#### SO

### Welcome to the TEINA Advisory Group Meeting #1

To maximize our time together, we will utilize the meeting procedures below.



WebEx meeting
lines will open 5
minutes ahead of
start time to
allow participants
to log-in early
and be
connected by
meeting time.



At the beginning of each session, please type your name in the chat box to "sign-in" to the meeting.



Meetings will be recorded for note taking purposes.



Mute phones when not speaking to help reduce excess background noise.



During conversations, please feel free to use the chat box to ask questions and provide comments in addition to verbal comments.

# Why You?

- Expertise
- Representing critical roles in EV & TE
- Equity voice
- Geographic balance

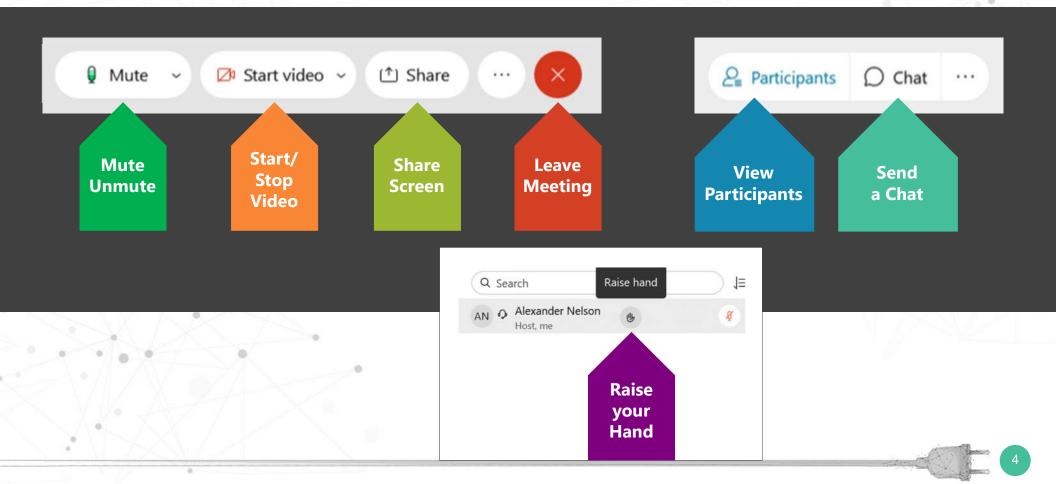


Agenda

- Project Overview
- Advisory Group Overview
- Electric Vehicle Charging in Oregon
- Small Group Breakouts
- Public Comment
- Next Steps



# **WebEx Navigation**



### **Roll Call Introductions – AG Members**

Amanda Pietz, ODOT

Greg Alderson, *PGE* 

Thomas Ashley, *Greenlots* 

Philip Barnhart, Emerald Valley EV Assoc.

Chris Chandler, Central Lincoln PUD

Marie Dodds, AAA

Judge Liz Farrar, Gilliam County

Ingrid Fish, City of Portland

Stu Green, City of Ashland

Jamie Hall, General Motors

Zach Henkin, Cadeo Group

Joe Hull, Mid-State Electric Cooperative

Juan Serpa Muñoz, EWEB

Vee Paykar, Climate Solutions

Cory Scott, PacifiCorp

Charlie Tracy, Oregon Trail Electric Co-op

Dexter Turner, OpConnect

# **Roll Call Introductions – Project Team**

Mary Brazell, ODOT

Zechariah Heck, ODOT

Jessica Reichers, ODOE

Wayne Kittelson, Kittelson

Stacy Thomas, HDR

Alexander Nelson, HDR

Chris Nelder, Rocky Mountain Institute

Lynn Daniels, Rocky Mountain Institute

Rhett Lawrence, Forth Mobility



### **Public Attendees and Comment Details**



Share name in chat and "yes" if you intend to provide verbal public comment

Team will share written public comment received a day prior to the meeting at the meeting:

Zechariah.HECK@odot.state.or.us



# **TEINA Project Overview**

- Executive Order 20-04: ODOT to lead a Transportation Electrification Infrastructure Needs Analysis (TEINA)
  - Statewide
  - Focus: Light-duty cars, to achieve state
     EV adoption goals through 2035
  - Consider: All electric vehicle types and use cases – Delivery van, school bus, transit bus, freight, e-bikes
  - Special attention: Rural and Equity
  - Advisory Group, Agencies, Stakeholder outreach
  - o Report due June 30, 2021

- SB 1044 Goals for Light-duty ZEVs
- 2020 50,000 registered vehicles are ZEVs
- 2025 250,000 registered vehicles are ZEVs
- 2030 at least:
  - 25% registered vehicles are ZEVs and
  - 50% of new motor vehicles sold annually are ZEVs
- 2035 at least 90% of new vehicles sold annually will be ZEVs

# **Project Overview**

### **TEINA Study Plan**

- Existing Conditions
  - AG input, Stakeholder Listening Sessions
  - Literature Review
- Evaluate needs of 9 specific drivers & use cases

Rural Corridor LDV Urban

Local Industrial/Commercial TNC (Uber, Lyft)

Micromobility (e-bikes, scooters)

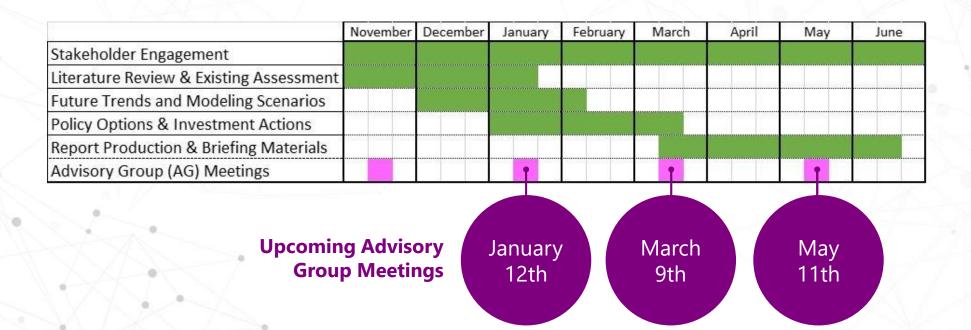
**Disadvantaged Communities** 

Transit & School Bus Long-haul trucking

- Assess Future Trends & Develop 3 Scenarios
- Policy Options and Investment Actions
- Draft & Final Report
- Supplemental effort: Hydrogen



# **Project Schedule**



# **Engagement & Outreach Strategies**

### **Engagement**

- Advisory Group
- Listening Sessions
  - Equity | Low Income (Urban; Rural)
  - Developers
  - Multi-Unit Dwellings
  - o Farming | Ranching
  - o Industry
  - Transit
  - o Ride Share
  - Micro-Mobility
  - EV Charging Station Companies
  - o OEMs
  - Freight & Delivery

### **Materials**

- Stakeholder Emails (five total)
- Fact Sheet (in progress)
- Website:

https://www.oregon.gov/odot/Programs/

Pages/TEINA.aspx

# **Advisory Group Roles**

- Roles
  - Advisory Group
  - Facilitator
  - Project Team
- Meeting Accessibility
- Decision-Making
- Ground Rules

### Transportation Electrification Infrastructure Needs Analysis (TEINA) Advisory Group

#### Roles, Responsibilities and Meeting Guidelines

#### **Project Overview**

The Oregon Department of Transportation (ODOT) Climate Office, in partnership with the Oregon Department of Energy (ODOE), is undertaking the Transportation Electrification Infrastructure Needs Analysis (TEINA) study to identify the charging needs and gaps across Oregon.

Convenient, accessible charging infrastructure is a critical driver in accelerating the widespread adoption of electric vehicles (EVs) and other types of electric transportation (such as electric buses, delivery vans, freight trucks, and e-bikes) and to achieve the state's greenhouse gas emissions reduction goals, particularly in the transportation sector. Governor Brown's Executive Order 20-04 directs ODOT to lead this study, in collaboration with other agencies and entities.

#### The study will:

- Highlight charging infrastructure needs for light-duty zero-emission vehicles (ZEV) in support of the statewide adoption targets for 2025, 2030, and 2035 included in Senate Bill 1044.
- Provide a near-term and long-term high-level overview of the charging infrastructure needs for other vehicle classes and use types, ranging from medium and heavy-duty trucks and buses to e-bikes and e-scooters.
- Develop a vision of the charging infrastructure needed to meet Oregon's transportation electrification (TE) goals over the next 15 years.
- Assess the unique needs for charging infrastructure to support transportation electrification in all parts of the state.
- Propose policy options and identify ways to expand charging infrastructure in Oregon to accelerate statewide transportation electrification.
- Position Oregon to develop an overall ZEV charging infrastructure strategy that can inform development of EV charging infrastructure in Oregon and support the state in meeting its transportation electrification and greenhouse gas emissions reduction goals.

#### This study will not

- . Identify specific sites or precise locations for EV and TE charging infrastructure.
- Propose policy options to address all barriers to transportation electrification, it will just focus only on the barrier of charging infrastructure.

# **Advisory Group Meetings**

# January 12th, 2021 (Meeting #2)

• Future Trends and Scenarios

# March 9th, 2021 (Meeting #3)

- Review scenario modeling outcomes
- Policy Options and Investment Actions

# May 11th, 2021 (Meeting #4)

Draft report



# **Oregon's EV Landscape**

International ZEV Alliance
US Climate Alliance
ZEV Mandate/Section 177 State
ZEV Action Plan (LDV)
Multistate ZEV Action Plan (LDV)
ZEV MOU (MD/HD)
Western Gov's Association
West Coast Collaborative
Pacific Coast Collaborative

Vision, Goals, & Regional Planning

Infrastructure

& Awareness

Policy, Equity, & Awareness Integrating

ZEViWG

**Efforts** 

**EV** Collaborative

Oregoin' Electric

ODOT – 17 initiatives

DEQ - 16 initiatives

DAS - 5 initiatives

ODOE - 7 initiatives

PUC - 2 approved Util programs

Local Leadership

State

**Agencies** 

eBus

**Adoption** 

Eugene/EWEB/Emerald – 9 init's; incent Portland/PGE – 6 initiatives, incl PBOT Bend/PAC – climate plan; incent

Hood River - CRUSE pilot

Lincoln – incent

Springfield – transportation plan

Ashland – strong EV effort

Corvallis; Forest Grove; LaPine

4 cities - EV-ready building codes

TriMet: 2 in operation; 12 planned

Lane: 11 planned

Josephine/Grants Pass: 2 planned

Wilsonville: 2 planned

Displayed information is incomplete and subject to change.

Bonneville Energy Foundation; eTractor pilot
Business Oregon
Clean and Just Tx Network
Climate Solutions
Energy Trust of OR
Forth – pilots,...

9 EVSPs (ChargePoint, Blink, Webasto,

SemaConnect, EVgo, Greenlots, Volta

OpConnect, Electrify America)

Electrify America - Cycle 3 TBD

EVgo/GM – 40 US cities TBD

West Coast Electric Highway

Tesla – 12 DCFC planned

Uber/Lyft - eTNC pilot

Dealerships/Chargeway - 9 Kiosks

NW Environmental Council

Utilities



# **Barriers to TE Adoption**

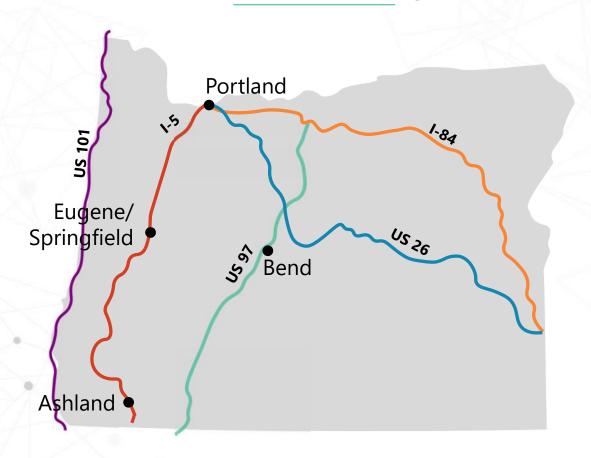
# **State**

Awareness
Cost
Infrastructure
Equity

# **National**

Product Interoperability Reliability

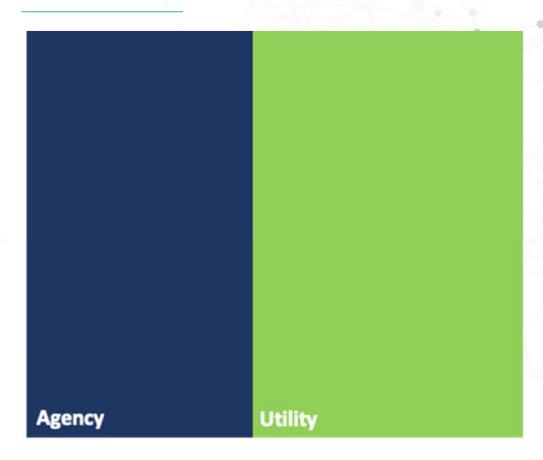
# **TE Corridors & Key Cities**



### **LDV Infrastructure Activities**

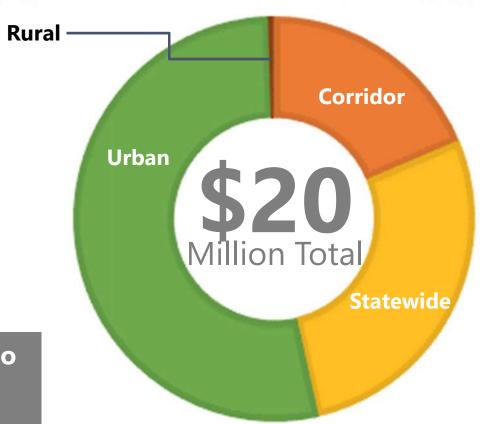
**Annual Funding** 

~\$20M



Displayed information is incomplete and subject to change.

# LDV Infrastructure Investment By Geography



Little funding to date focused exclusively in rural areas

Displayed information is incomplete and subject to change.

### What We Heard From You – Interviews of AG Members

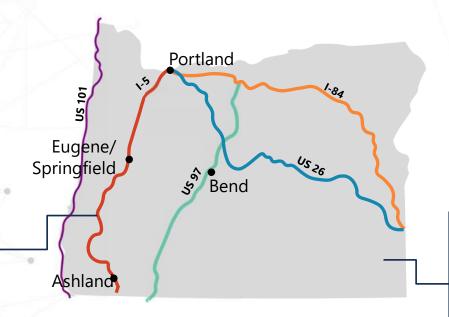
### **Desired Outcomes**

- Actionable recommendations with milestones.
- Identify who needs to do what.
- Emphasize messaging differences.

#### **Corridors**

- Charging is not profitable today.
- o Opportunity for utility rate design to enable business case.
- State/utilities invest in areas with need but low utilization.
- Emphasize user experience.

# More funding is needed to achieve TE goals.



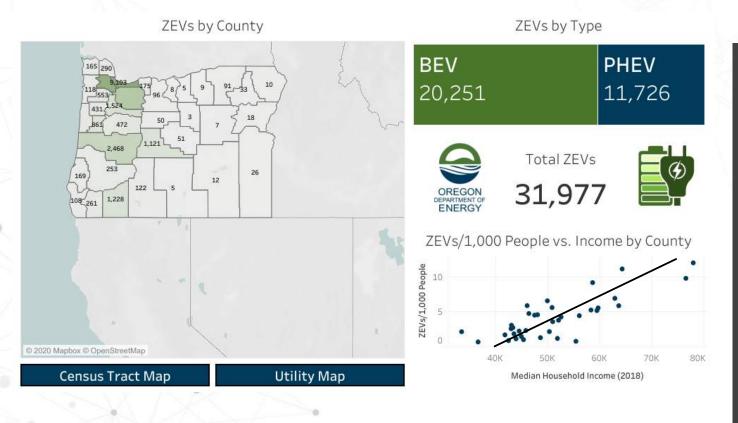
### **State and Cities**

- Engage cities and counties early.
- Expand beyond residential at-home charging. Invest in other use cases.
- Public charging can drive EV adoption.

#### Rural

- Clean Fuels Program is incredible for Oregon. Rural COUs/PUDs rely on it to support transportation electrification.
- Economic development is main driver and message



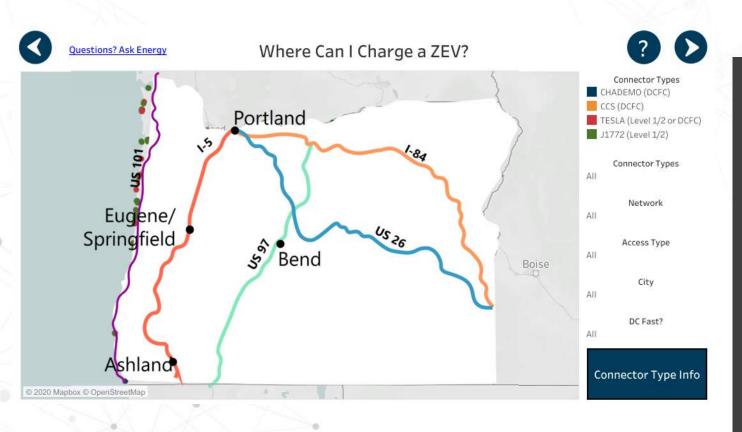


# ZEV Locations

- Total number of BEV and PHEV
- ZEV by county
- Population by county
- Med household income

Displayed information is for the period through July 31, 2020
Source: Oregon Department of Energy (https://www.oregon.gov/energy/Data-and-Reports/Pages/Oregon-Electric-Vehicle-Dashboard.aspx)

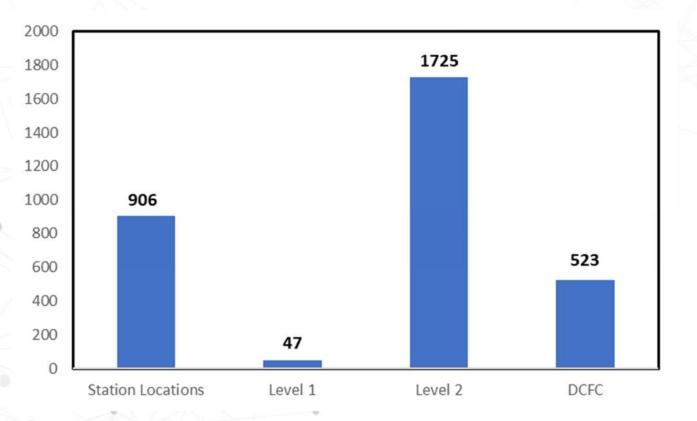
20



# **ZEV Charging**

- Charger locations by
  - Type (DCFC or L2)
  - Network (Evgo/EA/...)
  - City
- Charger distributions
  - Along major travel routes (US 101, I-5)
  - Concentrate in Portland area

Displayed information is for the period through July 31, 2020 Source: Oregon Department of Energy



Displayed information is for the period through July 31, 2020 Source: Oregon Department of Energy

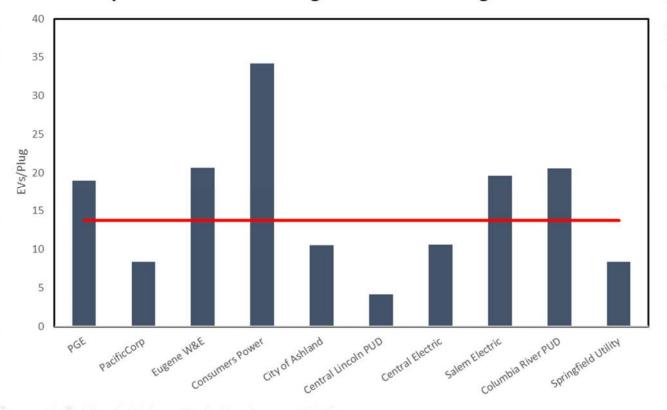
# Statewide Public Charging Overview

- 2,300 all types of plugs
- The majority of the existing chargers are Level 2
- Less than 30% of locations have DCFCs

Definitions: L1 power level: 1.75 kw; L2 power level: 6.6 kw; DCFC power level: 24kw – 350kw

22

### **Utility Territories with the Highest Number of Registered ZEVs**



# Number of ZEVs per Plug

- State Overall
  - 14 ZEVs/plug
- Level 2
  - **18** ZEVs/Plug
- DCFC
  - 60 ZEVs/Plug

Displayed information is for the period through July 31, 2020 Source: Oregon Department of Energy

Note: there are 3 types of DCFC – Tesla, CHAdeMO (Nissan Leaf), and SAE CCS (Chevy Bolt). Hence the numbers for DCFC need to be understood in light of the fact that not all EVs can use each of the # DCFC ports

### **Three Scenarios**

1

Base case extend trends that existed before COVID 2

Rapid return to normal

by 2022, we have vaccine/therapies and a fast return to former trends.

3

**Slow recovery** 

the pandemic rages on for a few more years before we get it under control, and economic activity remains depressed through 2025, then quickly recovers.

# **Questions for Breakout Group Discussions**

### **Scenarios**

- Do they make sense? Are they realistic?
- Are they helpful? Will they help guide government and other stakeholders to understand the real challenges and options they will face over the next 15 years as they try to meet the SB 1044 targets?

### **Charging Infrastructure**

Who's going to build the charging infrastructure and what are the roles of the various participants? Be as specific as possible about what each of these entities will need to do to help achieve the SB 1044 goals, and what impediments will need to be cleared to enable them to do their parts:

- Utilities (IOUs, co-ops, PUDs and munis)
- Charging network service providers (EVSPs)
- Oregon city/county/state governments
- Automakers

# **Small Group Breakouts**



Small groups with a meeting facilitator



30 minutes for conversation



60 second warning when breakout sessions are about to end

# **Next Steps**

- Key Project Work
  - Finalize Existing Conditions
  - Complete Stakeholder Listening Sessions
  - Develop Straw Man Scenarios
- Future Advisory Group Meetings
  - Tuesdays, 8:30 am 10:30 am
  - January 12<sup>th</sup>
  - March 9<sup>th</sup>
  - May 11<sup>th</sup>
- Updates to ODOT Climate Office Web



# **Thank You!**

