.3 - 15.7
4	Good	400 - 500	7.0 - 7.5	15.7 - 16.8
5	Excellent	500 - 600	7.5 - 8.0	16.8 - 17.9
6	Outstanding	600 - 800	8.0 - 8.8	17.9 - 19.7
7	Superb	800 - 1600	8.8 - 11.1	19.7 - 24.8

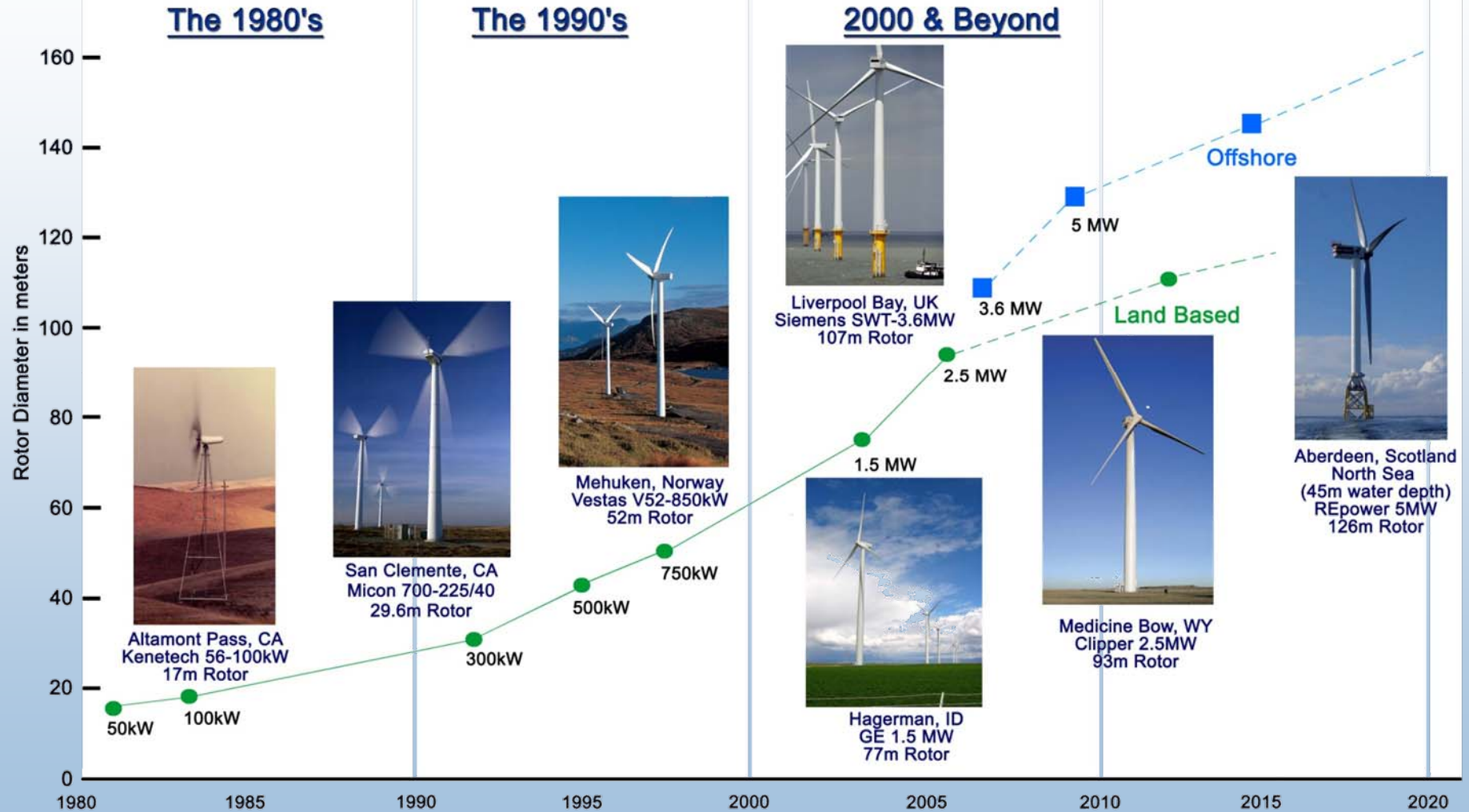
^aWind speeds are based on a Weibull k value of 2.0



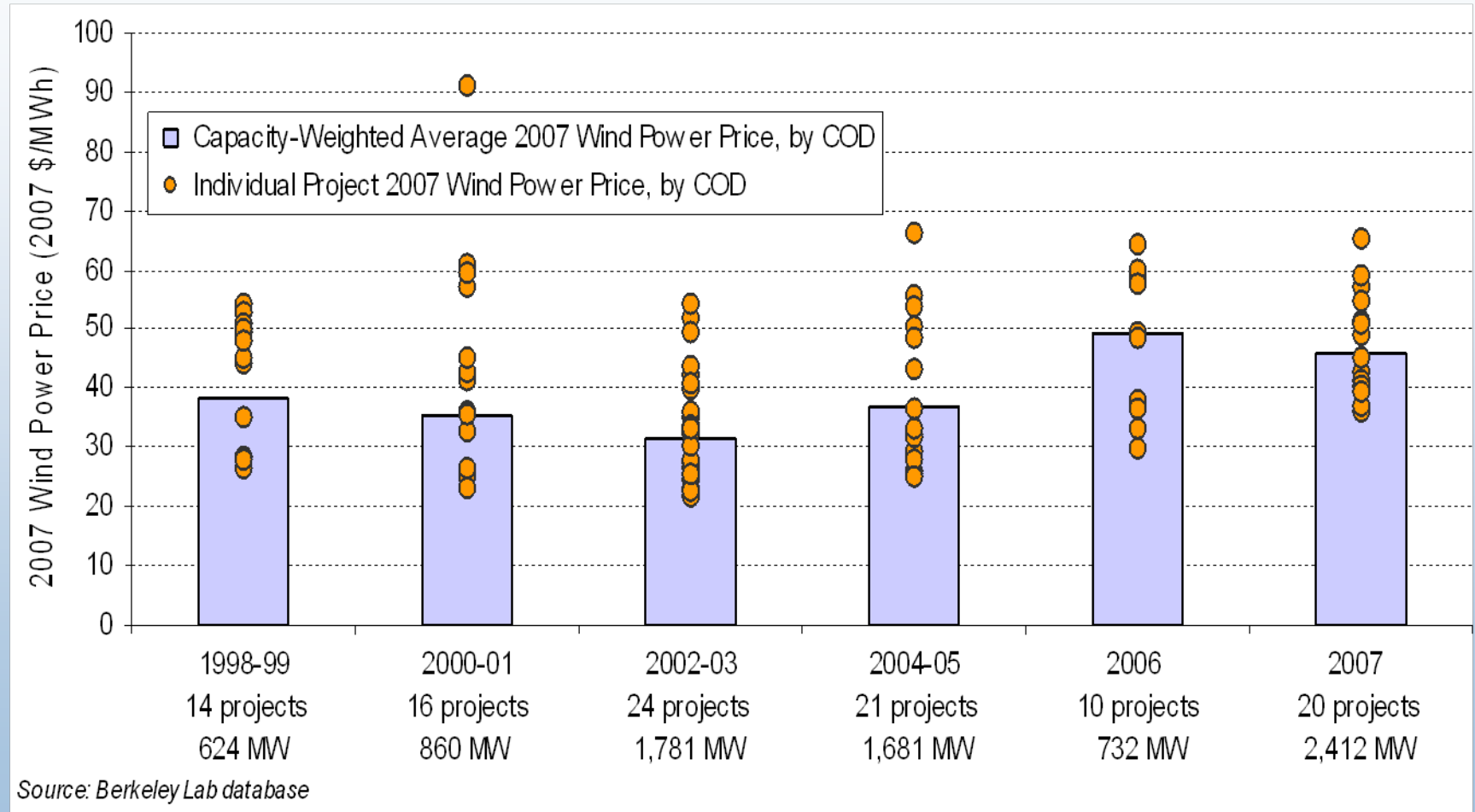
U.S. Department of Energy
National Renewable Energy Laboratory

© NREL 2009 1.1.1

Evolution of Commercial Wind Technology

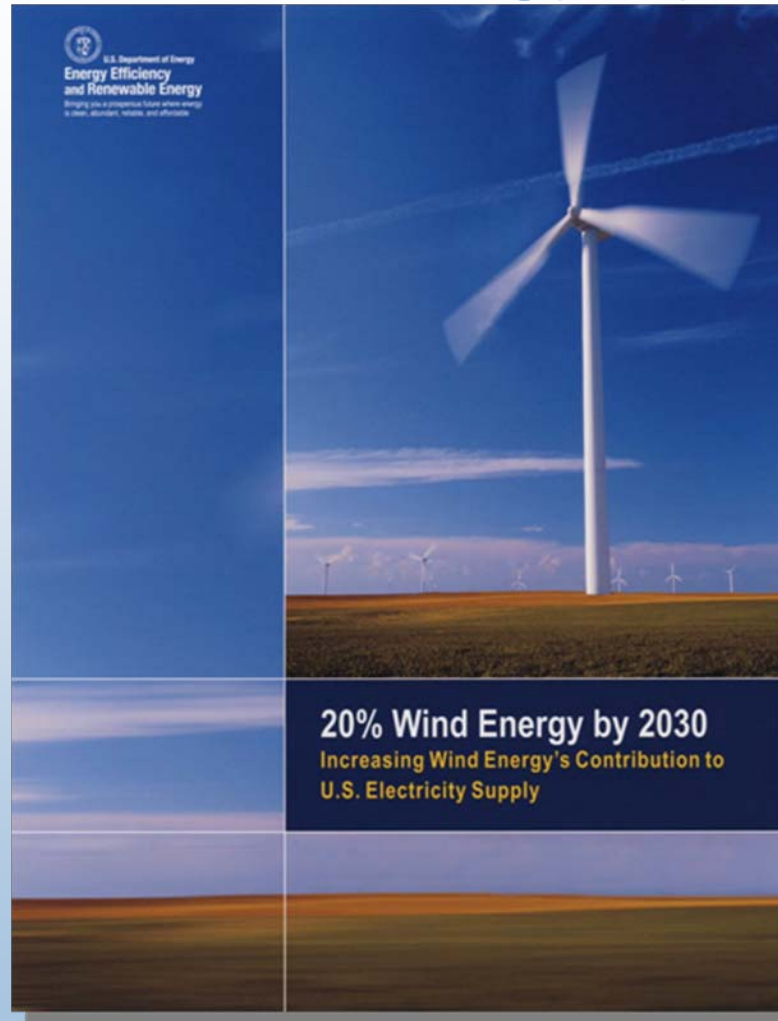


Wind Power Purchase Price (Including PTC of 2 cents/kWh)



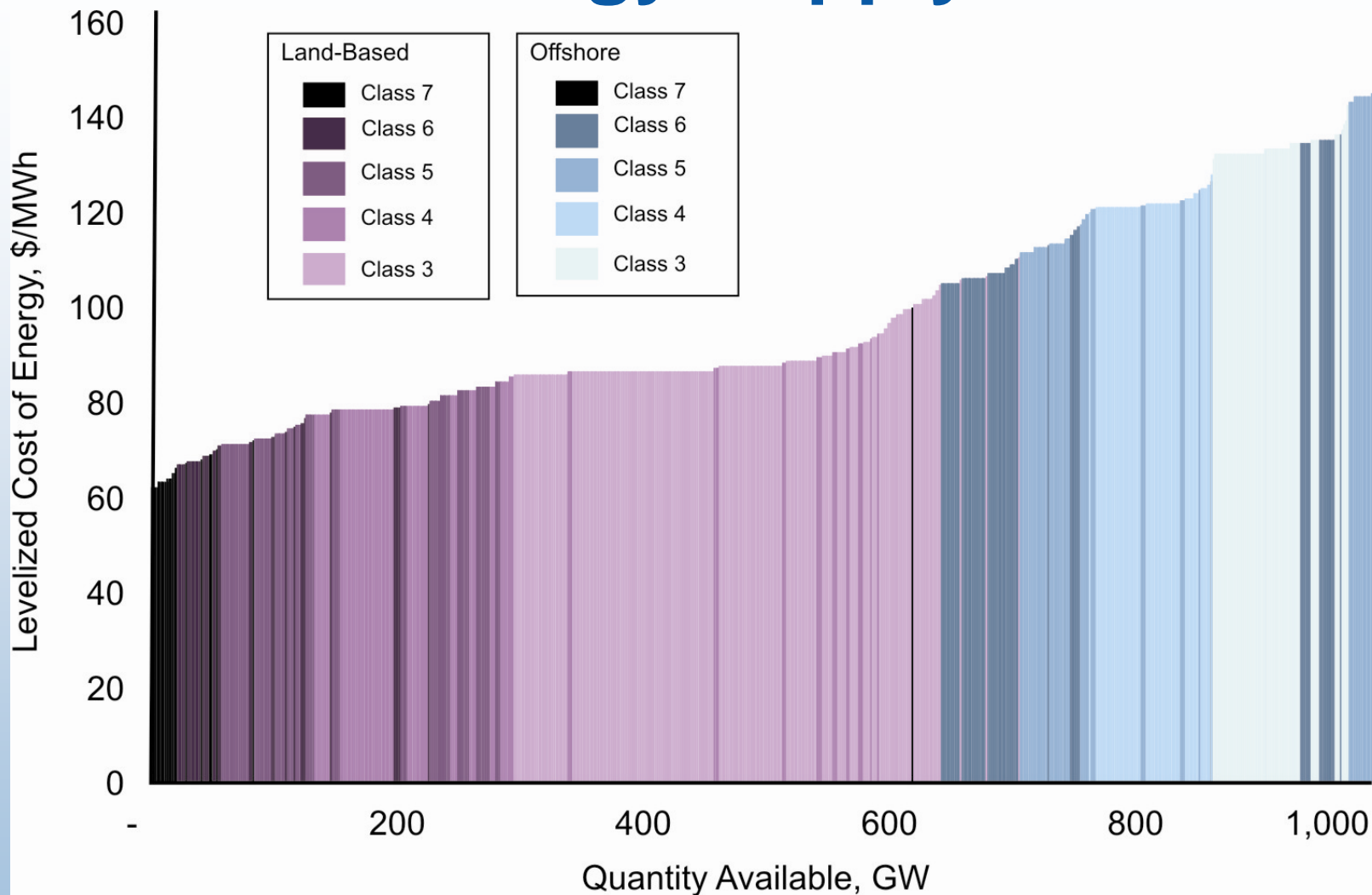
A New Vision for Wind Energy

“20% Wind Energy by 2030”



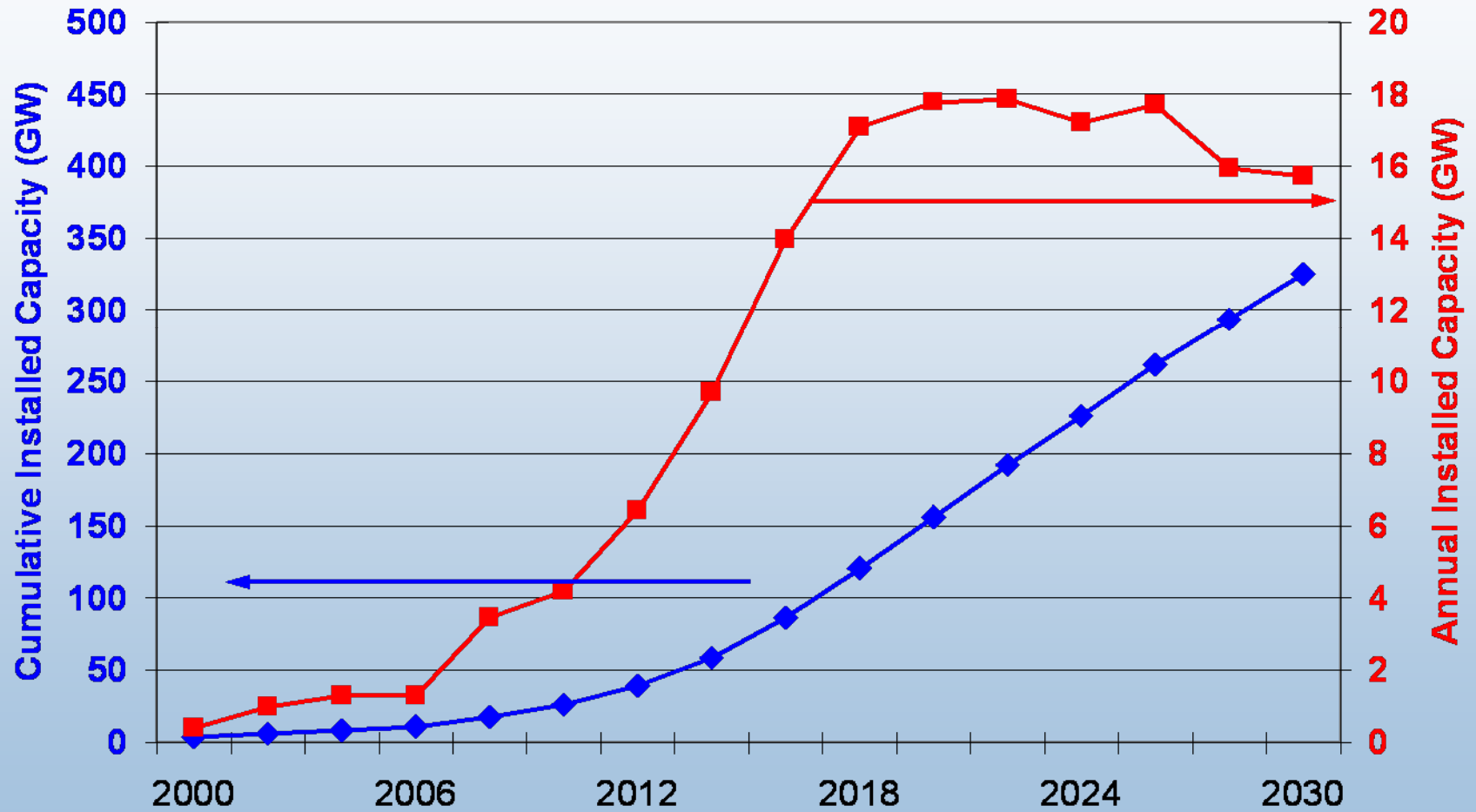
www.eere.energy.gov/windandhydro

Wind Energy Supply Curve

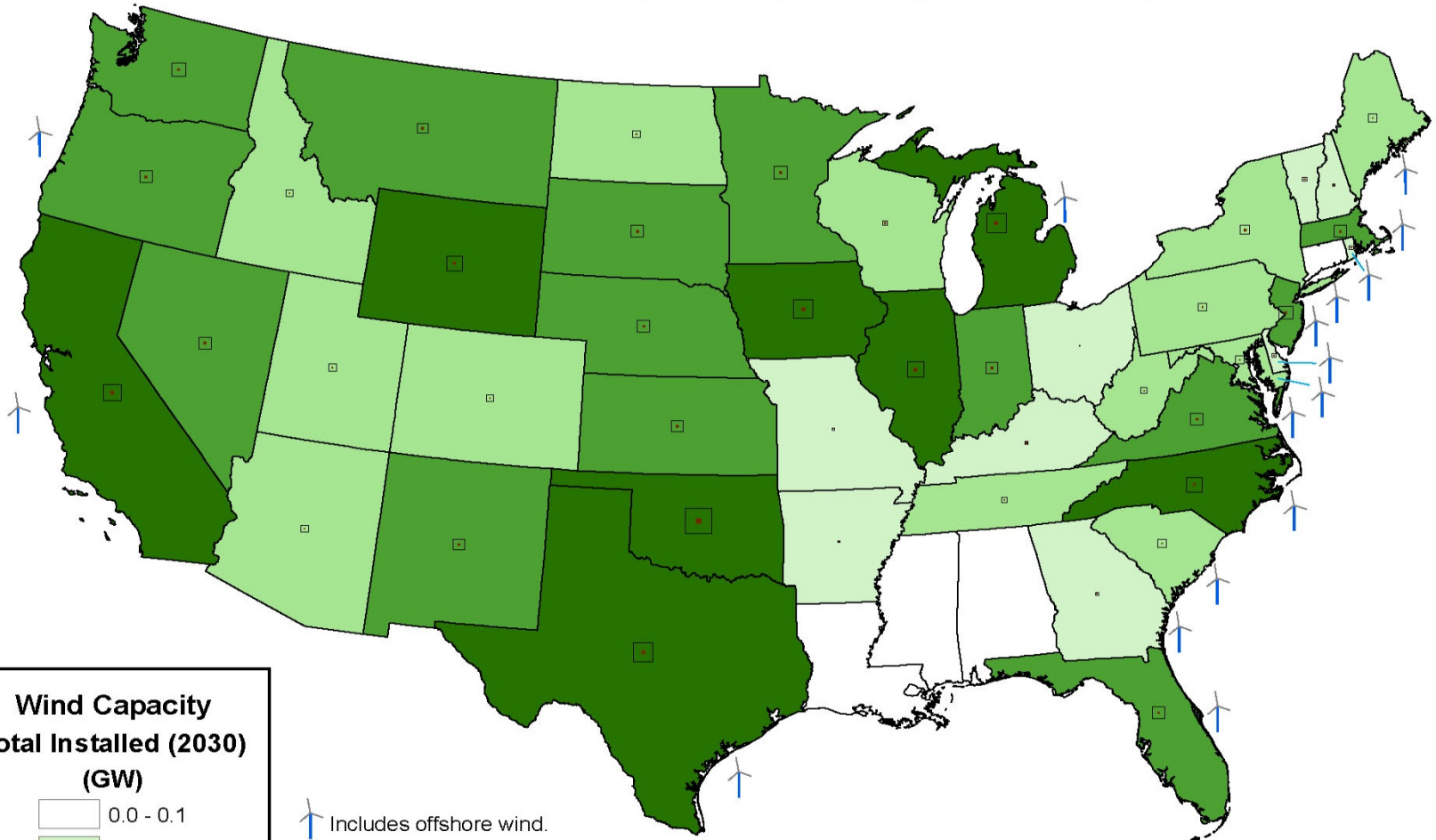


Excludes PTC, includes transmission costs to access 10% existing electric transmission capacity within 500 miles of wind resource.

What does 20% wind electricity look like?




Installed Wind Nameplate Capacity by State (2030)



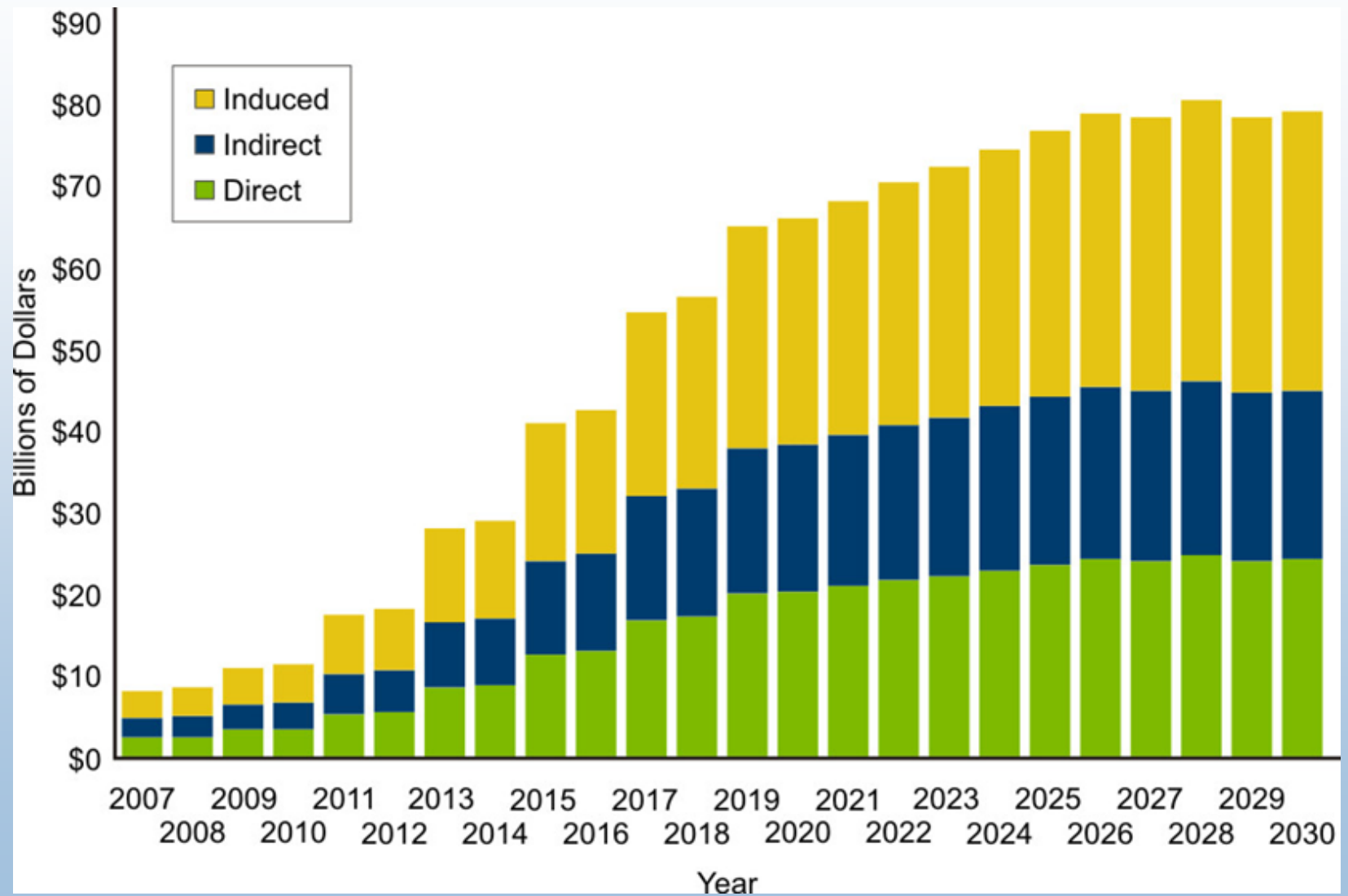
**Wind Capacity
Total Installed (2030)
(GW)**

White	0.0 - 0.1
Lightest Green	0.1 - 1
Light Green	1 - 5
Medium Green	5 - 10
Dark Green	> 10

 Includes offshore wind.

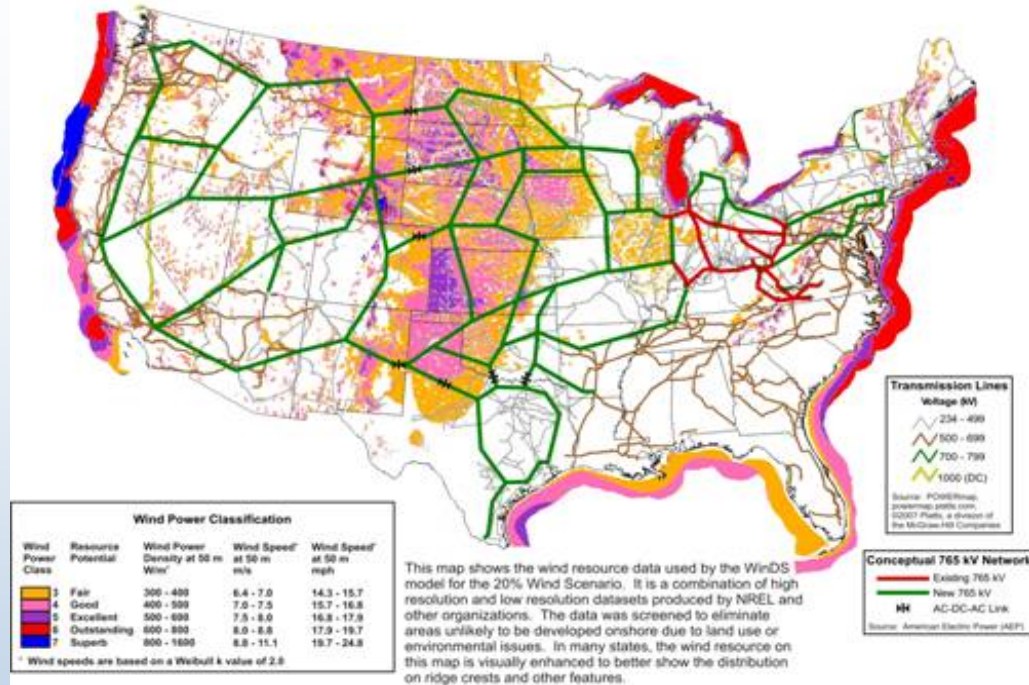
The black open square in the center of a state represents the land area needed for a single wind farm to produce the projected installed capacity in that state. The brown square represents the actual land area that would be dedicated to the wind turbines (2% of the black open square).

Annual direct, indirect and induced economic impacts from 20% scenario



Critical Elements for 20% Scenario

- Improved Performance
 - 10% reduction in capital cost
 - 15% increase in capacity factor
 - Address Wind Farm underperformance
- Mitigate Risk
 - Reduce O&M costs by 35%
 - Foster the confidence to support continued 20% per year growth in installation rates from now until 2018
- Enhanced Transmission System (AEP)
 - \$60 billion cost estimate over 20 yrs
 - 19,000 mi of line
 - Supports 200-400 GW addition
- Siting and Environmental Effects
- Policy, Communication & Outreach

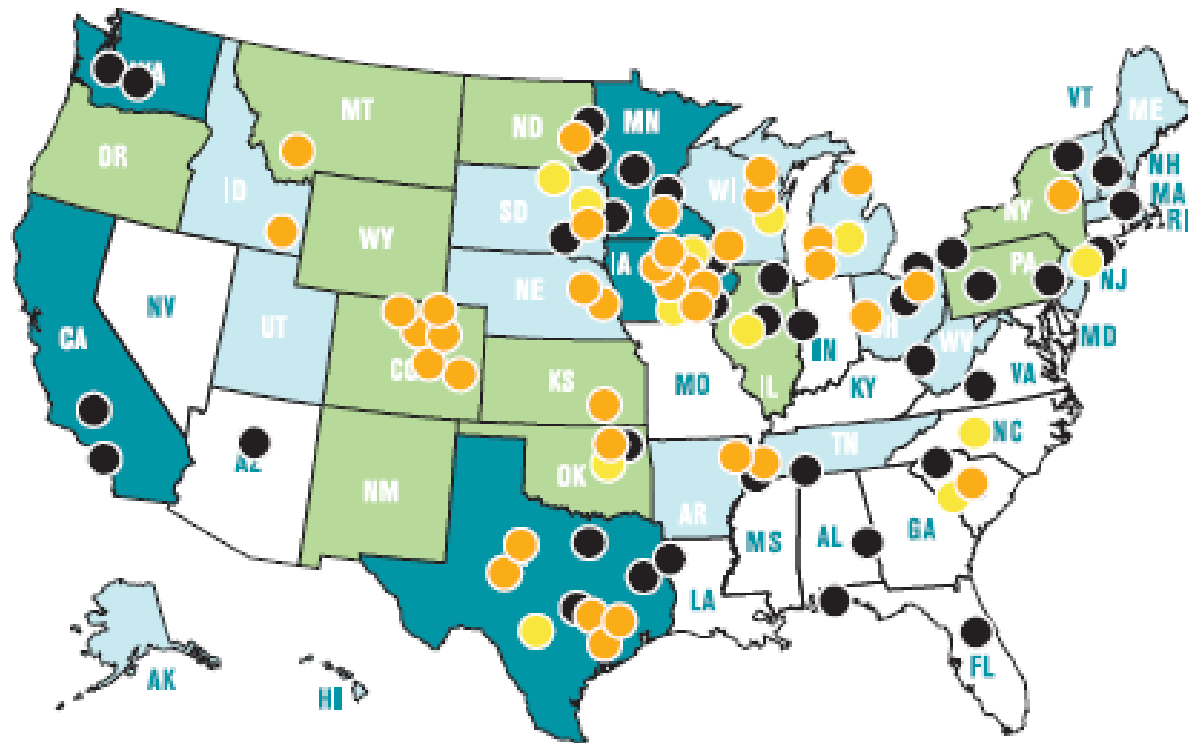


Administration's National Goals



- **Double renewable energy capacity by 2012**
- **10% renewable energy by 2012**
- **25% renewable energy by 2025**
- **Create 5 million new green jobs**
- **80% GhG reduction (from 1990 levels) by 2050**
- **Informed by “20% wind energy by 2030” landmark report issued by DOE in May 2008**

Wind Power Jobs: Revitalizing Our Domestic Manufacturing Base



Wind generation capacity installed
(megawatts, MW*)

- > 1000 MW
- > 100 MW
- < 100 MW

Manufacturing facilities
(existing or announced)

- Online Prior to 2007
- Online, Expanded or Announced In 2007
- Online, Expanded or Announced In 2008

* One MW generated enough electricity to power the equivalent of 250-300 average homes.

Source: The Governors' Wind Energy Coalition

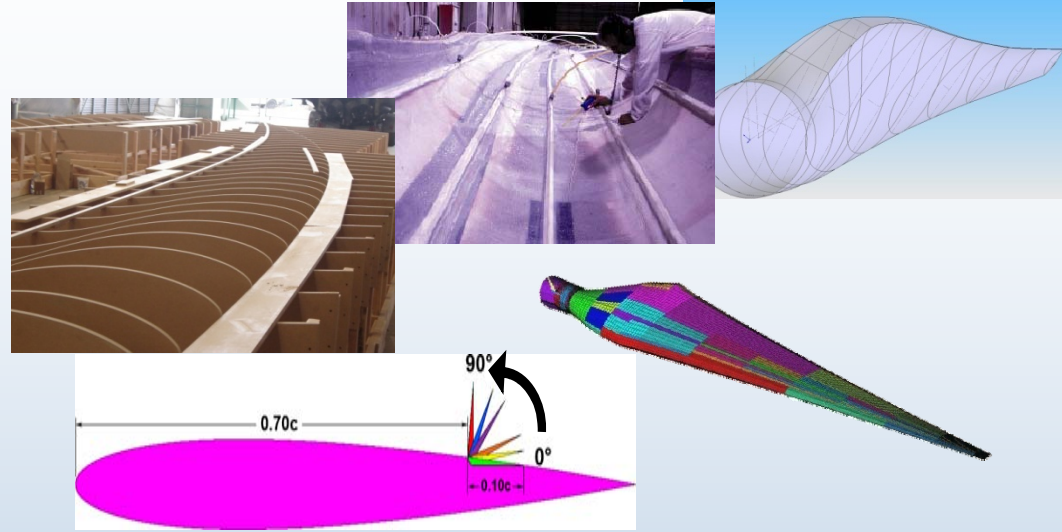
U.S. Wind Energy Challenge

- Rising costs driven by inconsistent policies and increased competition
 - PTC inconsistency
 - Copper and Steel prices
 - Transportation
 - Permitting and siting costs
- Poor performance and reliability
 - Drivetrains
 - Other components
- Understanding and acceptance by financial sector, regulators, utilities, public
 - A disruptive technology
 - A new technology with limited experience
 - Different operating characteristics
 - Highly visible generating a NIMBY reaction
 - Wildlife and environmental concerns
- Integrating wind onto the grid at a large scale
 - Fluctuating output
 - Not Dispatchable
 - Transmission access

Land Based Technology Improvement Options

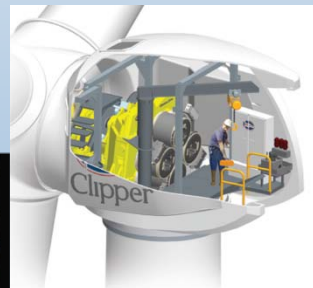
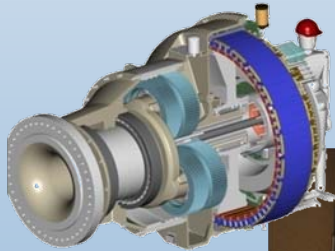
Advanced Rotor Technology

- Extended rotor architectures through **load control**
- Incorporate advanced materials for hybrid blades
- Cyclic & independent blade pitch control for load mitigation
- Sweep and flap twist coupled architectures
- Light weight, high TSR with attenuated aeroacoustics



Power Train Enhancements

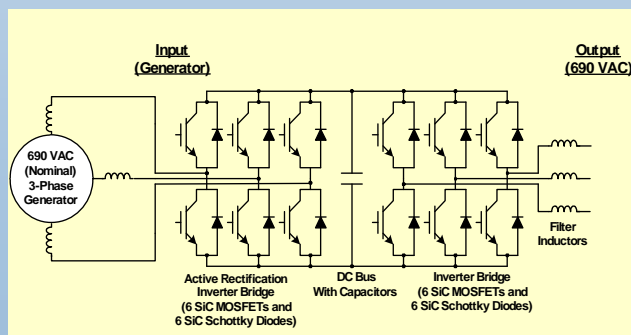
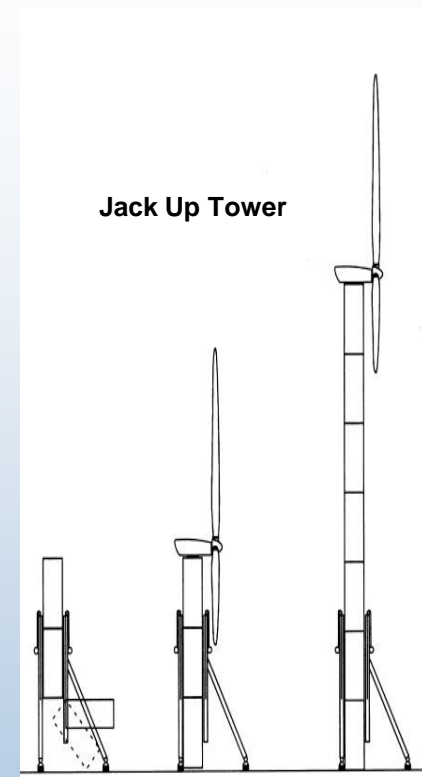
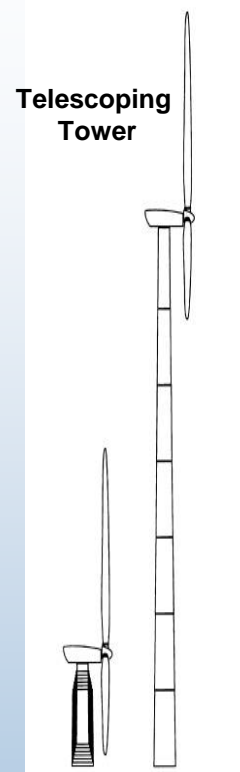
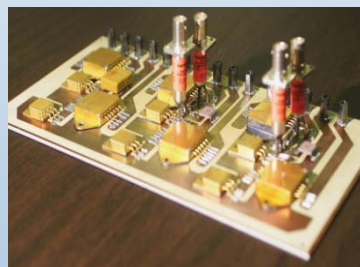
- Permanent Magnet DD Architectures
- Split load path multi-stage generation topologies
- Reduced stage (1-2) integrated gearbox designs
- Convoloid gearing for load distribution



Land Based Technology Improvement Options

Power Conversion

- High temperature silicon carbide device; improved reliability & reduce hardware volume
- Novel circuit topologies for high voltage & power quality improvement
- Medium voltage designs for multi-megawatt architectures



Tower Support Structures

- Tall tower & complex terrain deployment
- Advanced structures & foundations
- New materials and processes
- Self erecting designs

NREL Partners with Industry to Advance Technology

**Southwest Windpower Storm
1.8 kW Wind Turbine, 3.7 m diameter**

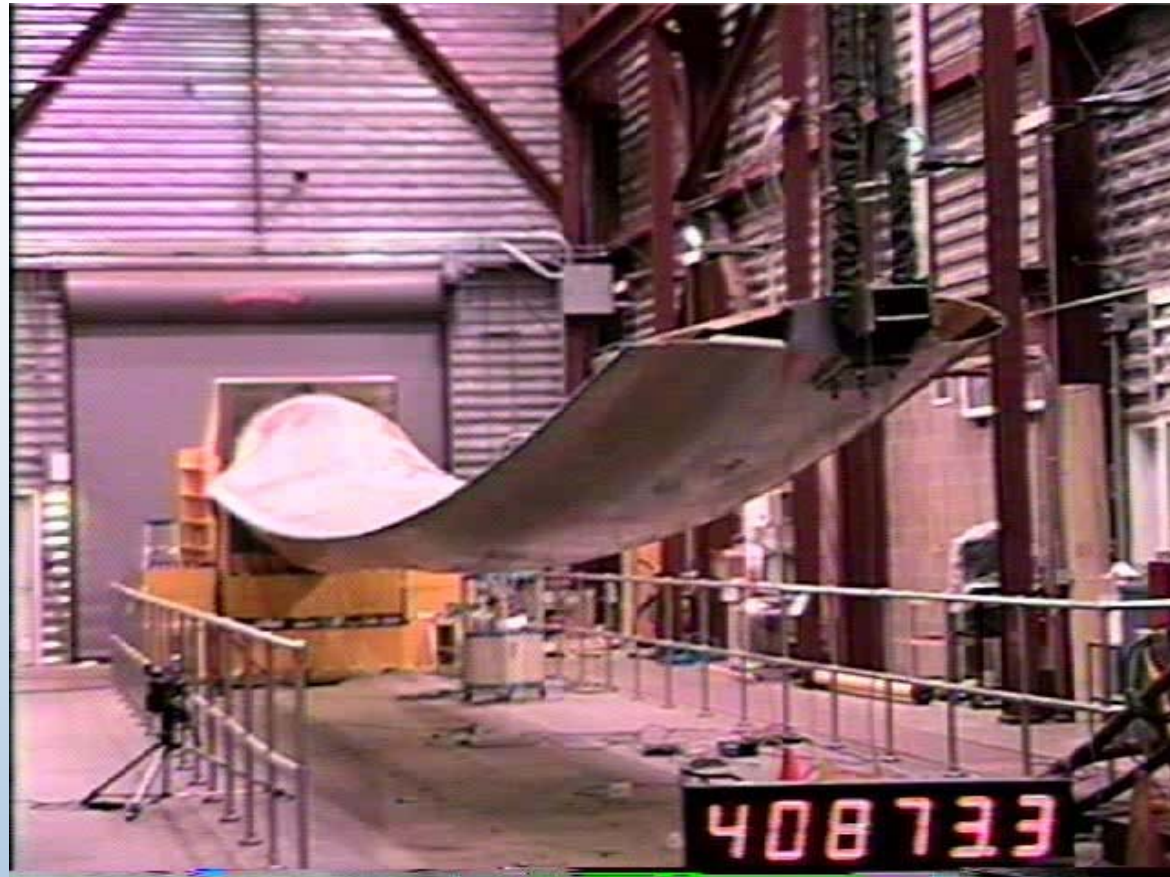


**Clipper LWST Prototype
2.5 MW with 93 m Rotor**

NREL Tests Innovative Wind Industry Blades Designs



Structural Test of Knight and Carver Blade
Test preparation of a swept blade providing twist-flap coupling for gust load reduction



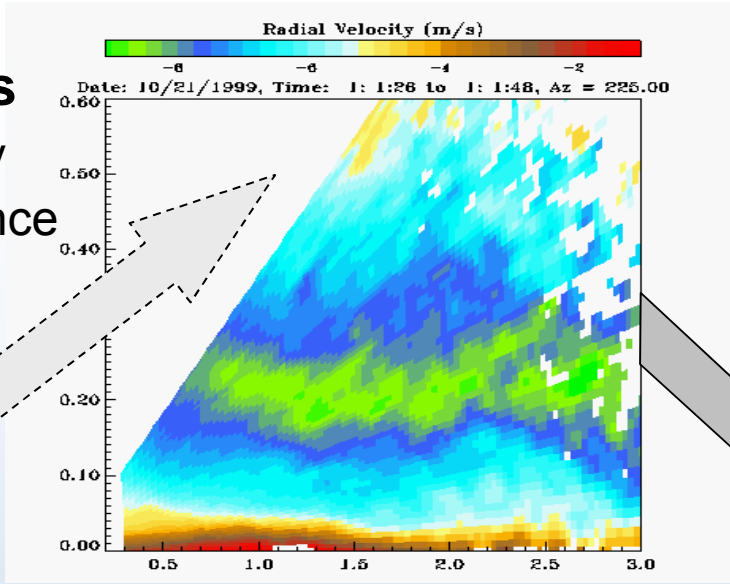
Ultimate Strength Testing of a new Blade Design

NREL's Estimate of the Technology Improvement Potential

Subsystem	Description	Increased Energy	Cost
Towers	Taller with new materials/self erecting	+11/+11/+11	+8/+12+20
Rotors	Lighter & larger with smart structures	+35/+25/+10	-6/-3/+3
Energy	Improved reliability – less losses	+7/+5/0	0/0/0
Drive Train	Innovative designs – high reliability	+8/+4/0	-11/-6/+1
Manufacturing	Process evolution and automation	0/0/0	-27/-13/-3
Totals		+61/+45/+21	-36/-10/+21

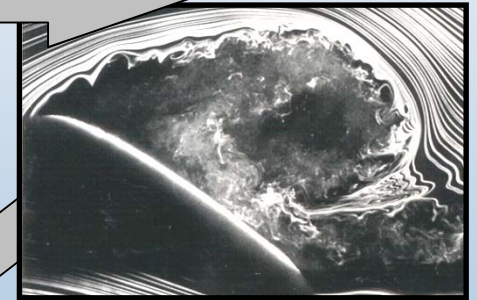
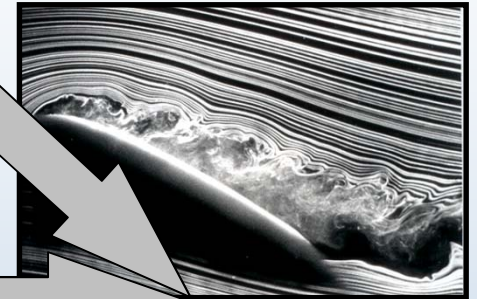
Powerful winds

U_∞ , direction vary
Coherent turbulence
Turbine wakes



Energetic flowfield

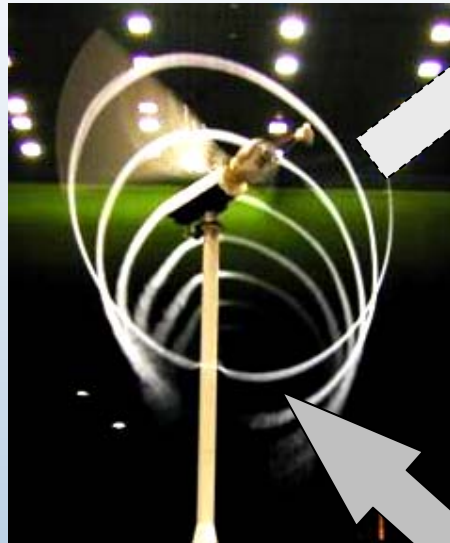
Globally separated
Steep gradients
Dynamically active



Basic R&D Needs:

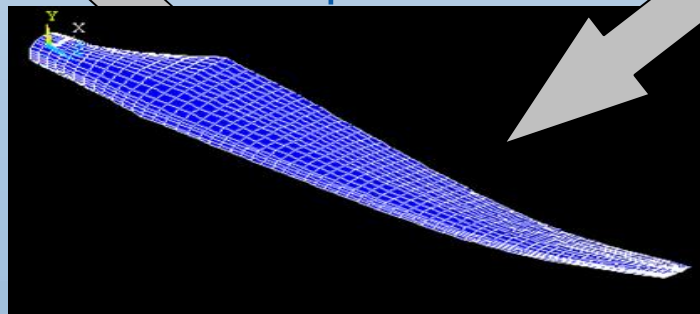
Aeroelasticity

Nonlinear & coupled
Multiple physics
Multiple Scales



Complex wake

Trailed vortices
Shed vortices
Persistent

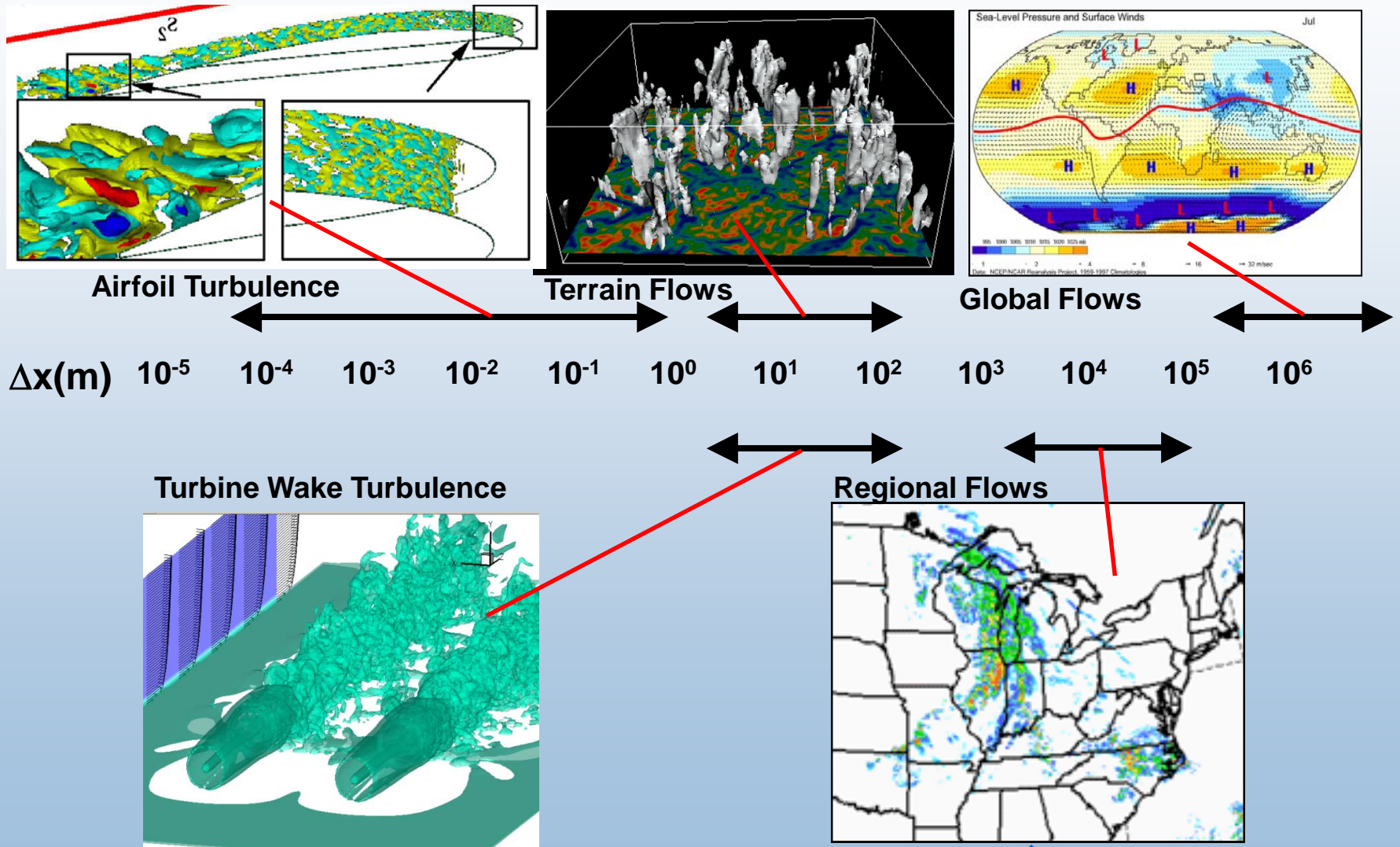


Responsive structure

Light and flexible
Advanced materials
Aeroelastic load control

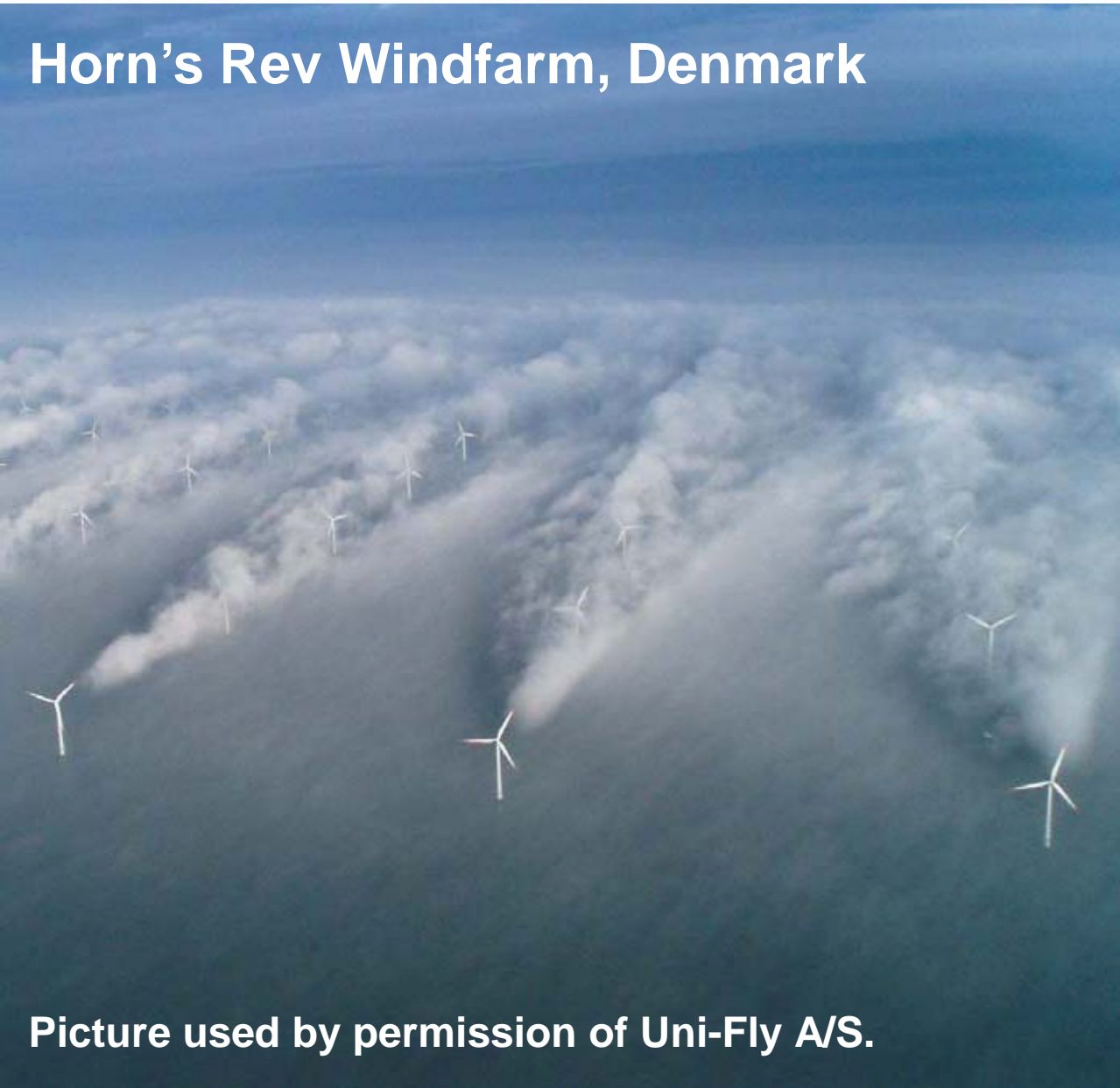
Wind Energy Computational Research Challenges

Scales Range Over 10 Orders of Magnitude



Impacts of Multi-Array & Complex Terrain

Horn's Rev Windfarm, Denmark



- Multi-array environments are unique.
- Microclimatology impacts becoming a greater concern
- Power performance and reliability influenced by several factors.
- Understanding inflow / array interaction is key.
- Computational models, control paradigms and hardware development will be required.
- Requires a detailed understanding of:
 - Rotor Wake Interactions
 - PBL Characteristics
 - Inflow / Wind farm Interaction
 - Complex Terrain Effects

Picture used by permission of Uni-Fly A/S.

The Siting and Permitting Challenge

To reach 20% wind energy by 2030 will require minimizing the barriers to siting and permitting by “understanding, minimizing and, mitigating environmental impacts to wildlife”. The issues that must be addressed through further research are:

- Understanding, minimize, avoiding, and mitigating specific species impacts:
 - Birds
 - Bats
 - Other species using the windfarm habitat
- Habitat modification and fragmentation effects
- Individual animal versus cumulative population impacts
- The influence of variables such as weather, lighting, turbine height, turbine rotation speed
- Effective mitigation measures and methods, both onsite and offsite

Source: Adapted from 20% Wind Energy by 2030

Future Research on Offshore Wind Technology

**Land-based
Technology**



**Offshore Wind
Technology
Development**

**Shallow Water
Technology**



**Current
Technology**

**Transitional Depth
Technology**



**Deepwater Floating
Technology**



Offshore: Opportunities & Challenges

Goal: facilitate & support US offshore wind technology

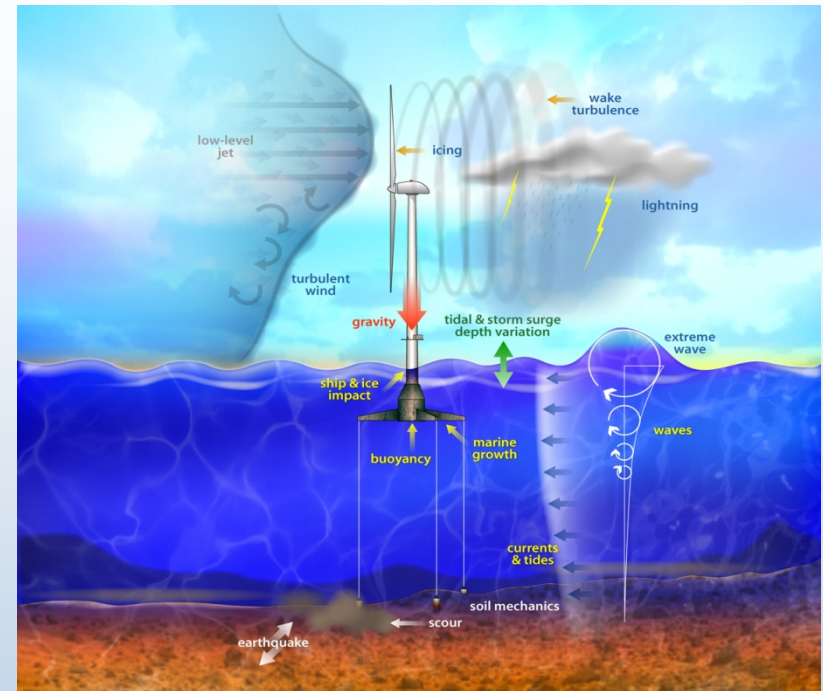
Current Activities:

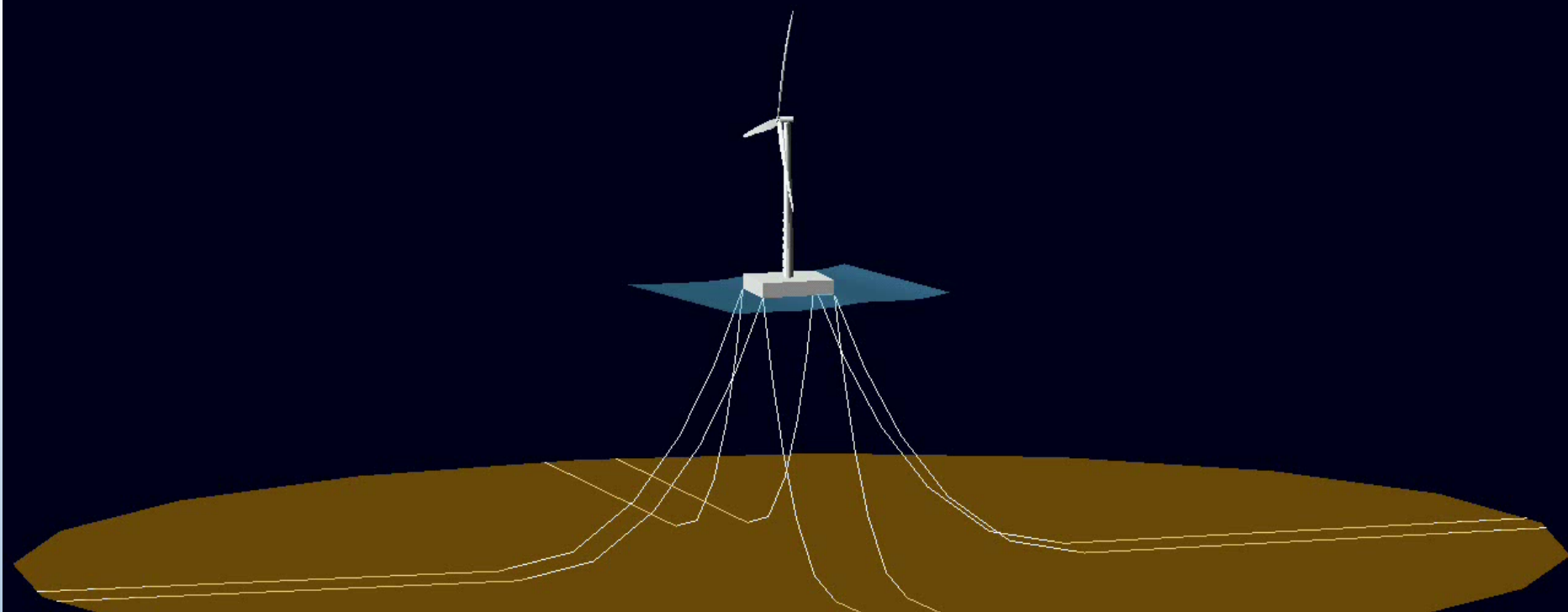
- **Technology characterization to frame development of R&D needs**
- **Coupled wind/wave design code development**
- **Resource assessments – by state, distance, depth**
- **Regulatory interface**
- **International Collaborations (IEA, IEC, UpWind)**

Recommendations:

- **Develop risk reduction measures for first projects**
- **Technology development for different depths**
- **Characterization of conditions – remote sensing and measurement methods.**
- **Code development for floating systems**
- **Design competition to build POC platform.**
- **Hardware, grid integration, environmental studies for large scale development**

National Renewable
Energy Laboratory
Innovation for Our
Energy Future





The Big Players in Wind

World Manufactures

- Vestas (DK) - 20%
- GE Wind (US) - 18.6%
- Gamesa (ES) - 12%
- Enercon (GE)- 10%
- Suzalon (IND) - 9%
- Siemens (GE) - 7%
- Sinovel (PRC) - 5%
- Acciona (ES) - 5%

World Developers and Operators

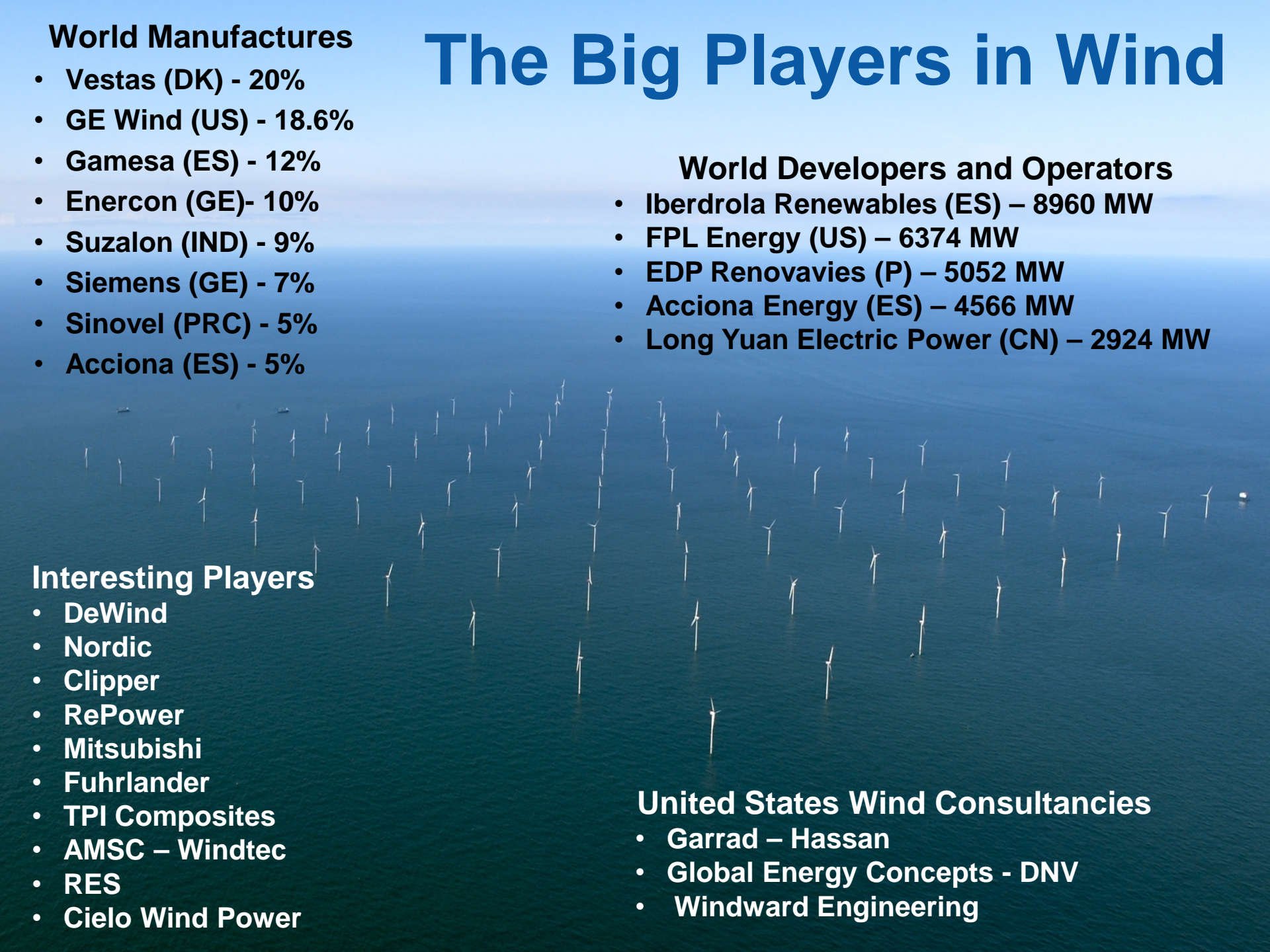
- Iberdrola Renewables (ES) – 8960 MW
- FPL Energy (US) – 6374 MW
- EDP Renovavies (P) – 5052 MW
- Acciona Energy (ES) – 4566 MW
- Long Yuan Electric Power (CN) – 2924 MW

Interesting Players

- DeWind
- Nordic
- Clipper
- RePower
- Mitsubishi
- Fuhrlander
- TPI Composites
- AMSC – Windtec
- RES
- Cielo Wind Power

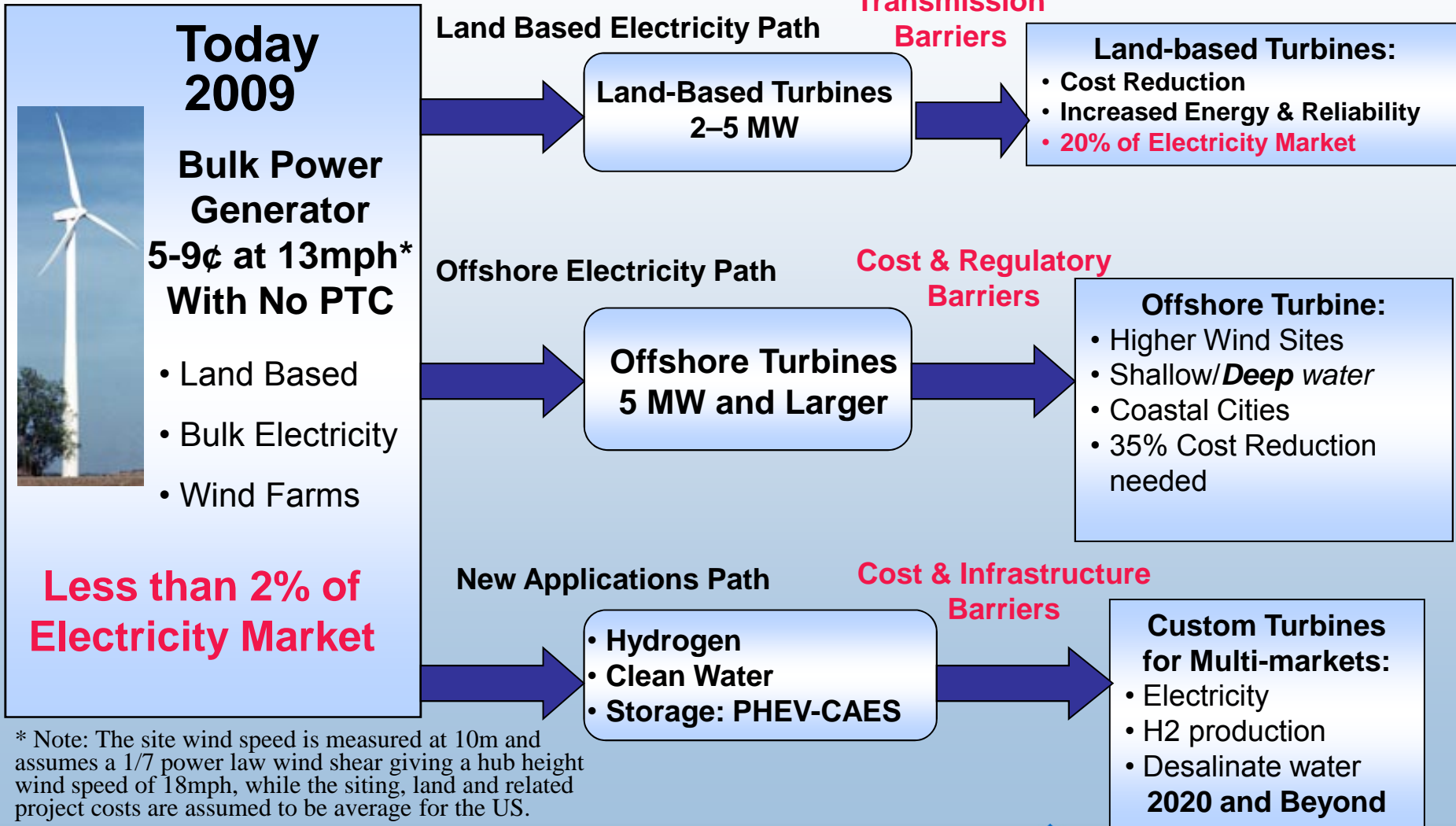
United States Wind Consultancies

- Garrad – Hassan
- Global Energy Concepts - DNV
- Windward Engineering



A Future Vision for Wind Energy Markets

Tomorrow





Changing the way we Power America